FORMOSA PETROCHEMICAL CORPORATION AND SUBSIDIARIES

Consolidated Financial Statements
For The Three Months Ended March 31, 2025 and 2024
Independent Auditors' Review Report

The reader is advised that these consolidated financial statements have been prepared originally in Chinese. In the event of a conflict between these financial statements and the original Chinese version or difference in interpretation between the two versions, the Chinese language financial statements shall prevail.



安永聯合會計師事務所

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Independent Auditors' Review Report Translated from Chinese

To the Board of Directors and Stockholders of Formosa Petrochemical Corporation

Introduction

We have reviewed the accompanying consolidated balance sheets of Formosa Petrochemical Corporation (the "Company") and its subsidiaries as of March 31, 2025 and 2024, the related consolidated statements of comprehensive income, changes in equity and cash flows for the three months ended March 31, 2025 and 2024, and notes to the consolidated financial statements, including the summary of material accounting policies (together "the consolidated financial statements"). Management is responsible for the preparation and fair presentation of these consolidated financial statements in accordance with the Regulations Governing the Preparation of Financial Reports by Securities Issuers and International Accounting Standard 34, "Interim Financial Reporting" as endorsed and became effective by Financial Supervisory Commission of the Republic of China. Our responsibility is to express a conclusion on these consolidated financial statements based on our reviews.

Scope of Review

Except as explained in the following paragraph, we conducted our reviews in accordance with the Standard on Review Engagements 2410, "Review of Financial Information Performed by the Independent Auditor of the Entity" of the Republic of China. A review of consolidated financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with the Standards on Auditing of the Republic of China and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Basis for Qualified Conclusion

As explained in Note 4(3), the financial statements of insignificant subsidiaries were not reviewed by independent auditors. Those statements reflect total assets of NT\$33,126,802 thousand and NT\$ 29,646,769 thousand, constituting 9% and 7% of the consolidated as of March 31, 2025 and 2024, respectively, and total liabilities of NT\$10,574,454 thousand and NT\$ \$8,337,188 thousand, constituting 14% and 9% of the consolidated total liabilities as of March 31, 2025 and 2024, respectively; and total comprehensive income of NT\$174,102 thousand and NT\$ 970,560 thousand, constituting 3% and 27% of the consolidated total comprehensive income for the three months ended March 31, 2025 and 2024, respectively. As explained in Note 6(8), the financial statements of associates and joint ventures accounted for under the equity method were not reviewed by independent auditors. Those associates and joint ventures under equity method amounted to NT\$36,622,337 thousand and NT\$35,395,932 thousand as of March 31, 2025 and 2024, respectively. The related shares of profits from the associates and joint ventures under the equity method amounted to NT\$(302,605) thousand and NT\$542,163 thousand, and the related shares of other comprehensive income from the associates and joint ventures under the equity method amounted to NT\$77,054 thousand and NT\$1,209,928 thousand for the three months ended March 31, 2025 and 2024, respectively. The information related to above subsidiaries, and associates and joint ventures accounted for under the equity method disclosed in Note 13 was also not reviewed by independent auditors.



Qualified Conclusion

Based on our reviews, except for the effect of such adjustments, if any, as might have been determined to be necessary had the financial statements of certain insignificant subsidiaries, associates and joint ventures accounted for using equity method and the related information been reviewed by independent auditors described in the preceding paragraph, nothing has come to our attention that causes us to believe that the accompanying consolidated financial statements do not present fairly, in all material respects, the consolidated financial position of the Company and its subsidiaries as at March 31, 2025 and 2024, and their consolidated financial performance and cash flows for the three months ended March 31, 2025 and 2024, in accordance with the Regulations Governing the Preparation of Financial Reports by Securities Issuers and International Accounting Standard 34, "Interim Financial Reporting" as endorsed and became effective by Financial Supervisory Commission of the Republic of China.

Chang, Cheng Tao Huang, Chien Che Ernst & Young, Taiwan May 6, 2025

Notice to Readers

The accompanying consolidated financial statements are intended only to present the financial position, results of operations and cash flows in accordance with accounting principles and practices generally accepted in the Republic of China and not those of any other jurisdictions. The standards, procedures and practices to review such consolidated financial statements are those generally accepted and applied in the Republic of China. Accordingly, the accompanying consolidated financial statements and report of independent auditors are not intended for use by those who are not informed about the accounting principles or auditing standards, and their applications in practice. As the financial statements are the responsibility of the management, Ernst & Young cannot accept any liability for the use of, or reliance on, the English translation or for any errors or misunderstandings that may derive from the translation.

FORMOSA PETROCHEMICAL CORPORATION AND SUBSIDIARIES

CONSOLIDATED BALANCE SHEETS

March 31, 2025, December 31, 2024 and March 31, 2024

(Expressed in Thousands of New Taiwan Dollars)

CURRENT ASSETS Cash and cash equivalents Financial assets at fair value through profit or loss — current Financial assets at fair value through other comprehensive income — current Financial assets for hedging — current Notes receivable, net Notes receivable due from related parties, net Accounts receivable, net Accounts receivable due from related parties, net Accounts receivable due from related parties, net Accounts receivables, net Accounts receivables, net Accounts receivables (including from related parties) Total current assets Total current assets Total current assets	\$31,901,427 1,890,486 29,076,650	\$22,987,569 1,846,201	\$39,840,770 1,731,750
Financial assets at fair value through profit or loss — current Financial assets at fair value through other comprehensive income — current Financial assets for hedging — current Notes receivable, net Accounts receivable due from related parties, net Accounts receivable due from related parties, net Accounts receivable due from related parties, net Accounts receivables, net Accounts receivables (including from related parties) Current tax assets Inventories Total current assets Total current assets Total current assets Financial assets at fair value through profit or loss — current 4 & 6.2 & 12 4 & 6.3 & 12 4 & 6.5 & 7 & 12 4 & 6.5 & 7 & 12 4 & 6.5 & 7 & 12 5 & 12 4 & 6.19 & 7 & 12 5 & 12 6 & 6.7 6 & 6.7 Other current assets Total current assets	1,890,486		
Financial assets at fair value through other comprehensive income — current Financial assets for hedging — current Notes receivable, net Accounts receivable due from related parties, net Accounts receivables, net Accounts receivables, net Accounts receivables (including from related parties) Finance lease receivables, net Other receivables (including from related parties) Current tax assets Accounts assets Accounts receivables (including from related parties) Total current assets Total current assets		1,846,201	1,731,750
income — current Financial assets for hedging — current A & 6.3 & 12 Notes receivable, net Notes receivable due from related parties, net Accounts receivable, net Accounts receivable due from related parties, net Accounts receivable due from related parties, net Accounts receivable due from related parties, net Accounts receivables, net Accounts receivables (including from related parties) Total current assets Total current assets A & 6.3 & 12 A & 6.5 & 7 & 12 A & 6.5 & 7 & 12 A & 6.5 & 7 & 12 A & 6.19 & 7 & 12 A & 6.23 A & 6.66 A & 6.7 A & 6.6 A & 6.7	29,076,650		
Financial assets for hedging — current Notes receivable, net A & 6.5 & 12 Notes receivable due from related parties, net Accounts receivable, net Accounts receivable due from related parties, net Accounts receivable due from related parties, net Accounts receivables, net Accounts receivables, net Accounts receivables (including from related parties) Other receivables (including from related parties) Current tax assets A & 6.23 Inventories A & 6.6 Prepayments Other current assets Total current assets	29,076,650		
Notes receivable, net Notes receivable due from related parties, net Accounts receivable, net Accounts receivable due from related parties, net Accounts receivable due from related parties, net Accounts receivable due from related parties, net Finance lease receivables, net Other receivables (including from related parties) Current tax assets Inventories Accounts receivables (including from related parties) 7 & 12 & 13 Current tax assets 4 & 6.23 Inventories Accounts receivables (including from related parties) 7 & 12 & 13 Current tax assets Accounts receivable, net 4 & 6.5 & 7 & 12 Accounts receivable, net 4		26,379,548	50,051,018
Notes receivable due from related parties, net Accounts receivable, net Accounts receivable due from related parties, net 4 & 6.5 & 7 & 12 Accounts receivable due from related parties, net 4 & 6.5 & 7 & 12 Finance lease receivables, net Other receivables (including from related parties) 7 & 12 & 13 Current tax assets 4 & 6.23 Inventories 4 & 6.6 Prepayments 6.7 Other current assets Total current assets	525,596	9,712	88,998
Accounts receivable, net Accounts receivable due from related parties, net 4 & 6.5 & 7 & 12 Finance lease receivables, net Other receivables (including from related parties) Current tax assets Inventories Prepayments Other current assets Total current assets	770	140	1,049
Accounts receivable due from related parties, net 4 & 6.5 & 7 & 12 Finance lease receivables, net 4 & 6.19 & 7 & 12 Other receivables (including from related parties) 7 & 12 & 13 Current tax assets 4 & 6.23 Inventories 4 & 6.6 Prepayments 6.7 Other current assets Total current assets	3,400,613	1,905,376	3,610,417
Finance lease receivables, net Other receivables (including from related parties) Current tax assets Inventories Prepayments Other current assets Total current assets 4 & 6.19 & 7 & 12 4 & 6.23 4 & 6.6 Prepayments 6.7 Other current assets Total current assets	25,521,307	23,882,235	25,930,509
Other receivables (including from related parties) Current tax assets 4 & 6.23 Inventories 4 & 6.6 Prepayments 6.7 Other current assets Total current assets	22,533,640	20,620,730	22,594,009
Current tax assets 4 & 6.23 Inventories 4 & 6.6 Prepayments 6.7 Other current assets 8 Total current assets	1,005,692	1,997,798	1,260,123
Inventories 4 & 6.6 Prepayments 6.7 Other current assets 8 Total current assets	9,290,766	6,576,609	10,276,212
Prepayments 6.7 Other current assets 8 Total current assets	646,694	758,531	-
Other current assets 8 Total current assets	72,527,958	77,546,460	78,405,855
Total current assets	18,221,996	22,193,390	20,441,429
<u> </u>	686,580	609,635	1,175,850
	217,230,175	207,313,934	255,407,989
NONCURRENT ASSETS			
Financial assets at fair value through other comprehensive			
income — non-current 4 & 6.3 & 12	16,662,820	17,226,256	18,412,230
Financial assets for hedging — non-current 4 & 6.4 & 12	54,648	15,710	-
Investments accounted for using the equity method 4 & 6.8	36,622,337	36,845,272	35,395,932
Property, plant and equipment 4 & 6.9 & 7	87,128,791	87,534,779	87,383,025
Mineral resources 4	2,355,032	2,404,007	1,673,770
Right-of-use assets 4 & 6.19 & 7	4,139,196	3,741,754	4,302,175
Investment property 4 & 6.10	401,741	398,020	422,064
Deferred tax assets 4 & 6.23	3,323,570	3,466,850	3,372,212
Long-term finance lease receivable, net 4 & 6.19 & 7 & 12	112,106	115,156	1,082,104
Other non-current assets, others 4 & 6.11	11,361,195	12,137,911	11,383,123
Total non-current assets	162,161,436	163,885,715	163,426,635
TOTAL ASSETS	\$379,391,611	\$371,199,649	\$418,834,624

The accompanying notes are an integral part of the financial statements.

(Forward)

FORMOSA PETROCHEMICAL CORPORATION AND SUBSIDIARIES

CONSOLIDATED BALANCE SHEETS (continued)

March 31, 2025, December 31, 2024 and March 31, 2024

(Expressed in Thousands of New Taiwan Dollars)

Short-tem Dams	LIABILITIES AND EQUITY	Notes	March 31, 2025	December 31, 2024	March 31, 2024
Financial liabilities for hedging — current	CURRENT LIABILITIES				
Contract liabilities – current 4 & 6.17 73,284 72,588 65,847 Nots payable 12 3.092 5.615 — Accounts payable to related parties 7 & 12 3.568,806 3.527,646 4,128,733 Other payables to related parties 7 & 12 3.568,806 3.527,646 4,128,733 Other payables to related parties 7 & 12 368,689 357,976 582,733 Current tax liabilities 4 & 6.23 840,586 40,337 3.258,994 Current lease liabilities 4 & 6.19 & 7 & 12 1,926,53 1,113,193 1,172,576 Current portion of long-term liabilities 6.13 & 6.14 & 12 5,250,000 10,250,000 5,650,000 Other current liabilities, others 4 & 9 956,919 230,026 336,126 Total current liabilities 4 & 6.14 & 12 5,725,000 10,250,000 5,650,000 Other current liabilities 4 & 6.4 & 12 71,807 51,135 1,623 Brinancial liabilities for hedging 6.14 & 12 5,725,000 46,670 2,000,000	Short-term loans	6.12 & 12	\$1,694,031	\$6,781,361	\$258,464
Notes payable 12 3,092 5,615	Financial liabilities for hedging — current	4 & 6.4 & 12	191,301	61,984	-
Accounts payable 12 11,077,478 8,033,128 10,008,023 Accounts payable to related parties 7 & 12 3,568,506 3,527,646 4,128,733 Other payables to related parties 6.16 & 12 24,000,409 15,459,011 36,046,334 Other payables to related parties 7 & 12 368,689 357,976 582,733 Current lease liabilities 4 & 6.19 & 7 & 12 1,092,653 1,113,193 1,172,576 Current portion of long-term liabilities 4 & 6.19 & 7 & 12 1,092,653 1,113,193 1,172,576 Current portion of long-term liabilities 4 & 6.19 & 7 & 12 5,200,000 10,250,000 5,680,000 Other current liabilities 4 & 9 95,99 230,206 336,126 Total current liabilities 4 & 6.44 & 12 7,807 51,135 1,623 Bonds payable 6.13 & 12 14,950,000 20,200,000 Long-term loans 6.14 & 12 5,725,000 464,670 2,000,000 Defined benefit persion liabilities 4 & 6.19 & 7 & 12 3,01,271 2,779,107 3,213,552 <td>Contract liabilities — current</td> <td>4 & 6.17</td> <td>73,284</td> <td>72,588</td> <td>65,847</td>	Contract liabilities — current	4 & 6.17	73,284	72,588	65,847
Accounts payable to related parties 7 & 12 3,568,506 3,527,646 4,128,733 Other payables 6.16 & 12 24,090,490 15,459,011 36,046,334 Other payables to related parties 7 & 12 368,689 357,976 582,733 Current tax liabilities 4 & 6.19 & 7 & 12 1,092,653 1,113,193 1,172,576 Current portion of long-term liabilities 6.13 & 6.14 & 12 5,290,000 10,250,000 5,650,000 Other current liabilities, others 4 & 9 956,919 230,026 336,126 Total current liabilities 4 & 6.18 & 12 7,807 51,135 62,407,830 NONCURRENT LIABILITIES 5,320,000 14,950,000 20,000,000 20,000,000 Deformed tax liabilities for hedging — non-current 4 & 6.4 & 12 7,807 51,135 1,623 Bonds payable 6.13 & 12 14,950,000 14,950,000 20,000,000 Long-term loans 6.14 & 12 5,725,000 464,670 2,000,000 Deferred tax liabilities 4 & 6.19 & 7 & 12 3,091,271 2,779,107 3,2	Notes payable	12	3,092	5,615	-
Other payables to related parties 6.16 & 12 24,000,490 15,459,011 36,046,334 Other payables to related parties 7 & 12 368,689 357,976 582,733 Current tax liabilities 4 & 6.23 840,586 40,337 3,258,994 Current particles liabilities 4 & 6.19 & 7 & 12 1,092,653 1,113,193 1,172,576 Current portion of long-term liabilities 6.13 & 6.14 & 12 5,250,000 10,250,000 5,650,000 Other current liabilities, others 4 & 9 956,919 230,026 336,126 Total current liabilities 4 & 9 956,919 230,026 336,126 NONCURRENT LIABILITIES Total current liabilities for hedging – non-current 4 & 6.4 & 12 71,807 51,135 1,623 Bonds payable 6.13 & 12 14,950,000 14,950,000 20,200,000 Log-term loans 6.14 & 12 5,725,000 464,670 2,000,000 Deferred tax liabilities 4 & 6.13 & 12 1,348 104,828 158,612 Defined benefit pension liability 4 & 6.15 4,396,132	Accounts payable	12	11,077,478	8,033,128	10,908,023
Other payables to related parties 7 & 12 368,689 357,976 582,733 Current tax liabilities 4 & 6.23 840,586 40,337 3,258,994 Current lease liabilities 4 & 6.19 & 7 & 12 1,092,653 1,113,193 1,172,576 Current portion of long-term liabilities 6.13 & 6.14 & 12 5,250,000 10,250,000 5,650,000 Other current liabilities, others 4 & 9 956,919 230,025 336,126 Total current liabilities, others 4 & 9 956,919 230,025 62,407,830 NONCURRENT LIABILITIES 4 & 6.13 & 12 1,4950,000 14,950,000 20,200,000 Long-term loans 6.14 & 12 5,725,000 446,670 2,000,000 Deferred tax liabilities 4 & 6.19 & 7 & 12 3,091,271 2,779,107 3,213,552 Defined benefit pension liability 4 & 6.19 & 7 & 12 3,091,271 2,779,107 3,213,552 Defined benefit pension liabilities, others 2 3,833,82 240,009 22,2870 Other non-current liabilities 4 & 6.19 & 7 & 12 28,733,940 25,29,297	Accounts payable to related parties	7 & 12	3,568,506	3,527,646	4,128,733
Current tax liabilities 4 & 6.19 & 7 & 12 1,092,653 1,113,193 1,172,576 Current portion of long-term liabilities 6.13 & 6.14 & 12 5,250,000 10,250,000 5,650,000 Other current liabilities, others 4 & 9 956,919 230,026 336,126 Total current liabilities 4 & 9 956,919 230,026 36,126 NONCURRENT LIABILITIES Total current liabilities for hedging – non-current 4 & 6.4 & 12 71,807 51,135 1,623 Bonds payable 6.13 & 12 14,950,000 14950,000 20,000,000 Deferred tax liabilities 4 & 6.623 261,348 104,828 158,612 Non-current lease liabilities 4 & 6.19 & 7 & 12 3,091,271 2,779,107 3,213,552 Defined benefit pension liability 4 & 6.15 4,396,132 4,429,990 4,643,792 Other non-current liabilities, others 238,733,340 230,20,139 30,444,49 TOTAL LIABILITIES 77,940,969 68,953,004 92,848,279 TOTAL silvises 31,422,485 31,422,485 31,422,485 <t< td=""><td>Other payables</td><td>6.16 & 12</td><td>24,090,490</td><td>15,459,011</td><td>36,046,334</td></t<>	Other payables	6.16 & 12	24,090,490	15,459,011	36,046,334
Current lease liabilities 4 & 6.19 & 7 & 12 (1.092,653) 1,113,193 (1.172,576) 1,172,576 (2.000) Current portion of long-term liabilities 6.13 & 6.14 & 12 (5.250,000) 10,250,000 (5.650,000) 5,650,000 Other current liabilities, others 4 & 9 (956,919) 230,026 (336,126) 336,126 Total current liabilities 4 & 9 (956,919) 45,932,865 (62,407,830) 62,407,830 NONCURRENT LIABILITIES Total current liabilities for hedging — non-current 4 & 6.4 & 12 (1.4950,000) 14,950,000 (1.4950,000) 20,200,000 Long-term loans 6.14 & 12 (1.4950,000) 14,950,000 (1.4950,000) 20,200,000 Long-term dax liabilities 4 & 6.23 (1.48 (1.2050,000) 464,670 (1.4060,000) 20,000,000 Defined benefit pension liability 4 & 6.15 (1.4950,000) 4,643,792 (1.4950,000) 4,643,792 (1.4950,000) 4,643,792 (1.4950,000) 4,643,792 (1.4950,000) 4,643,792 (1.4950,000) 4,643,792 (1.4950,000) 4,643,792 (1.4950,000) 4,643,792 (1.4950,000) 4,643,792 (1.4950,000) 4,643,792 (1.4950,000) 4,645,792 (1.4950,000) 4,643,792 (1.4950,000) 4,643,792 (1.4950,000) 4,643,792 (1.4950,000) 4,643,792 (1.4950,000) 4,643,792 (1.4950,000) 4,643,792 (1.4950,0	Other payables to related parties	7 & 12	368,689	357,976	582,733
Current portion of long-term liabilities 6.13 & 6.14 & 12 5,250,000 10,250,000 5,650,000 Other current liabilities, others 4 & 9 956,919 230,026 336,126 Total current liabilities 4 & 9 956,919 230,026 336,126 NONCURRENT LIABILITIES Financial liabilities for hedging – non-current 4 & 6.4 & 12 71,807 51,135 1,623 Bonds payable 6.13 & 12 14,950,000 14,950,000 20,200,000 Long-term loans 6.14 & 12 5,725,000 464,670 2,000,000 Deferred tax liabilities 4 & 6.23 261,348 104,828 158,612 Non-current lease liabilities 4 & 6.19 & 7 & 12 3,091,271 2,779,107 3,213,552 Defined benefit pension liability 4 & 6.15 4,396,132 4,429,990 4,643,792 Other on-current liabilities, others 28,733,940 23,020,139 30,440,449 TOTAL LIABILITIES 77,940,969 68,953,004 92,848,279 EQUITY 4 & 6.16 4,429,990 68,953,004 92,848,279	Current tax liabilities	4 & 6.23	840,586	40,337	3,258,994
Other current liabilities, others 4 & 9 956,919 230,026 336,126 Total current liabilities 4 & 9 956,919 230,026 336,126 NONCURRENT LIABILITIES Financial liabilities for hedging – non-current 4 & 6.4 & 12 71,807 51,135 1,623 Bonds payable 6.13 & 12 14,950,000 14,950,000 20,000,000 Long-term loans 6.14 & 12 5,725,000 464,670 2,000,000 Deferred tax liabilities 4 & 6.13 & 12 3,091,271 2,779,107 3,213,552 Non-current lease liabilities 4 & 6.19 & 7 & 12 3,091,271 2,779,107 3,213,552 Defined benefit pension liability 4 & 6.15 4,396,132 4,429,990 4,643,792 Other onn-current liabilities, others 28,333,40 23,020,139 30,440,449 TOTAL LIABILITIES 77,940,969 68,953,004 92,848,279 EQUITY 4 & 6.16 4 & 6.16 4 & 6.16 4 & 6.16 4 & 6.16 4 & 6.16 4 & 6.16 4 & 6.16 4 & 6.16 4 & 6.16 4 & 6.16 4	Current lease liabilities	4 & 6.19 & 7 & 12	1,092,653	1,113,193	1,172,576
NONCURRENT LIABILITIES 49,207,029 45,932,865 62,407,830 Financial liabilities for hedging — non-current 4 & 6.4 & 12 71,807 51,135 1,623 Bonds payable 6.13 & 12 14,950,000 14,950,000 20,200,000 Long-term loans 6.14 & 12 5,725,000 464,670 2,000,000 Deferred tax liabilities 4 & 6.23 261,348 104,828 158,612 Non-current lease liabilities 4 & 6.19 & 7 & 12 3,091,271 2,779,107 3,213,552 Defined benefit pension liability 4 & 6.15 4,396,132 4,429,990 4,643,792 Other non-current liabilities, others 28,33,342 240,409 222,870 Total non-current liabilities 28,733,940 23,020,139 30,440,449 TOTAL LIABILITIES 77,940,969 68,953,004 92,848,279 EQUITY 4 & 6.16 4 & 6.16 4 & 6.16 4 & 6.16 4 & 6.16 31,422,485 31,422,485 31,422,016 31,422,485 31,422,016 31,422,485 31,422,016 31,422,016 31,422,016 31,422,016	Current portion of long-term liabilities	6.13 & 6.14 & 12	5,250,000	10,250,000	5,650,000
NONCURRENT LIABILITIES	Other current liabilities, others	4 & 9	956,919	230,026	336,126
Financial liabilities for hedging — non-current 4 & 6.4 & 12 71,807 51,135 1,623 Bonds payable 6.13 & 12 14,950,000 14,950,000 20,200,000 Long-term loans 6.14 & 12 5,725,000 464,670 2,000,000 Deferred tax liabilities 4 & 6.23 261,348 104,828 158,612 Non-current lease liabilities 4 & 6.19 & 7 & 12 3,091,271 2,779,107 3,213,552 Defined benefit pension liability 4 & 6.15 4,396,132 4,429,990 4,643,792 Other non-current liabilities, others 238,382 240,409 222,870 Total non-current liabilities 4 & 6.16 28,733,940 23,020,139 30,440,449 TOTAL LIABILITIES 4 & 6.16 4 & 6.16 5,259,597 95,259,597 95,259,597 28,848,279 EQUITY 4 & 6.16 4 & 6.16 5,259,597 95,259,597 95,259,597 95,259,597 25,259,597 25,259,597 25,259,597 25,259,597 25,259,597 25,259,597 25,259,597 25,259,597 25,259,597 25,259,597	Total current liabilities		49,207,029	45,932,865	62,407,830
Bonds payable 6.13 & 12 14,950,000 14,950,000 20,200,000 Long-term loans 6.14 & 12 5,725,000 464,670 2,000,000 Deferred tax liabilities 4 & 6.23 261,348 104,828 158,612 Non-current lease liabilities 4 & 6.19 & 7 & 12 3,091,271 2,779,107 3,213,552 Defined benefit pension liability 4 & 6.15 4,396,132 4,429,990 4,643,792 Other non-current liabilities, others 238,382 240,409 222,870 Total non-current liabilities 28,733,940 23,020,139 30,440,449 TOTAL LIABILITIES 77,940,969 68,953,004 92,848,279 EQUITY 4 & 6.16 4 & 6.16 4 & 6.16 5,259,597 9	NONCURRENT LIABILITIES				
Long-term loans 6.14 & 12 5,725,000 464,670 2,000,000 Deferred tax liabilities 4 & 6.23 261,348 104,828 158,612 Non-current lease liabilities 4 & 6.19 & 7 & 12 3,091,271 2,779,107 3,213,552 Defined benefit pension liability 4 & 6.15 4,396,132 4,429,990 4,643,792 Other non-current liabilities, others 238,382 240,409 222,870 Total non-current liabilities 28,733,940 23,020,139 30,440,449 TOTAL LIABILITIES 77,940,969 68,953,004 92,848,279 EQUITY 4 & 6.16 4,422,485 31,422,485 31,422,485 31,422,485 31,422,485 31,422,485 31,422,485 31,422,414 42,014 <td>Financial liabilities for hedging — non-current</td> <td>4 & 6.4 & 12</td> <td>71,807</td> <td>51,135</td> <td>1,623</td>	Financial liabilities for hedging — non-current	4 & 6.4 & 12	71,807	51,135	1,623
Deferred tax liabilities 4 & 6.23 261,348 104,828 158,612 Non-current lease liabilities 4 & 6.19 & 7 & 12 3,091,271 2,779,107 3,213,552 Defined benefit pension liability 4 & 6.15 4,396,132 4,429,990 4,643,792 Other non-current liabilities, others 238,382 240,409 222,870 Total non-current liabilities 28,733,940 23,020,139 30,440,449 TOTAL LIABILITIES 77,940,969 68,953,004 92,848,279 EQUITY 4 & 6.16 4 & 6.16 68,953,004 95,259,597 Capital stock 95,259,597 95,259,597 95,259,597 Capital surplus 31,422,485 31,422,485 31,422,014 Retained earnings 81,515,335 81,515,335 79,317,142 Special reserve 3,033,784 3,033,784 3,033,784 Unappropriated earnings 83,234,593 87,165,612 88,177,168 Total retained earnings 167,783,712 171,714,731 170,528,094 Other equity 1,237,714 (1,436,249)	Bonds payable	6.13 & 12	14,950,000	14,950,000	20,200,000
Non-current lease liabilities 4 & 6.19 & 7 & 12 3,091,271 2,779,107 3,213,552 Defined benefit pension liability 4 & 6.15 4,396,132 4,429,990 4,643,792 Other non-current liabilities, others 238,382 240,409 222,870 Total non-current liabilities 28,733,940 23,020,139 30,440,449 TOTAL LIABILITIES 77,940,969 68,953,004 92,848,279 EQUITY 4 & 6.16 4 & 6.16 68,953,004 92,848,279 Capital stock 95,259,597 95,259,597 95,259,597 Capital surplus 31,422,485 31,422,485 31,422,014 Retained earnings 81,515,335 81,515,335 79,317,142 Special reserve 3,033,784 3,033,784 3,033,784 Unappropriated earnings 83,234,593 87,165,612 88,177,168 Total retained earnings 167,783,712 171,714,731 170,528,094 Other equity 1,237,714 (1,436,249) 23,463,762 Non-controlling interests 6.16 5,747,134 5,286,081	Long-term loans	6.14 & 12	5,725,000	464,670	2,000,000
Defined benefit pension liability 4 & 6.15 4,396,132 4,429,990 4,643,792 Other non-current liabilities, others 238,382 240,409 222,870 Total non-current liabilities 28,733,940 23,020,139 30,440,449 TOTAL LIABILITIES 77,940,969 68,953,004 92,848,279 EQUITY 4 & 6.16 4,616 4,616 5,259,597 95,259,597 95,259,597 95,259,597 95,259,597 95,259,597 95,259,597 95,259,597 20,2014	Deferred tax liabilities	4 & 6.23	261,348	104,828	158,612
Other non-current liabilities, others 238,382 240,409 222,870 Total non-current liabilities 28,733,940 23,020,139 30,440,449 TOTAL LIABILITIES 77,940,969 68,953,004 92,848,279 EQUITY 4 & 6.16 4 & 6.16 5,259,597 95,259,597 95,259,597 95,259,597 95,259,597 95,259,597 95,259,597 95,259,597 20,2014 31,422,485 31,422,485 31,422,014 31,422,485 31,422,485 31,422,014 31,422,014 31,422,485 31,422,485 31,422,014 31,422,014 31,422,485 31,422,014 31,422,485 31,422,485 31,422,014 31,422,014 31,422,485 31,422,485 31,422,014 31,422,014 31,422,485 31,422,014 31,422,014 31,422,485 31,422,014 31,422,014 31,422,014 31,422,014 31,422,485 31,422,485 31,422,014 31,422,014 31,422,014 31,422,485 31,422,014 31,422,014 31,422,014 31,422,014 31,422,485 31,422,014 31,422,014 31,422,014 31,422,014 31,422,014 31	Non-current lease liabilities	4 & 6.19 & 7 & 12	3,091,271	2,779,107	3,213,552
Total non-current liabilities 28,733,940 23,020,139 30,440,449 TOTAL LIABILITIES 77,940,969 68,953,004 92,848,279 EQUITY 4 & 6.16 Capital stock Common stock 95,259,597 95,259,597 95,259,597 Capital surplus 31,422,485 31,422,485 31,422,014 Retained earnings 81,515,335 81,515,335 79,317,142 Special reserve 3,033,784 3,033,784 3,033,784 Unappropriated earnings 83,234,593 87,165,612 88,177,168 Total retained earnings 167,783,712 171,714,731 170,528,094 Other equity 1,237,714 (1,436,249) 23,463,762 Non-controlling interests 6.16 5,747,134 5,286,081 5,312,878	Defined benefit pension liability	4 & 6.15	4,396,132	4,429,990	4,643,792
TOTAL LIABILITIES 77,940,969 68,953,004 92,848,279 EQUITY 4 & 6.16 Capital stock Common stock 95,259,597 95,259,597 95,259,597 Capital surplus 31,422,485 31,422,485 31,422,014 Retained earnings 81,515,335 81,515,335 79,317,142 Special reserve 3,033,784 3,033,784 3,033,784 Unappropriated earnings 83,234,593 87,165,612 88,177,168 Total retained earnings 167,783,712 171,714,731 170,528,094 Other equity 1,237,714 (1,436,249) 23,463,762 Non-controlling interests 6.16 5,747,134 5,286,081 5,312,878	Other non-current liabilities, others		238,382	240,409	222,870
EQUITY 4 & 6.16 Capital stock Common stock 95,259,597 95,259,597 95,259,597 Capital surplus 31,422,485 31,422,485 31,422,014 Retained earnings Legal reserve 81,515,335 81,515,335 79,317,142 Special reserve 3,033,784 3,033,784 3,033,784 Unappropriated earnings 83,234,593 87,165,612 88,177,168 Total retained earnings 167,783,712 171,714,731 170,528,094 Other equity 1,237,714 (1,436,249) 23,463,762 Non-controlling interests 6.16 5,747,134 5,286,081 5,312,878	Total non-current liabilities		28,733,940	23,020,139	30,440,449
Capital stock 95,259,597 95,259,597 95,259,597 Capital surplus 31,422,485 31,422,485 31,422,014 Retained earnings 81,515,335 81,515,335 79,317,142 Special reserve 3,033,784 3,033,784 3,033,784 Unappropriated earnings 83,234,593 87,165,612 88,177,168 Total retained earnings 167,783,712 171,714,731 170,528,094 Other equity 1,237,714 (1,436,249) 23,463,762 Non-controlling interests 6.16 5,747,134 5,286,081 5,312,878	TOTAL LIABILITIES		77,940,969	68,953,004	92,848,279
Common stock 95,259,597 95,259,597 95,259,597 Capital surplus 31,422,485 31,422,485 31,422,014 Retained earnings 81,515,335 81,515,335 79,317,142 Special reserve 3,033,784 3,033,784 3,033,784 Unappropriated earnings 83,234,593 87,165,612 88,177,168 Total retained earnings 167,783,712 171,714,731 170,528,094 Other equity 1,237,714 (1,436,249) 23,463,762 Non-controlling interests 6.16 5,747,134 5,286,081 5,312,878	EQUITY	4 & 6.16			
Capital surplus 31,422,485 31,422,485 31,422,014 Retained earnings 81,515,335 81,515,335 79,317,142 Special reserve 3,033,784 3,033,784 3,033,784 Unappropriated earnings 83,234,593 87,165,612 88,177,168 Total retained earnings 167,783,712 171,714,731 170,528,094 Other equity 1,237,714 (1,436,249) 23,463,762 Non-controlling interests 6.16 5,747,134 5,286,081 5,312,878	Capital stock				
Retained earnings Legal reserve 81,515,335 81,515,335 79,317,142 Special reserve 3,033,784 3,033,784 3,033,784 Unappropriated earnings 83,234,593 87,165,612 88,177,168 Total retained earnings 167,783,712 171,714,731 170,528,094 Other equity 1,237,714 (1,436,249) 23,463,762 Non-controlling interests 6.16 5,747,134 5,286,081 5,312,878	Common stock		95,259,597	95,259,597	95,259,597
Legal reserve 81,515,335 81,515,335 79,317,142 Special reserve 3,033,784 3,033,784 3,033,784 Unappropriated earnings 83,234,593 87,165,612 88,177,168 Total retained earnings 167,783,712 171,714,731 170,528,094 Other equity 1,237,714 (1,436,249) 23,463,762 Non-controlling interests 6.16 5,747,134 5,286,081 5,312,878	Capital surplus		31,422,485	31,422,485	31,422,014
Special reserve 3,033,784 3,033,784 3,033,784 Unappropriated earnings 83,234,593 87,165,612 88,177,168 Total retained earnings 167,783,712 171,714,731 170,528,094 Other equity 1,237,714 (1,436,249) 23,463,762 Non-controlling interests 6.16 5,747,134 5,286,081 5,312,878	Retained earnings				
Unappropriated earnings 83,234,593 87,165,612 88,177,168 Total retained earnings 167,783,712 171,714,731 170,528,094 Other equity 1,237,714 (1,436,249) 23,463,762 Non-controlling interests 6.16 5,747,134 5,286,081 5,312,878	Legal reserve		81,515,335	81,515,335	79,317,142
Total retained earnings 167,783,712 171,714,731 170,528,094 Other equity 1,237,714 (1,436,249) 23,463,762 Non-controlling interests 6.16 5,747,134 5,286,081 5,312,878	Special reserve		3,033,784	3,033,784	3,033,784
Other equity 1,237,714 (1,436,249) 23,463,762 Non-controlling interests 6.16 5,747,134 5,286,081 5,312,878	Unappropriated earnings		83,234,593	87,165,612	88,177,168
Non-controlling interests 6.16 5,747,134 5,286,081 5,312,878	Total retained earnings		167,783,712	171,714,731	170,528,094
<u> </u>	Other equity		1,237,714	(1,436,249)	23,463,762
		6.16	5,747,134	5,286,081	5,312,878
	TOTAL EQUITY				
TOTAL LIABILITIES AND EQUITY \$379,391,611 \$371,199,649 \$418,834,624	TOTAL LIABILITIES AND EQUITY		\$379,391,611	\$371,199,649	\$418,834,624

The accompanying notes are an integral part of the financial statements.

FORMOSA PETROCHEMICAL CORPORATION AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

For the three months ended March 31, 2025 and 2024

(Expressed in Thousands of New Taiwan Dollars, Except for Earnings Per Share)

I of the Three Months	For	the	Three	Months
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		Ended Ma	rch 31
	Notes	2025	2024
OPERATING REVENUES	4 & 6.17 & 7	\$173,267,286	\$171,196,938
OPERATING COSTS	4 & 6.6 & 6.20 & 7	166,662,530	165,130,587
GROSS PROFIT		6,604,756	6,066,351
OPERATING EXPENSES	4 & 6.15 & 6.18 & 6.20 & 7	0,001,700	0,000,001
Selling and marketing		1,531,984	1,567,786
General and administrative		1,200,184	1,162,106
Research and development		88,382	97,311
Expected credit losses (gains)		49,503	31,073
Total operating expenses	-	2,870,053	2,858,276
OPERATING INCOME	-	3,734,703	3,208,075
NON-OPERATING INCOME AND EXPENSES	-		
Interest income	6.21 & 7	178,102	267,881
Other income	6.21 & 7	556,322	549,360
Other gains and losses	6.21 & 7	799,836	1,660,504
Financial costs	6.21 & 7	(147,624)	(120,551)
Share of profit or loss of associates and joint ventures accounted			
for using the equity method	4 & 6.8	(302,605)	542,163
Total non-operating income and expenses	_	1,084,031	2,899,357
INCOME BEFORE INCOME TAX	-	4,818,734	6,107,432
INCOME TAX EXPENSE	4 & 6.23	1,110,822	1,083,408
NET INCOME	-	3,707,912	5,024,024
OTHER COMPREHENSIVE INCOME (LOSS)	6.8 & 6.22		
Items that will not be reclassified to profit or loss			
Unrealized gains (losses) from equity instruments investments			
measured at fair value through other comprehensive income		2,146,126	(3,381,467)
Share of other comprehensive income (loss) of associates and joint			
ventures accounted for using equity method		(73,291)	655,497
Items that may be reclassified subsequently to profit or loss			
Exchange differences translation of foreign operations		219,239	691,779
Gains on hedging instrument		407,514	41,133
Share of other comprehensive income of associates and joint			
ventures accounted for using the equity method		150,345	554,431
Income tax expense relating to items that may be reclassified	_	110,964	2,931
Total other comprehensive income (loss) for the period, net of income tax	-	2,738,969	(1,441,558)
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD	-	\$6,446,881	\$3,582,466
NET INCOME (LOSS) ATTRIBUTABLE TO:			
Shareholders of the parent		\$3,684,794	\$5,026,286
Non-controlling interests		23,118	(2,262)
	_	\$3,707,912	\$5,024,024
TOTAL COMPREHENSIVE INCOME	_		
ATTRIBUTABLE TO:			
Shareholders of the parent		\$6,363,712	\$3,391,100
Non-controlling interests		83,169	191,366
	-	\$6,446,881	\$3,582,466
EARNINGS PER SHARE (NTD)	4 & 6.24		
Earnings per share — basic			
Continuing operating income before tax		\$0.51	\$0.64
Net income	_	\$0.39	\$0.53

The accompanying notes are an integral part of the financial statements.

FORMOSA PETROCHEMICAL CORPORATION AND SUBSIDIARIES

CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY

For the three months ended March 31, 2025 and 2024

(Expressed in Thousands of New Taiwan Dollars)

				Equity	Attributable to Sh	areholders of the Parent				_	
						Oth	er Components of Equity				
							Unrealized gains (losses)				
							from Equity Instruments				
							Investments measured				
			I	Retained Earning	s	Exchange differences	at Fair Value	Gains (losses)	Total		
	Common	Capital	Legal	Special	Unappropriated	translation of	through Other	on Hedging	Parent	Non-controlling	Total
New Taiwan Dollars	Stock	Surplus	Reserve	Reserve	Earnings	foreign operations	Comprehensive Income	Instruments	Equity	Interests	Equity
Balance as of January 1, 2024	\$95,259,597	\$31,422,014	\$79,317,142	\$3,033,784	\$102,199,400	\$465,272	\$24,602,148	\$34,929	\$336,334,286	\$4,883,912	\$341,218,198
Appropriation of 2023 earnings:											
Cash dividends	-	-	-	-	(19,051,919)	-	-	-	(19,051,919)	-	(19,051,919)
Net income (loss) for the three months ended March 31, 2024	-	-	-	-	5,026,286	-	-	-	5,026,286	(2,262)	5,024,024
Other comprehensive income (loss), for the three months ended March 31, 2024				-		1,052,582	(2,725,970)	38,202	(1,635,186)	193,628	(1,441,558)
Total comprehensive income (loss)				-	5,026,286	1,052,582	(2,725,970)	38,202	3,391,100	191,366	3,582,466
Increase (decrease) in non-controlling interests	-	-	-	-	-	-	-	-	-	237,600	237,600
Disposal of equity instruments investments designated at fair value											
through other comprehensive income				-	3,401		(3,401)				
Balance as of March 31, 2024	\$95,259,597	\$31,422,014	\$79,317,142	\$3,033,784	\$88,177,168	\$1,517,854	\$21,872,777	\$73,131	\$320,673,467	\$5,312,878	\$325,986,345
Balance as of January 1, 2025	\$95,259,597	\$31,422,485	\$81,515,335	\$3,033,784	\$87,165,612	\$2,100,201	\$(3,446,227)	\$(90,223)	\$296,960,564	\$5,286,081	\$302,246,645
Appropriation of 2024 earnings:											
Cash dividends	-	-	-	-	(7,620,768)	-	-	-	(7,620,768)	_	(7,620,768)
Net income for the three months ended March 31, 2025	-	_	-	-	3,684,794	-	-	-	3,684,794	23,118	3,707,912
Other comprehensive income, for the three months ended March 31, 2025	-	_	-	-	-	309,533	2,072,835	296,550	2,678,918	60,051	2,738,969
Total comprehensive income	-	_	-	-	3,684,794	309,533	2,072,835	296,550	6,363,712	83,169	6,446,881
Increase (decrease) in non-controlling interests	-	-	-	-	-	-	-	-	-	377,884	377,884
Disposal of equity instruments investments designated at fair value											
through other comprehensive income					4,955		(4,955)				

The accompanying notes are an integral part of the financial statements.

\$3,033,784

\$83,234,593

\$2,409,734

\$(1,378,347)

\$206,327 \$295,703,508

\$5,747,134 \$301,450,642

\$95,259,597

\$31,422,485 \$81,515,335

Balance as of March 31, 2025

FORMOSA PETROCHEMICAL CORPORATION AND SUBSIDIARIES

CONSOLIDATED STATEMENTS OF CASH FLOWS

For the three months ended March 31, 2025 and 2024

(Expressed in Thousands of New Taiwan Dollars)

For the Three Months

	E 1 136 1 24	
	Ended Ma	_
	2025	2024
CASH FLOWS FROM OPERATING ACTIVITIES		
Income before income tax	\$4,818,734	\$6,107,432
Adjustments to reconcile net income before tax to net cash provided by operating activities:		
Depreciation and depletion	2,793,783	2,912,553
Amortization	485,013	375,011
Net loss (gain) on financial assets or liabilities at fair value through profit or loss	(44,285)	(90,152)
Interest expense	147,624	120,551
Interest income	(178,102)	(267,881)
Share of loss (profit) of associates and joint ventures accounted for using equity method	302,605	(542,163)
(Gain) loss on disposal of property, plant and equipment	(285)	(7,214)
(Gain) loss on disposal of other assets	-	(418)
Reversal of impairment loss on non-financial assets	(3,721)	(15,197)
Other adjustments $-$ (gain) loss on lease modifications	(11)	-
Changes in operating assets and liabilities:		
Decrease (increase) in notes receivable (including related parties)	(1,495,867)	243,712
Decrease (increase) in accounts receivable (including related parties)	(3,551,982)	(3,563,976)
Decrease (increase) in other receivables (including related parties)	(3,288,757)	(78,316)
Decrease (increase) in inventories	5,018,502	(1,748,125)
Decrease (increase) in prepayments	3,375,523	2,766,455
Decrease (increase) in other current assets	(83,095)	(412,283)
Increase (decrease) in contract liabilities	696	(1,401)
Increase (decrease) in notes payable	(2,523)	(4,944)
Increase (decrease) in accounts payable (including related parties)	3,085,210	(2,920,757)
Increase (decrease) in other payables	968,486	745,519
Increase (decrease) in other current liabilities	726,893	41,370
Increase (decrease) in defined benefit pension liability, net	(33,858)	3,213
Cash from operating activities	13,040,583	3,662,989
Income taxes received (paid)	(24,290)	(58,649)
Net cash provided by (used in) operating activities	13,016,293	3,604,340

The accompanying notes are an integral part of the financial statements.

(Forward)

$\underline{\textbf{English Translation of Consolidated Financial Statements Originally Issued in Chinese}$

FORMOSA PETROCHEMICAL CORPORATION AND SUBSIDIARIES

CONSOLIDATED STATEMENTS OF CASH FLOWS (continued)

For the three months ended March 31, 2025 and 2024

(Expressed in Thousands of New Taiwan Dollars)

For the Three Months

	Ended Ma	arch 31
	2025	2024
CASH FLOWS FROM INVESTING ACTIVITIES		
Proceeds from disposal of financial assets at fair value through other comprehensive income	6,405	4,501
Proceeds from capital reduction of financial assets at fair value through other comprehensive income	3,438	-
Acquisition of property, plant and equipment:		
Cost paid	(1,268,144)	(2,043,737)
Interest paid	3,516	-
Proceeds from disposal of property, plant and equipment	1,190	9,925
Decrease in other receivables — due from affiliates	573,461	878,789
Decrease in long-term lease receivables	1,010,577	88,386
Increase in other financial assets	-	(13,277)
Decrease in other financial assets	6,150	-
Increase in other non-current assets	-	(624,848)
Decrease in other non-current assets	291,703	-
Interests received	179,241	286,829
Other investing activities	(16,556)	(412,441)
Net cash provided by (used in) investing activities	790,981	(1,825,873)
CASH FLOWS FROM FINANCING ACTIVITIES		
Increase in short-term loans	-	144,127
Decrease in short-term loans	(5,087,330)	-
Proceeds from long-term loans	260,330	-
Increase in other payables to related parties	10,713	111,882
Payments of lease liabilities	(401,939)	(394,841)
Decrease in other non-current liabilities	(2,027)	(35,585)
Cash dividends paid	(90)	(107)
Interest paid	(105,309)	(68,880)
Change in non-controlling interests	377,884	237,600
Net cash provided by (used in) financing activities	(4,947,768)	(5,804)
EFFECT OF EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS	54,352	161,554
NET (DECREASE) INCREASE IN CASH AND CASH EQUIVALENTS	8,913,858	1,934,217
CASH AND CASH EQUIVALENTS, BEGINNING OF PERIOD	22,987,569	37,906,553
CASH AND CASH EQUIVALENTS, END OF PERIOD	\$31,901,427	\$39,840,770

The accompanying notes are an integral part of the financial statements.

Formosa Petrochemical Corporation and Subsidiaries
Notes To Consolidated Financial Statements
For The Three Months Ended March 31, 2025 and 2024
(Amounts expressed in Thousands of New Taiwan Dollars, Unless Specified Otherwise)

1. HISTORY AND ORGANIZATION

Formosa Petrochemical Corporation (the "Company") had prepared for incorporation since March 1992 and was incorporated on April 6, 1992. The Company is located in the No.6 Naphtha Cracker Complex in Mailiao of Yunlin County. The Company's shares were approved to be listed on the Taiwan Stock Exchange on November 12, 2003 and were traded publicly starting from December 26, 2003. The major shareholders of the Company are Formosa Plastics Corporation, Formosa Chemicals & Fibre Corporation and Nan Ya Plastics Corporation with equity interests of 28.55%, 24.15% and 23.10%, respectively, as of March 31, 2025.

2. DATE AND PROCEDURES OF AUTHORIZATION OF FINANCIAL STATEMENTS FOR ISSUE

The consolidated financial statements of the Company and its subsidiaries ("the Group") for the three months ended March 31, 2025 and 2024 were authorized for issue in accordance with a resolution of the Board of Directors on May 6, 2025.

3. NEWLY ISSUED OR REVISED STANDARDS AND INTERPRETATIONS

(1) Changes in accounting policies resulting from applying for the first time certain standards and amendments

The Group applied for the first time International Financial Reporting Standards, International Accounting Standards, and Interpretations issued, revised or amended which are recognized by Financial Supervisory Commission ("FSC") and become effective for annual periods beginning on or after January 1, 2025. The adoption of these new standards and amendments had no material impact on the Group.

(2) The Q&A related to the early application of certain amendments to IFRS 9 and IFRS 7 "Amendments to the Classification and Measurement of Financial Instruments" issued by the FSC, which has not yet been adopted by the Group as at the date when the Group's financial statements were authorized for issue.

In the Q&A, only Section 4.1 (Classification of Financial Assets) of the application guidance is allowed to early adopt from January 1, 2025. Additionally, entities must also comply with the requirements of paragraphs 20B, 20C and 20D of IFRS 7 and disclose the fact of early adoption of these amendments in the financial statements.

(3) Standards or interpretations issued, revised or amended, by International Accounting Standards Board ("IASB") which have not been endorsed by FSC, and not yet adopted by the Group as at the date when the Group's financial statements were authorized for issue, are listed below.

Items	New, Revised or Amended Standards and Interpretations	Effective Date
		issued by IASB
a	IFRS 10 "Consolidated Financial Statements" and IAS 28 "Investments in	To be
	Associates and Joint Ventures" — Sale or Contribution of Assets between an	determined by
	Investor and its Associate or Joint Ventures	IASB
b	IFRS 17 "Insurance Contracts"	January 1, 2023
c	IFRS 18 "Presentation and Disclosure in Financial Statements"	January 1, 2027
d	Disclosure Initiative - Subsidiaries without Public Accountability: Disclosures	January 1, 2027
	(IFRS 19)	
e	Amendments to the Classification and Measurement of Financial Instruments -	January 1, 2026
	Amendments to IFRS 9 and IFRS 7	
f	Annual Improvements to IFRS Accounting Standards – Volume 11	January 1, 2026
g	Contracts Referencing Nature-dependent Electricity – Amendments to IFRS 9 and	January 1, 2026
	IFRS 7	

(a) IFRS 10 "Consolidated Financial Statements" and IAS 28 "Investments in Associates and Joint Ventures" — Sale or Contribution of Assets between an Investor and its Associate or Joint Ventures

The amendments address the inconsistency between the requirements in IFRS 10 Consolidated Financial Statements and IAS 28 Investments in Associates and Joint Ventures, in dealing with the loss of control of a subsidiary that is contributed to an associate or a joint venture. IAS 28 restricts gains and losses arising from contributions of non-monetary assets to an associate or a joint venture to the extent of the interest attributable to the other equity holders in the associate or joint ventures. IFRS 10 requires full profit or loss recognition on the loss of control of the subsidiary. IAS 28 was amended so that the gain or loss resulting from the sale or contribution of assets that constitute a business as defined in IFRS 3 between an investor and its associate or joint venture is recognized in full.

IFRS 10 was also amended so that the gains or loss resulting from the sale or contribution of a subsidiary that does not constitute a business as defined in IFRS 3 between an investor and its associate or joint venture is recognized only to the extent of the unrelated investors' interests in the associate or joint venture.

(b) IFRS 17 "Insurance Contracts"

IFRS 17 provides a comprehensive model for insurance contracts, covering all relevant accounting aspects (including recognition, measurement, presentation and disclosure requirements). The core of IFRS 17 is the General (building block) Model, under this model, on initial recognition, an entity shall measure a group of insurance contracts at the total of the fulfilment cash flows and the contractual service margin. The carrying amount of a group of insurance contracts at the end of each reporting period shall be the sum of the liability for remaining coverage and the liability for incurred claims.

Other than the General Model, the standard also provides a specific adaptation for contracts with direct participation features (the Variable Fee Approach) and a simplified approach (Premium Allocation Approach) mainly for short-duration contracts.

IFRS 17 was issued in May 2017 and it was amended in 2020 and 2021. The amendments include deferral of the date of initial application of IFRS 17 by two years to annual beginning on or after January 1, 2023 (from the original effective date of January 1, 2021); provide additional transition reliefs; simplify some requirements to reduce the costs of applying IFRS 17 and revise some requirements to make the results easier to explain. IFRS 17 replaces an interim Standard – IFRS 4 Insurance Contracts – from annual reporting periods beginning on or after January 1, 2023.

(c) IFRS 18 "Presentation and Disclosure in Financial Statements"

IFRS 18 replaces IAS 1 Presentation of Financial Statements. The main changes are as below:

(1) Improved comparability in the statement of profit or loss (income statement)

IFRS 18 requires entities to classify all income and expenses within their statement of profit or loss into one of five categories: operating; investing; financing; income taxes; and discontinued operations. The first three categories are new, to improve the structure of the income statement, and requires all entities to provide new defined subtotals, including operating profit or loss. The improved structure and new subtotals will give investors a consistent starting point for analyzing entities' performance and make it easier to compare entities.

- (2) Enhanced transparency of management-defined performance measures IFRS 18 requires entities to disclose explanations of those entity-specific measures that are related to the income statement, referred to as management-defined performance measures.
- (3) Useful grouping of information in the financial statements

 IFRS 18 sets out enhanced guidance on how to organize information and whether to
 provide it in the primary financial statements or in the notes. The changes are expected
 to provide more detailed and useful information. IFRS 18 also requires entities to
 provide more transparency about operating expenses, helping investors to find and
 understand the information they need.
- (d) Disclosure Initiative Subsidiaries without Public Accountability: Disclosures (IFRS 19)

This standard permits subsidiaries without public accountability to provide reduced disclosures when applying IFRS Accounting Standards in their financial statements. IFRS 19 is optional for subsidiaries that are eligible and sets out the disclosure requirements for subsidiaries that elect to apply it.

(e) Amendments to the Classification and Measurement of Financial Instruments – Amendments to IFRS 9 and IFRS 7

The amendments include:

- (1) Clarify that a financial liability is derecognised on the settlement date and describe the accounting treatment for settlement of financial liabilities using an electronic payment system before the settlement date.
- (2) Clarify how to assess the contractual cash flow characteristics of financial assets that include environmental, social and governance (ESG)-linked features and other similar contingent features.
- (3) Clarify the treatment of non-recourse assets and contractually linked instruments.
- (4) Require additional disclosures in IFRS 7 for financial assets and liabilities with contractual terms that reference a contingent event (including those that are ESGlinked), and equity instruments classified at fair value through other comprehensive income.

(f) Annual Improvements to IFRS Accounting Standards – Volume 11

(1) Amendments to IFRS 1

The amendments mainly improve the consistency in wording between first-time adoption of IFRS and requirements for hedge accounting in IFRS 9.

(2) Amendments to IFRS 7

The amendments update an obsolete cross-reference relating to gain or loss on derecognition.

(3) Amendments to Guidance on implementing IFRS 7

The amendments improve some of the wordings in the implementation guidance, including the introduction, disclosure of deferred difference between fair value and transaction price and credit risk disclosures.

(4) Amendments to IFRS 9

The amendments add a cross-reference to resolve potential confusion for a lessee applying the derecognition requirements and clarify the term "transaction price".

(5) Amendments to IFRS 10

The amendments remove the inconsistency between paragraphs B73 and B74 of IFRS 10.

(6) Amendments to IAS 7

The amendments remove a reference to "cost method" in paragraph 37 of IAS 7.

(g) Contracts Referencing Nature-dependent Electricity – Amendments to IFRS 9 and IFRS 7

The amendments include:

- (1) Clarify the application of the 'own-use' requirements.
- (2) Permit hedge accounting if these contracts are used as hedging instruments.
- (3) Add new disclosure requirements to enable investors to understand the effect of these contracts on a company's financial performance and cash flows.

The abovementioned standards and interpretations issued by IASB have not yet endorsed by FSC at the date when the Group's financial statements were authorized for issue, the local effective dates are to be determined by FSC. As the Group is still currently determining the potential impact of the new or amended standards and interpretations listed under (c), it is not practicable to estimate their impact on the Group at this point in time. The remaining new or amended standards and interpretations have no material impact on the Group.

4. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

(1) Statement of compliance

The consolidated financial statements of the Group for the three months ended March 31, 2025 and 2024 have been prepared in accordance with the Regulations Governing the Preparation of Financial Reports by Securities Issuers ("the Regulations") and IAS 34 *Interim Financial Reporting* as endorsed and became effective by the FSC.

(2) Basis of preparation

The consolidated financial statements have been prepared on a historical cost basis, except for financial instruments that have been measured at fair value. The consolidated financial statements are expressed in thousands of New Taiwan Dollars ("NT\$") unless otherwise stated.

(3) Basis of consolidation

A. Preparation principle of consolidated financial statements

Control is achieved when the Group is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee. Specifically, the Group controls an investee if and only if the Group has:

- (a) power over the investee (i.e. existing rights that give it the current ability to direct the relevant activities of the investee)
- (b) exposure, or rights, to variable returns from its involvement with the investee, and
- (c) the ability to use its power over the investee to affect its returns

When the Group has less than a majority of the voting or similar rights of an investee, the Group considers all relevant facts and circumstances in assessing whether it has power over an investee, including:

- (a) the contractual arrangement with the other vote holders of the investee
- (b) rights arising from other contractual arrangements
- (c) the Group's voting rights and potential voting rights

The Group re-assesses whether it controls an investee if facts and circumstances indicate that there are changes to one or more of the three elements of control.

Subsidiaries are fully consolidated from the acquisition date, being the date on which the Group obtains control, and continue to be consolidated until the date that such control ceases. The financial statements of the subsidiaries are prepared for the same reporting period as the parent company, using uniform accounting policies. All intra-group balances, income and expenses, unrealized gains and losses and dividends resulting from intra-group transactions are eliminated in full.

A change in the ownership interest of a subsidiary, without a change of control, is accounted for as an equity transaction.

Total comprehensive income of the subsidiaries is attributed to the owners of the parent and to the non-controlling interests even if this results in the non-controlling interests having a deficit balance.

If the Group loses control of a subsidiary, it:

- (a) derecognizes the assets (including goodwill) and liabilities of the subsidiary;
- (b) derecognizes the carrying amount of any non-controlling interest;
- (c) recognizes the fair value of the consideration received;
- (d) recognizes the fair value of any investment retained;
- (e) reclassifies the parent's share of components previously recognized in other comprehensive income to profit or loss, or transfer directly to retained earnings if required by other IFRSs; and
- (f) recognizes any resulting difference in profit or loss.

B. The consolidated entities are listed as follows:

			Percentage of ownership (%)		
Investor	Subsidiaries	Main business	March 31, 2025	December 31, 2024	March 31, 2024
The Company	Formosa Oil (Asia Pacific) Corp.	Sales Retailer	100%	100%	100%
The Company	Formosa Petrochemical	Transportation	88%	88%	88%
	Transportation Corp.	Service			
The Company	Formosa Grandseas Bunkering and	Sales Retailer	60%	60%	60%
	Trading Corp.				
The Company	FPCC USA, INC.	Oil exploration &	100%	100%	100%
		production			
The Company	FPCC DILIGENCE Corp.	Leasing on ships	100%	100%	100%
The Company	FPCC MAJESTY Corp.	Leasing on ships	100%	100%	100%
The Company	FPCC NATURE Corp.	Leasing on ships	100%	100%	100%
The Company	FG INC.	Investing	57%	57%	57%
FG INC.	FG LA LLC	Petrochemical	100%	100%	100%
		products			
		manufacturing and			
		selling			
FPCC USA, INC.	MONTGOMERY	Natural gas	70%	70%	-
	GATHERING, LLC (Note)	transportation			

Note: The Group and other companies established MONTGOMERY GATHERING, LLC in 2024. The Group acquired 70% shareholding and control over MONTGOMERY GATHERING, LLC, which is consolidated.

C. Subsidiaries are excluded from the consolidated financial statements and the reason are as follows:

			Percentage of ownership (%)		
			March 31,	December 31,	March 31,
Investor	Subsidiaries	Main business	2025	2024	2024
Formosa Oil (Asia Pacific) Corp.	Whalehome International Corp.,	Sales Retailer	53.80%	53.80%	53.80%
	Ltd.				
Formosa Petrochemical	Whalehome International Corp.,	Sales Retailer	15.69%	15.69%	15.69%
Transportation Corp.	Ltd.				

Note: The total percentages of ownership of Formosa Oil (Asia Pacific) Corporation and Formosa Petrochemical Transportation Corporation in Whalehome International Corp., Ltd. all were 69.49% as of March 31, 2025, December 31, 2024, and March 31, 2024. Whalehome International Corp., Ltd.'s assets, liabilities and net income only representing 0.09%, 0.01%, 0.03% and 0.09% \ 0.02% \ 0.04)% and 0.08% \ 0.02% \ 0.06% of the Company's corresponding accounts as of March 31, 2025, December 31, 2024, and March 31, 2024. Whalehome International Corp., Ltd was not significant for the Group, so it was not included in the consolidated financial statement.

The financial statements of the consolidated subsidiaries listed above had not been reviewed by auditors. As of March 31, 2025 and March 31, 2024, the related total assets of the subsidiaries which were not reviewed by auditors amounted to NT\$33,126,802 thousand and NT\$29,646,769 thousand, respectively, and the related total liabilities amounted to NT\$10,574,454 thousand and NT\$8,337,188 thousand, respectively. The comprehensive income (loss) of these subsidiaries amounted to NT\$174,102 thousand and NT\$970,560 thousand for the three months ended March 31, 2025 and 2024, respectively.

(4) Foreign currency transactions

The Group's consolidated financial statements are presented in NT\$, which is also the Company's functional currency. Each entity in the Group determines its own functional currency and items included in the financial statements of each entity are measured using that functional currency.

Transactions in foreign currencies are initially recorded by the Group entities at their respective functional currency rates prevailing at the date of the transaction. Monetary assets and liabilities denominated in foreign currencies are retranslated at the functional currency closing rate of exchange ruling at the reporting date. Non-monetary items measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value is determined. Non-monetary items that are measured at historical cost in a foreign currency are translated using the exchange rates as at the dates of the initial transactions.

All exchange differences arising on the settlement of monetary items or on translating monetary items are taken to profit or loss in the period in which they arise except for the following:

- A. Exchange differences arising from foreign currency borrowings for an acquisition of a qualifying asset to the extent that they are regarded as an adjustment to interest costs are included in the borrowing costs that are eligible for capitalization.
- B. Foreign currency items within the scope of IFRS 9 *Financial Instrument* are accounted for based on the accounting policy for financial instruments.
- C. Exchange differences arising on a monetary item that forms part of a reporting entity's net investment in a foreign operation is recognized initially in other comprehensive income and reclassified from equity to profit or loss on disposal of the net investment.

When a gain or loss on a non-monetary item is recognized in other comprehensive income, any exchange component of that gain or loss is recognized in other comprehensive income. When a gain or loss on a non-monetary item is recognized in profit or loss, any exchange component of that gain or loss is recognized in profit or loss.

(5) Translation of financial statements in foreign currency

The assets and liabilities of foreign operations are translated into NT\$ at the closing rate of exchange prevailing at the reporting date and their income and expenses are translated at an average rate for the period. The exchange differences arising on the translation are recognized in other comprehensive income. On the disposal of a foreign operation, the cumulative amount of the exchange differences relating to that foreign operation, recognized in other comprehensive income and accumulated in the separate component of equity, is reclassified from equity to profit or loss when the gain or loss on disposal is recognized. The following are accounted for as disposals even if an interest in the foreign operation is retained by the Group: the loss of control over a foreign operation, the loss of significant influence over a foreign operation, or the loss of joint control over a foreign operation.

On the partial disposal of a subsidiary that includes a foreign operation that does not result in a loss of control, the proportionate share of the cumulative amount of the exchange differences recognized in other comprehensive income is re-attributed to the non-controlling interests in that foreign operation. In partial disposal of an associate or jointly controlled entity that includes a foreign operation that does not result in a loss of significant influence or joint control, only the proportionate share of the cumulative amount of the exchange differences recognized in other comprehensive income is reclassified to profit or loss.

Any goodwill and any fair value adjustments to the carrying amounts of assets and liabilities arising on the acquisition of a foreign operation are treated as assets and liabilities of the foreign operation and expressed in its functional currency.

(6) Current and non-current distinction

An asset is classified as current when:

- A. The Group expects to realize the asset, or intends to sell or consume it, in its normal operating cycle
- B. The Group holds the asset primarily for the purpose of trading
- C. The Group expects to realize the asset within twelve months after the reporting period
- D. The asset is cash or cash equivalent unless the asset is restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period

All other assets are classified as non-current.

A liability is classified as current when:

- A. The Group expects to settle the liability in its normal operating cycle
- B. The Group holds the liability primarily for the purpose of trading
- C. The liability is due to be settled within twelve months after the reporting period
- D. The Group does not have the right at the end of the reporting period to defer settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current.

(7) Cash and cash equivalents

Cash and cash equivalents comprise cash on hand, demand deposits and short-term, highly liquid investments that are readily convertible to known amounts of cash and which are subject to an insignificant risk of changes in value.

(8) Financial instruments

Financial assets and financial liabilities are recognized when the Group becomes a party to the contractual provisions of the instrument.

Financial assets and financial liabilities within the scope of IFRS 9 *Financial Instruments* are recognized initially at fair value plus or minus, in the case of a financial asset or financial liability not at fair value through profit or loss, transaction costs that are directly attributable to the acquisition or issue of the financial assets or financial liabilities.

A. Financial instruments: Recognition and Measurement

The Group accounts for regular way purchase or sales of financial assets on the trade date.

The Group classified financial assets as subsequently measured at amortized cost, fair value through other comprehensive income or fair value through profit or loss considering both factors below:

- (a) the Group's business model for managing the financial assets and
- (b) the contractual cash flow characteristics of the financial asset.

Financial assets measured at amortized cost

A financial asset is measured at amortized cost if both of the following conditions are met and presented as notes receivable, accounts receivable (including financing lease receivables), financial assets measured at amortized cost and other receivables etc., on balance sheet as at the reporting date:

- (a) the financial asset is held within a business model whose objective is to hold financial assets in order to collect contractual cash flows and
- (b) the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Such financial assets are subsequently measured at amortized cost (the amount at which the financial asset is measured at initial recognition minus the principal repayments, plus or minus the cumulative amortization using the effective interest method of any difference between the initial amount and the maturity amount and adjusted for any loss allowance) and is not part of a hedging relationship. A gain or loss is recognized in profit or loss when the financial asset is derecognized, through the amortization process or in order to recognize the impairment gains or losses.

Interest revenue is calculated by using the effective interest method. This is calculated by applying the effective interest rate to the gross carrying amount of a financial asset except for:

- (a) purchased or originated credit-impaired financial assets. For those financial assets, the Group applies the credit-adjusted effective interest rate to the amortized cost of the financial asset from initial recognition.
- (b) financial assets that are not purchased or originated credit-impaired financial assets but subsequently have become credit-impaired financial assets. For those financial assets, the Group applies the effective interest rate to the amortized cost of the financial asset in subsequent reporting periods.

Financial asset measured at fair value through other comprehensive income

A financial asset is measured at fair value through other comprehensive income if both of the following conditions are met:

- (a) the financial asset is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets and
- (b) the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Recognition of gain or loss on a financial asset measured at fair value through other comprehensive income are described as below:

- (a) A gain or loss on a financial asset measured at fair value through other comprehensive income should be recognized in other comprehensive income, except for impairment gains or losses and foreign exchange gains and losses, until the financial asset is derecognized or reclassified.
- (b) When the financial asset is derecognized, the cumulative gain or loss previously recognized in other comprehensive income should be reclassified from equity to profit or loss as a reclassification adjustment.
- (c) Interest revenue calculated by using the effective interest method (effective interest rate times the carrying amount of the financial asset) or the method stated below should be recognized in profit or loss.
 - (i) For purchased or originated credit-impaired financial assets, the Group applies the credit-adjusted effective interest rate to the amortized cost of the financial asset.
 - (ii) For financial assets that are not purchased or originated credit-impaired financial assets but subsequently become credit-impaired financial assets, the Group applies the effective interest rate to the amortized cost of the financial asset in subsequent reporting periods.

Besides, for certain equity investments within the scope of IFRS 9 that is neither held for trading nor contingent consideration recognized by an acquirer in a business combination to which IFRS 3 applies, the Group made an irrevocable election to present the changes of the fair value in other comprehensive income at initial recognition. Amounts presented in other comprehensive income shall not be subsequently transferred to profit or loss (when disposal of such equity instrument, its cumulated amount included in other components of equity is transferred directly to the retained earnings) and these investments should be presented as financial assets measured at fair value through other comprehensive income on the balance sheet. Dividends on such investment are recognized in profit or loss unless the dividends clearly represents a recovery of part of the cost of investment.

Financial assets at fair value through profit or loss

Financial assets were classified as measured at amortized cost or measured at fair value through other comprehensive income based on aforementioned criteria. All other financial assets were measured at fair value through profit or loss and presented on the balance sheet as financial assets measured at fair value through profit or loss.

Such financial assets are measured at fair value, the gains or losses resulting from remeasurement is recognized in profit or loss which includes any dividend or interest received on such financial assets.

B. Impairment of financial assets

The Group recognizes a loss allowance for expected credit losses on debt instrument investments measured at fair value through other comprehensive income and financial asset measured at amortized cost. The loss allowance on debt instrument measured at fair value through other comprehensive income is recognized in other comprehensive income and does not reduce the carrying amount in the balance sheet.

The Group measures expected credit losses of a financial instrument in a way that reflects:

- (a) an unbiased and probability-weighted amount that is determined by evaluating a range of possible outcomes;
- (b) the time value of money
- (c) reasonable and supportable information that is available without undue cost or effort at the reporting date about past events, current conditions and forecasts of future economic conditions.

The loss allowance is measured as follows:

- (a) At an amount equal to 12-month expected credit losses: the credit risk on a financial asset has not increased significantly since initial recognition or the financial asset is determined to have low credit risk at the reporting date. In addition, the Group measures the loss allowance for a financial asset at an amount equal to lifetime expected credit losses in the previous reporting period, but determines at the current reporting date that condition is no longer met.
- (b) At an amount equal to the lifetime expected credit losses: the credit risk on a financial asset has increased significantly since initial recognition or financial asset that is purchased or originated credit-impaired financial asset.
- (c) For trade receivables or contract assets arising from transactions within the scope of IFRS 15, the Group measures the loss allowance at an amount equal to lifetime expected credit losses.
- (d) For lease receivables arising from transactions within the scope of IFRS 16, the Group measures the loss allowance at an amount equal to lifetime expected credit losses.

At each reporting date, the Group needs to assess whether the credit risk on a financial asset has been increased significantly since initial recognition by comparing the risk of a default occurring at the reporting date and the risk of default occurring at initial recognition. Please refer to Note 12 for further details on credit risk.

C. Derecognition of financial assets

A financial asset is derecognized when:

- (a) The rights to receive cash flows from the asset have expired
- (b) The Group has transferred the asset and substantially all the risks and rewards of the asset have been transferred
- (c) The Group has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset

On derecognition of a financial asset in its entirety, the difference between the carrying amount and the consideration received or receivable including any cumulative gain or loss that had been recognized in other comprehensive income, is recognized in profit or loss.

D. Financial liabilities and equity

Classification between liabilities or equity

The Group classifies the instrument issued as a financial liability or an equity instrument in accordance with the substance of the contractual arrangement and the definitions of a financial liability, and an equity instrument.

Equity instruments

An equity instrument is any contract that evidences a residual interest in the assets of an entity after deducting all of its liabilities. The transaction costs of an equity transaction are accounted for as a deduction from issuing price.

Financial liabilities

Financial liabilities within the scope of IFRS 9 *Financial Instruments* are classified as financial liabilities at fair value through profit or loss or financial liabilities measured at amortized cost.

Financial liabilities at fair value through profit or loss

Financial liabilities at fair value through profit or loss include financial liabilities held for trading and financial liabilities designated at fair value through profit or loss.

A financial liability is classified as held for trading if:

- (a) it is acquired or incurred principally for the purpose of selling or repurchasing it in the near term
- (b) on initial recognition it is part of a portfolio of identified financial instruments that are managed together and for which there is evidence of a recent actual pattern of shortterm profit-taking
- (c) it is a derivative (except for a derivative that is a financial guarantee contract or a designated and effective hedging instrument)

Gains or losses on the subsequent measurement of liabilities at fair value through profit or loss including interest paid is recognized in profit or loss.

Financial liabilities at amortized cost

Financial liabilities measured at amortized cost include accounts payable, interest bearing loans and borrowings that are subsequently measured using the effective interest rate method after initial recognition. Gains and losses are recognized in profit or loss when the liabilities are derecognized as well as through amortization process of the effective interest rate method.

Amortized cost is calculated by taking into account any discount or premium on acquisition and fees or transaction costs.

Derecognition of financial liabilities

A financial liability is derecognized when the obligation under the liability is discharged or cancelled or expires.

When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified (whether or not attributable to the financial difficulty of the debtor), such an exchange or modification is treated as a derecognition of the original liability and the recognition of a new liability, and the difference in the respective carrying amounts and the consideration paid or payable, including any non-cash assets transferred or liabilities assumed, is recognized in profit or loss.

E. Offsetting of financial instruments

Financial assets and financial liabilities are offset and the net amount reported in the balance sheet if, and only if, there is a currently enforceable legal right to offset the recognized amounts and there is an intention to settle on a net basis, or to realize the assets and settle the liabilities simultaneously.

(9) Derivatives instrument and hedge accounting

The Group manages the risk of energy commodity price swaps using hedging instruments that are consistent with an economic relationship between the hedged item and the hedging instrument, and setting the hedge ratio that meets the hedge effectiveness requirement. If a hedging relationship ceases to meet the hedge effectiveness requirement regarding the hedge ratio but the risk management objective for that designated hedging relationship remains the same, an entity shall adjust the hedge ratio of the hedging relationship so that it meets the qualifying criteria again.

An entity shall discontinue hedge accounting prospectively only when the hedging relationship (or a part of a hedging relationship) ceases to meet the qualifying criteria (after taking into account any rebalancing of the hedging relationship, if applicable).

The types of hedging relationships for energy commodity price swap risks and their accounting treatment are as follows:

Cash flow hedge

A hedge of the exposure to variability in cash flows that is attributable to a particular risk associated with all, or a component of, a recognised asset or liability (such as all or some future interest payments on variable rate debt) or a highly probable forecast transaction, and could affect profit or loss.

The cash flow hedge reserve is adjusted to the lower of either the cumulative gain or loss or the cumulative change in fair value (present value) of the hedged item from inception of the hedge.

The portion that is offset by the change in the cash flow hedge reserve must be recognised in other comprehensive income with any hedge ineffectiveness recognised in profit or loss.

(10) Fair value measurement

A fair value measurement assumes that the asset or liability is exchanged in an orderly transaction between market participants to sell the asset or transfer the liability at the measurement date under current market conditions. A fair value measurement assumes that the transaction to sell the asset or transfer the liability takes place either:

- A. in the principal market for the asset or liability; or
- B. in the absence of a principal market, in the most advantageous market for the asset or liability.

The main or the most advantageous market must enter by the group to conduct transaction.

An entity shall measure the fair value of an asset or a liability using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest.

A fair value measurement of a non-financial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use.

The Group adopts the appropriate valuation technique(s) to use when measuring fair value. The valuation technique(s) used should maximize the use of relevant observable inputs and minimize unobservable inputs.

(11) Inventories

Inventories are valued at lower of cost and net realizable value item by item.

Costs incurred in bringing each inventory to its present location and condition is accounted for as follows:

Raw materials – Purchase cost on weighted average cost basis.

Finished goods and work in progress – Cost of direct materials and labor and a proportion of manufacturing overheads based on normal operating capacity but excluding borrowing costs. The fix manufacturing cost is allocated based on normal operating capacity. If the actual capacity exceeds the normal capacity, then the fix manufacturing cost is allocated based on the actual capacity. Finished goods and work in progress are based on weighted average method.

Net realizable value is the estimated selling price in the ordinary course of business, less estimated costs of completion and the estimated costs necessary to make the sale.

Rendering of services is accounted in accordance with IFRS 15 but not within the scoping of inventories.

(12) Investments accounted for using the equity method

The Group's investment in its associate is accounted for using the equity method other than those that meet the criteria to be classified as held for sale. An associate is an entity over which the Group has significant influence. A joint venture is a type of joint arrangement whereby the parties that have joint control of the arrangement have rights to the net assets of the joint venture.

Under the equity method, the investment in the associate or an investment in a joint venture is carried in the balance sheet at cost and adjusted thereafter for the post-acquisition change in the Group's share of net assets of the associate or joint venture. After the interest in the associate or joint venture is reduced to zero, additional losses are provided for, and a liability is recognized, only to the extent that the Group has incurred legal or constructive obligations or made payments on behalf of the associate or joint venture. Unrealized gains and losses resulting from transactions between the Group and the associate or joint venture are eliminated to the extent of the Group's related interest in the associate or joint venture.

When changes in the net assets of an associate or a joint venture occur and not those that are recognized in profit or loss or other comprehensive income and do not affects the Group's percentage of ownership interests in the associate or joint venture, the Group recognizes such changes in equity based on its percentage of ownership interests. The resulting capital surplus recognized will be reclassified to profit or loss at the time of disposing the associate or joint venture on a prorate basis.

When the associate issues or a joint venture new stock, and the Group's interest in an associate or a joint venture is reduced or increased as the Group fails to acquire shares newly issued in the associate or joint venture proportionately to its original ownership interest, the increase or decrease in the interest in the associate or joint venture is recognized in Additional Paid in Capital and Investment accounted for using the equity method. When the interest in the associate or joint venture is reduced, the cumulative amounts previously recognized in other comprehensive income are reclassified to profit or loss or other appropriate items. The aforementioned capital surplus recognized is reclassified to profit or loss on a pro rata basis when the Group disposes of the associate or joint venture.

The financial statements of the associate or joint venture are prepared for the same reporting period as the Group. Where necessary, adjustments are made to bring the accounting policies in line with those of the Group.

The Group determines at each reporting date whether there is any objective evidence that the investment in the associate or an investment in a joint venture is impaired in accordance with IAS 28 *Investments in Associates and Joint Ventures*. If this is the case the Group calculates the amount of impairment as the difference between the recoverable amount of the associate or joint venture and its carrying value and recognizes the amount in the 'share of profit or loss of an associate' in the statement of comprehensive income in accordance with IAS 36 Impairment of Assets. In determining the value in use of the investment, the Group estimates:

- A. Its share of the present value of the estimated future cash flows expected to be generated by the associate or joint venture, including the cash flows from the operations of the associate and the proceeds on the ultimate disposal of the investment; or
- B. The present value of the estimated future cash flows expected to arise from dividends to be received from the investment and from its ultimate disposal.

Because goodwill that forms part of the carrying amount of an investment in an associate or an investment in a joint venture is not separately recognized, it is not tested for impairment separately by applying the requirements for impairment testing goodwill in IAS 36 Impairment of Assets.

Upon loss of significant influence over the associate or joint venture, the Group measures and recognizes any retaining investment at its fair value. Any difference between the carrying amount of the associate or joint venture upon loss of significant influence and the fair value of the retaining investment and proceeds from disposal is recognized in profit or loss. Furthermore, if an investment in an associate becomes an investment in a joint venture or an investment in a joint venture becomes an investment in an associate, the entity continues to apply the equity method and does not remeasure the retained interest.

(13) Property, plant and equipment

Property, plant and equipment are stated at cost, net of accumulated depreciation and

accumulated impairment losses, if any. Such cost includes the cost of dismantling and

removing the item and restoring the site on which it is located and borrowing costs for

construction in progress if the recognition criteria are met. Each part of an item of property,

plant and equipment with a cost that is significant in relation to the total cost of the item is

depreciated separately. When significant parts of property, plant and equipment are required

to be replaced in intervals, the Group recognized such parts as individual assets with specific

useful lives and depreciation, respectively. The carrying amount of those parts that are

replaced is derecognized in accordance with the derecognition provisions of IAS 16 Property,

plant and equipment. When a major inspection is performed, its cost is recognized in the

carrying amount of the plant and equipment as a replacement if the recognition criteria are

satisfied. All other repair and maintenance costs are recognized in profit or loss as incurred.

Depreciation is calculated on a straight-line basis over the estimated economic lives of the

following assets:

Buildings: 25~55 years

Machinery and equipment: 5~40 years

Transportation equipment: 3~15 years

Other equipment: 3~25 years

Leasehold improvements: The shorter of lease terms or economic useful lives

An item of property, plant and equipment and any significant part initially recognized is

derecognized upon disposal or when no future economic benefits are expected from its use or

disposal. Any gain or loss arising on derecognition of the asset is recognized in profit or loss.

The assets' residual values, useful lives and methods of depreciation are reviewed at each

financial year end and adjusted prospectively, if appropriate.

The Company changed the depreciation method from the straight-line method to the fixed-

percentage-on-declining-base method on January 1, 2008 with respect to the related machines,

transportation and other equipment of the Refinery and Oil Products Division (excluding the

utilities factory and oil factory), Petrochemical Olefins Division and Maintenance Center in

Mailiao plant. PP&E still in use after its service life are further depreciated over the newly

estimated remaining useful lives.

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(14) Investment property

The Group's owned investment properties are measured initially at cost, including transaction costs. The carrying amount includes the cost of replacing part of an existing investment property at the time that cost is incurred if the recognition criteria are met and excludes the costs of day-to-day servicing of an investment property. Subsequent to initial recognition, other than those that meet the criteria to be classified as held for sale (or are included in a disposal group that is classified as held for sale) in accordance with IFRS 5 Non-current Assets Held for Sale and Discontinued Operations, investment properties are measured using the cost model in accordance with the requirements of IAS 16 Property, plant and equipment for that model. If investment properties are held by a lessee as right-of-use assets and is not held for sale in accordance with IFRS 5, investment properties are measured in accordance with the requirements of IFRS 16.

Investment properties are derecognized when either they have been disposed of or when the investment property is permanently withdrawn from use and no future economic benefit is expected from its disposal. The difference between the net disposal proceeds and the carrying amount of the asset is recognized in profit or loss in the period of derecognition.

The Group transfers properties to or from investment properties according to the actual use of the properties.

Properties are transferred to or from investment properties when the properties meet, or cease to meet, the definition of investment property and there is evidence of the change in use.

(15) Leases

The Group assesses whether the contract is, or contains, a lease. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. To assess whether a contract conveys the right to control the use of an identified asset for a period of time, the Group assesses whether, throughout the period of use, has both of the following:

- (a) the right to obtain substantially all of the economic benefits from use of the identified asset; and
- (b) the right to direct the use of the identified asset.

For a contract that is, or contains, a lease, the Group accounts for each lease component within the contract as a lease separately from non-lease components of the contract. For a contract that contains a lease component and one or more additional lease or non-lease components, the Group allocates the consideration in the contract to each lease component on the basis of the relative stand-alone price of the lease component and the aggregate stand-alone price of the non-lease components. The relative stand-alone price of lease and non-lease components shall be determined on the basis of the price the lessor, or a similar supplier, would charge the Group for that component, or a similar component, separately. If an observable stand-alone price is not readily available, the Group estimates the stand-alone price, maximising the use of observable information.

Group as a lessee

Except for leases that meet and elect short-term leases or leases of low-value assets, the Group recognizes right-of-use asset and lease liability for all leases which the Group is the lessee of those lease contracts.

At the commencement date, the Group measures the lease liability at the present value of the lease payments that are not paid at that date. The lease payments are discounted using the interest rate implicit in the lease, if that rate can be readily determined. If that rate cannot be readily determined, the Group uses its incremental borrowing rate. At the commencement date, the lease payments included in the measurement of the lease liability comprise the following payments for the right to use the underlying asset during the lease term that are not paid at the commencement date:

- (a) fixed payments (including in-substance fixed payments), less any lease incentives receivable;
- (b) variable lease payments that depend on an index or a rate, initially measured using the index or rate as at the commencement date;
- (c) amounts expected to be payable by the lessee under residual value guarantees;
- (d) the exercise price of a purchase option if the Group is reasonably certain to exercise that option; and
- (e) payments of penalties for terminating the lease, if the lease term reflects the lessee exercising an option to terminate the lease.

After the commencement date, the Group measures the lease liability on an amortised cost basis, which increase the carrying amount to reflect interest on the lease liability by using an effective interest method; and reduces the carrying amount to reflect the lease payments made.

At the commencement date, the Group measures the right-of-use asset at cost. The cost of the right-of-use asset comprises:

- (a) the amount of the initial measurement of the lease liability;
- (b) any lease payments made at or before the commencement date, less any lease incentives received;
- (c) any initial direct costs incurred by the lessee; and
- (d) an estimate of costs to be incurred by the lessee in dismantling and removing the underlying asset, restoring the site on which it is located or restoring the underlying asset to the condition required by the terms and conditions of the lease.

For subsequent measurement of the right-of-use asset, the Group measures the right-of-use asset at cost less any accumulated depreciation and any accumulated impairment losses. That is, the Group measures the right-of-use applying a cost model.

If the lease transfers ownership of the underlying asset to the Group by the end of the lease term or if the cost of the right-of-use asset reflects that the Group will exercise a purchase option, the Group depreciates the right-of-use asset from the commencement date to the end of the useful life of the underlying asset. Otherwise, the Group depreciates the right-of-use asset from the commencement date to the earlier of the end of the useful life of the right-of-use asset or the end of the lease term.

The Group applies IAS 36 "Impairment of Assets" to determine whether the right-of-use asset is impaired and to account for any impairment loss identified.

Except for those leases that the Group accounted for as short-term leases or leases of low-value assets, the Group presents right-of-use assets and lease liabilities in the balance sheet and separately presents lease-related interest expense and depreciation charge in the statements comprehensive income.

For short-term leases or leases of low-value assets, the Group elects to recognize the lease payments associated with those leases as an expense on either a straight-line basis over the lease term or another systematic basis.

Group as a lessor

At inception of a contract, the Group classifies each of its leases as either an operating lease or a finance lease. A lease is classified as a finance lease if it transfers substantially all the risks and rewards incidental to ownership of an underlying asset. A lease is classified as an operating lease if it does not transfer substantially all the risks and rewards incidental to ownership of an underlying asset. At the commencement date, the Group recognizes assets held under a finance lease in its balance sheet and present them as a receivable at an amount equal to the net investment in the lease.

For a contract that contains lease components and non-lease components, the Group allocates the consideration in the contract applying IFRS 15.

The Group recognizes lease payments from operating leases as rental income on either a straight-line basis or another systematic basis. Variable lease payments for operating leases that do not depend on an index or a rate are recognized as rental income when incurred.

(16) Exploration and evaluation assets

Mineral resources mean acquired mineral interests and the oil and gas wells and related facilities arising from oil and gas development activities. Necessary cost for the acquisition of mineral interest including acquisition, exploration, development and removal or restoration costs are capitalized as mineral resource assets.

(17) Impairment of non-financial assets

The Group assesses at the end of each reporting period whether there is any indication that an asset in the scope of IAS 36 *Impairment of Assets* may be impaired. If any such indication exists, or when annual impairment testing for an asset is required, the Group estimates the asset's recoverable amount. An asset's recoverable amount is the higher of an asset's or cashgenerating unit's ("CGU") fair value less costs to sell and its value in use and is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or groups of assets. Where the carrying amount of an asset or CGU exceeds its recoverable amount, the asset is considered impaired and is written down to its recoverable amount.

For assets excluding goodwill, an assessment is made at each reporting date as to whether there is any indication that previously recognized impairment losses may no longer exist or may have decreased. If such indication exists, the Group estimates the asset's or cash-generating unit's recoverable amount. A previously recognized impairment loss is reversed only if there has been an increase in the estimated service potential of an asset which in turn increases the recoverable amount. However, the reversal is limited so that the carrying amount of the asset does not exceed its recoverable amount, nor exceed the carrying amount that would have been determined, net of depreciation, had no impairment loss been recognized for the asset in prior years.

An impairment loss of continuing operations or a reversal of such impairment loss is recognized in profit or loss.

(18) Provisions

Provisions are recognized when the Group has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. Where the Group expects some or all of a provision to be reimbursed, the reimbursement is recognized as a separate asset but only when the reimbursement is virtually certain. If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects the risks specific to the liability. Where discounting is used, the increase in the provision due to the passage of time is recognized as a finance cost.

A provision (listed under other current liabilities) is recognized for the carbon fees levied in accordance with the "Climate Change Response Act" and its related sub-laws. Based on the relevant regulations and the greenhouse gases emissions within the scope in the current year's inventory, the Group is subject to the carbon fees levy. However, due to uncertainties related to factors such as the application of inventory methodologies and technologies, the impact of operational activities on emissions, or the results of auditing operations by the competent authority, or the implementation results of the self-determined reduction plan, the Group has made its best estimate based on a comprehensive consideration of available internal and external information, in accordance with the provisions of IAS 37 "Provisions, Contingent Liabilities and Contingent Assets".

(19) Revenue recognition

The Group's revenue arising from contracts with customers mainly include sale of goods and rendering of services. The accounting policies for the Group's types of revenue are explained as follows:

Sales of goods

The Group manufactures and sells goods. Sales are recognized when control of the goods is transferred to the customer (meaning that the customer has control over the use of the product and claims almost all of the remaining benefit) and the goods are delivered to the customers. The main product of the Group is petrochemical products and revenue is recognized based on the consideration stated in the contract. The remaining sales transactions are usually accompanied by volume discounts (based on the accumulated total sales amount for a specified period). Therefore, revenue from these sales is recognized based on the price specified in the contract, net of the estimated volume discounts. Accumulated experience is used to estimate and provide for the discounts, using the expected value method. Revenue is only recognized to the extent that it is highly probable that a significant reversal in the amount of cumulative revenue recognized will not occur when the uncertainty associated with the variable consideration is subsequently resolved. During the period specified in the contract, refund liability is recognized for the products expected to be returned.

The Group has not provided any warranty to its products.

The credit period of the Group's sale of goods is from 30 to 60 days. For most of the contracts, when the Group transfers the goods to customers and has a right to an amount of consideration that is unconditional, these contracts are recognized as trade receivables. The period between the Group transfers the goods to customers and when the customers pay for that goods is usually short and have no significant financing component to the contract. For a small part of the contracts, the Group has the right to transfer the goods to customers but does not has a right to an amount of consideration that is unconditional, these contacts should be presented as contract assets. Besides, in accordance with IFRS 9, the Group measures the loss allowance for a contract asset at an amount equal to the lifetime expected credit losses.

Rendering of services

The service provided by the Group is mainly terminal operations which have fixed price or negotiated price based on the number of times the service is provided. The performance obligation is fulfilled at a certain point, so the revenue should be recognized when the performance obligation is fulfilled.

Most of the contractual consideration of the Group are claimed after services have been rendered. When services have been performed but the Group does not have the right to the consideration unconditionally, contract assets should be recognized. For part of the contracts where consideration is claimed upon signing the contract, then the Group has the obligation to provide the services subsequently and contract liabilities should be recognized.

The period between the transfers of contract liabilities to revenue is usually within one year, and thus, no significant financing component is arised.

(20) Borrowing costs

Borrowing costs directly attributable to the acquisition, construction or production of an asset that necessarily takes a substantial period of time to get ready for its intended use or sale are capitalized as part of the cost of the respective assets. All other borrowing costs are expensed in the period they occur. Borrowing costs consist of interest and other costs that an entity incurs in connection with the borrowing of funds.

(21) Post-employment benefits

All regular employees of the Company and its domestic subsidiaries are entitled to a pension plan that is managed by an independently administered pension fund committee. Fund assets are deposited under the committee's name in the specific bank account and hence, not associated with the Company and its domestic subsidiaries. Therefore, fund assets are not included in the Group's consolidated financial statements. Pension benefits for employees of the overseas subsidiaries and the branches are provided in accordance with the respective local regulations.

For the defined contribution plan, the Company and its domestic subsidiaries will make a monthly contribution of no less than 6% of the monthly wages of the employees subject to the plan. The Company recognizes expenses for the defined contribution plan in the period in which the contribution becomes due. Overseas subsidiaries and branches make contribution to the plan based on the requirements of local regulations.

Post-employment benefit plan that is classified as a defined benefit plan uses the Projected Unit Credit Method to measure its obligations and costs based on actuarial assumptions. Remeasurements, comprising of the effect of the actuarial gains and losses, the effect of the asset ceiling (excluding net interest) and the return on plan assets, excluding net interest, are recognized as other comprehensive income with a corresponding debit or credit to retained earnings in the period in which they occur. Past service costs are recognized in profit or loss on the earlier of:

- A. the date of the plan amendment or curtailment, and
- B. the date that the Group recognizes restructuring-related costs or termination benefits

Net interest is calculated by applying the discount rate to the net defined benefit liability or asset, both as determined at the start of the annual reporting period, taking account of any changes in the net defined benefit liability (asset) during the period as a result of contribution and benefit payment.

Pension cost for an interim period is calculated on a year-to-date basis by using the actuarially determined pension cost rate at the end of the prior financial year, adjusted and disclosed for significant market fluctuations since that time and for significant curtailments, settlements, or other significant one-off events.

(22) Income taxes

Income tax expense (income) is the aggregate amount included in the determination of profit or loss for the period in respect of current tax and deferred tax.

Current income tax

Current income tax assets and liabilities for the current and prior periods are measured at the amount expected to be recovered from or paid to the taxation authorities, using the tax rates and tax laws that have been enacted or substantively enacted by the end of the reporting period. Current income tax relating to items recognized in other comprehensive income or directly in equity is recognized in other comprehensive income or equity and not in profit or loss.

The income tax for undistributed earnings is recognized as income tax expense in the subsequent year when the distribution proposal is approved by the shareholders' meeting.

Deferred tax

Deferred tax is provided on temporary differences at the reporting date between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes.

Deferred tax liabilities are recognized for all taxable temporary differences, except:

- A. Where the deferred tax liability arises from the initial recognition of goodwill or of an asset or liability in a transaction that is not a business combination; at the time of the transaction, affects neither the accounting profit nor taxable profit or loss; and at the time of the transaction, does not give rise to equal taxable and deductible temporary differences.
- B. In respect of taxable temporary differences associated with investments in subsidiaries, associates and interests in joint ventures, where the timing of the reversal of the temporary differences can be controlled and it is probable that the temporary differences will not reverse in the foreseeable future.

Deferred tax assets are recognized for all deductible temporary differences, carry forward of unused tax credits and unused tax losses, to the extent that it is probable that taxable profit will be available against which the deductible temporary differences, and the carry forward of unused tax credits and unused tax losses can be utilized, except:

- A. Where the deferred tax asset relating to the deductible temporary difference arises from the initial recognition of an asset or liability in a transaction that is not a business combination; at the time of the transaction, affects neither the accounting profit nor taxable profit or loss; and at the time of the transaction, does not give rise to equal taxable and deductible temporary differences.
- B. In respect of deductible temporary differences associated with investments in subsidiaries, associates and interests in joint ventures, deferred tax assets are recognized only to the extent that it is probable that the temporary differences will reverse in the foreseeable future and taxable profit will be available against which the temporary differences can be utilized.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the year when the asset is realized or the liability is settled, based on tax rates and tax laws that have been enacted or substantively enacted at the reporting date. The measurement of deferred tax assets and deferred tax liabilities reflects the tax consequences that would follow from the manner in which the Group expects, at the end of the reporting period, to recover or settle the carrying amount of its assets and liabilities. Deferred tax relating to items recognized outside profit or loss is recognized outside profit or loss. Deferred tax items are recognized in correlation to the underlying transaction either in other comprehensive income or directly in equity. Deferred tax assets are reassessed at each reporting date and are recognized accordingly.

Deferred tax assets and deferred tax liabilities are offset, if a legally enforceable right exists to set off current income tax assets against current income tax liabilities and the deferred taxes relate to the same taxable entity and the same taxation authority.

According to the temporary exception in the International Tax Reform – Pillar Two Model Rules (Amendments to IAS 12), information about deferred tax assets and liabilities related to Pillar Two income tax will neither be recognized nor be disclosed.

Interim period income tax expense is accrued using the tax rate that would be applicable to expected total annual earnings, that is, the estimated average annual effective income tax rate applied to the pre-tax income of the interim period. The estimated average annual effective income tax rate only includes current income tax. The recognition and measurement of deferred tax follows annual financial reporting requirements in accordance with IAS 12. The Group recognizes the effect of change in tax rate for deferred taxes in full if the new tax rate is enacted by the end of the interim reporting period, by charging to profit or loss, other comprehensive income, or directly to equity.

5. SIGNIFICANT ACCOUNTING JUDGEMENTS, ESTIMATES AND ASSUMPTIONS

The preparation of the Company's consolidated financial statements require management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, and the disclosure of contingent liabilities, at the end of the reporting period. However, uncertainty about these assumption and estimate could result in outcomes that require a material adjustment to the carrying amount of the asset or liability affected in future periods.

(1) Judgment

In the process of applying the Group's accounting policies, management has made the following judgments, which have the most significant effect on the amounts recognized in the consolidated financial statements:

Finance lease commitment — Group as the lessor/lessee

The Group has entered into commercial property leases. The Group has determined, based on an evaluation of the terms and conditions of the arrangements, that it retains all the significant risks and rewards of ownership of these properties and accounts for the contracts as finance leases.

(2) Estimates and assumptions

The key assumptions concerning the future and other key sources of estimation uncertainty at the reporting date, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year are discussed below.

A. Fair value of financial instruments

Where the fair value of financial assets and financial liabilities recorded in the balance sheet cannot be derived from active markets, they are determined using valuation techniques including the income approach (for example the discounted cash flows model) or market approach. Changes in assumptions about these factors could affect the reported fair value of the financial instruments. Please refer to Note 12 for more details.

B. Pension benefits

The cost of post-employment benefit and the present value of the pension obligation under defined benefit pension plans are determined using actuarial valuations. An actuarial valuation involves making various assumptions. These include the determination of the discount rate and changes of the future salary etc. Please refer to Note 6 for more details.

C. Revenue recognition — sales returns and allowance

The Group estimates sales returns and allowance based on historical experience and other known factors at the time of sale, which reduces the operating revenue. The aforementioned sales returns and allowance is estimated based on the assumption that it is highly probable that a significant reversal in the amount of cumulative revenue recognized will not occur.

D. Income tax

Uncertainties exist with respect to the interpretation of complex tax regulations and the amount and timing of future taxable income. Given the wide range of international business relationships and the long-term nature and complexity of existing contractual agreements, differences arising between the actual results and the assumptions made, or future changes to such assumptions, could necessitate future adjustments to tax income and expense already recorded. The Group establishes provisions, based on reasonable estimates, for possible consequences of audits by the tax authorities of the respective counties in which it operates. The amount of such provisions is based on various factors, such as experience of previous tax audits and differing interpretations of tax regulations by the taxable entity and the responsible tax authority. Such differences of interpretation may arise on a wide variety of issues depending on the conditions prevailing in the respective Group's domicile.

Deferred tax assets are recognized for all carry forward of unused tax losses and unused tax credits and deductible temporary differences to the extent that it is probable that taxable profit will be available or there are sufficient taxable temporary differences against which the unused tax losses, unused tax credits or deductible temporary differences can be utilized. The amount of deferred tax assets determined to be recognized is based upon the likely timing and the level of future taxable profits and taxable temporary differences together with future tax planning strategies.

E. Inventories

Estimates of net realisable value of inventories take into consideration that inventories may be damaged, become wholly or partially obsolete, or their selling prices have declined. The estimates are based on the most reliable evidence available at the time the estimates are made. Please refer to Note 6 for more details.

6. CONTENTS OF SIGNIFICANT ACCOUNTS

(1) Cash and cash equivalents

	As of			
	March 31,	December 31,	March 31,	
	2025	2024	2024	
Cash on hand and petty cash	\$5,137	\$5,046	\$4,905	
Checking accounts	77,374	33,918	217,654	
Demand deposits	15,262,878	4,324,029	12,520,239	
Time deposits	13,616,278	10,454,651	20,742,602	
Commercial paper	2,839,760	8,069,925	6,355,370	
Repurchase bonds	100,000	100,000		
Total	\$31,901,427	\$22,987,569	\$39,840,770	

- A. The above cash and cash equivalents were not pledged as collateral or restricted for uses.
- B. Commercial paper and Repurchase bonds were short-term maturity and highly liquid investments.

(2) Financial assets at fair value through profit or loss — current

	As of			
	March 31, 2025	March 31, 2024		
Mandatorily measured at fair value through profit or loss:		-		
Funds	\$1,890,486	\$1,846,201	\$1,731,750	

The profit (loss) arising from financial assets at fair value through profit or loss were NT\$44,285 thousand and NT\$90,152 thousand for the three months ended March 31, 2025 and 2024, respectively.

Financial assets at fair value through profit or loss were not pledged.

(3) Financial assets at fair value through other comprehensive income — current and noncurrent

	As of			
	March 31,	December 31,	March 31,	
	2025	2024	2024	
Equity instruments investments measured at fair				
value through other comprehensive income:				
Listed companies stocks	\$29,076,650	\$26,379,548	\$50,051,018	
Unlisted companies stocks	16,662,820	17,226,256	18,412,230	
Total	\$45,739,470	\$43,605,804	\$68,463,248	
Current	\$29,076,650	\$26,379,548	\$50,051,018	
Non-current	16,662,820	17,226,256	18,412,230	
Total	\$45,739,470	\$43,605,804	\$68,463,248	

- A. The Group's financial assets at fair value through other comprehensive income were not pledge.
- B. The Group subscribed for 50,000 thousand shares of preferred stocks issued by Idemitsu Formosa Specialty Chemicals Corp., the investee of the Group. The preferred stocks without voting right are regarded as the long-term equity in the joint venture based on IFRS 9 "Financial Instruments."

The Group has equity instrument investments measured at fair value through other comprehensive income were not dividend for the three months ended March 31, 2025 and 2024.

In consideration of the Group's investment strategy, the Group derecognized partial of equity instrument investments measured at fair value through other comprehensive income, details on derecognition of the investments for the three months ended March 31, 2025 and 2024 are as follow:

	For the Three Months Ended		
	March 31		
	2025	2024	
The fair value of the investments at the date of derecognition	\$6,405	\$4,501	
The cumulative gain or loss on disposal reclassified from other			
equity to retained earnings	4.955	3,401	

(4) Financial assets (liabilities) for hedging — current and non-current

As of			
March 31,	December 31,	March 31,	
2025	2024	2024	
\$580,244	\$25,422	\$88,998	
\$525,596	\$9,712	\$88,998	
54,648	15,710	-	
\$580,244	\$25,422	\$88,998	
	As of		
March 31,	December 31,	March 31,	
2025	2024	2024	
		_	
\$263,108	\$113,119	\$1,623	
\$191,301	\$61,984	\$-	
71,807	51,135	1,623	
\$263,108	\$113,119	\$1,623	
	\$580,244 \$525,596 54,648 \$580,244 March 31, 2025 \$263,108 \$191,301 71,807	March 31, 2024 \$580,244 \$580,244 \$525,422 \$525,596 \$9,712 54,648 15,710 \$580,244 \$25,422 As of March 31, 2025 As of December 31, 2024 \$263,108 \$113,119 \$191,301 \$191,301 \$191,301 \$191,301 \$113,119	

A. As of March 31, 2025, December 31, 2024 and March 31, 2024, there were 393, 200 and 74 energy commodity swap contracts outstanding. The Group used these contracts to hedge the fluctuations of international crude oil and petroleum product prices. The swap contracts entered into by the Group are highly correlated with the price movement of the hedged items and periodic reviews are conducted on the swap contracts undertaken. All energy commodity swap contracts currently held by the Group are held for purpose of hedging and hedge effective. Please refer to Note 12 for details of the company's financial risk management objectives and policies, hedging strategies and activities.

B. For hedging fluctuations of international crude oil and petroleum product prices, the outstanding energy commodity swap contracts were as follows:

		March 31, 2025			
		<u>-</u>	Carrying	Amount	
		Notional	Asset	Liability	
Type of Transaction	Pricing Period	Quantity	NTD	NTD	
Singapore gasoline /	Apr.1, 2025~	525			
Dubai Crack Swap	Dec.31, 2026	(1,000 bbls)	\$6,023	\$-	
Singapore MOPJ naphtha /	May.1, 2025~	350			
Dubai Crack Swap	May.31, 2025	(1,000 bbls)	2,953	-	
Oil Dubai Crack Swap	Jan.1, 2026~	9,600			
	Feb.29, 2028	(1,000 bbls)	22,693	-	
Singapore 0.5% fuel oil /	Apr.1, 2025~	3,720			
Dubai Crack Swap	May.31, 2025	(1,000 bbls)	192,934	-	
Singapore diesel oil / Dubai	Apr.1, 2025~	5,230			
Crack Swap	Dec.31, 2026	(1,000 bbls)	355,641	-	
Henry Hub Natural Gas	Apr.25, 2025~	9,980,000			
Bullet Swap	Nov.26, 2027	(MMBtu)	<u>-</u>	263,108	
Total			580,244	263,108	
Less: Financial assets (liabili	ties) for hedging	- current	525,596	191,301	
Financial assets (liabilities) f	or hedging — nor	n-current	\$54,648	\$71,807	
		=			

		December 31, 2024		
		Carrying Amount		
		Notional	Asset	Liability
Type of Transaction	Pricing Period	Quantity	NTD	NTD
Singapore gasoline / Dubai	Jan.1, 2025~	300		
Crack Swap	Dec.31, 2025	(1,000 bbls)	\$5,704	\$-
Singapore diesel oil / Dubai	Apr.1, 2025~	2,025		
Crack Swap	Dec.31, 2026	(1,000 bbls)	19,718	-
Henry Hub Natural Gas	Jan.29, 2025~	11,520,000		
Asian Swap	Nov.26, 2027	(MMBtu)		113,119
Total			25,422	113,119
Less: Financial assets (liabilities) for hedging — current		current	9,712	61,984
Financial assets (liabilities) for hedging — non-current		\$15,710	\$51,135	

		March 31, 2024			
		_	Amount		
		Notional	Asset	Liability	
Type of Transaction	Pricing Period	Quantity	NTD	NTD	
Singapore gasoline / Dubai	Apr.1, 2024~	450			
Crack Swap	Dec.31, 2024	(1,000 bbls)	\$49,520	\$-	
Singapore diesel oil / Dubai	Apr.1, 2024~	450			
Crack Swap	Dec.31, 2024	(1,000 bbls)	20,642	-	
Henry Hub Natural Gas	May.29, 2024~	4,220,000			
Bullet Swap	Nov.25, 2025	(MMBtu)	18,836	1,623	
Total			88,998	1,623	
Less: Financial assets (liabilities) for hedging — current		current	88,998		
Financial assets (liabilities)	for hedging — nor	n-current	\$-	\$1,623	

(5) Notes and accounts receivable

	As of			
	March 31,	December 31,	March 31,	
	2025	2024	2024	
A.Notes receivable	\$770	\$140	\$1,049	
Less: Loss allowance	-	-	-	
Notes receivable, net	\$770	\$140	\$1,049	
B. Notes receivable – related parties	\$3,400,613	\$1,905,376	\$3,610,417	
Less: Loss allowance				
Notes receivable - related parties, net	\$3,400,613	\$1,905,376	\$3,610,417	
C. Accounts receivable	\$26,058,791	\$24,370,216	\$26,473,608	
Less: Loss allowance	(537,484)	(487,981)	(543,099)	
Accounts receivable, net	\$25,521,307	\$23,882,235	\$25,930,509	
D. Accounts receivable – related parties	\$22,533,640	\$20,620,730	\$22,594,009	
Less: Loss allowance	-	-	-	
Accounts receivable - related parties, net	\$22,533,640	\$20,620,730	\$22,594,009	

Notes receivable and accounts receivable were from operations and were not held as collateral by any financial institution.

Accounts receivables are generally on 30~60 day terms. As of March 31, 2025, December 31, 2024 and March 31, 2024, the carrying amount were NT\$51,993,814 thousand, NT\$46,896,462 thousand and NT\$52,679,083 thousand, respectively. Please refer to Note 6.18 for more details on loss allowance of accounts receivable for the three months ended March 31, 2025 and 2024. Please refer to Note. 12 for more details on credit risk management.

(6) Inventories

	As of			
	March 31,	December 31,	March 31,	
	2025	2024	2024	
Raw materials	\$24,243,897	\$30,338,182	\$29,274,497	
Supplies	6,618,193	6,411,451	7,603,738	
Work in process	16,526,292	12,143,615	15,665,378	
Finished goods	25,017,577	28,567,326	25,785,345	
Goods in transit	118,232	82,035	71,762	
By-product	3,767	3,851	5,135	
Total	\$72,527,958	\$77,546,460	\$78,405,855	

The cost of inventories (operating cost) recognized in expenses amounted to NT\$166,662,530 thousand and NT\$165,130,587 thousand for the three months ended March 31, 2025 and 2024, including the expense (benefit) from inventory diluted to its respective net realizable value of NT\$(437,317) thousand and NT\$(992,086) thousand for the three months ended March 31, 2025 and 2024, respectively.

Because of the dropping prices of the crude oil and naphtha, high priced inventory destocking, the cost of inventory decreased. The Group had recognized gain from price recovery of inventory in the amount of NT\$437,317 thousand for the three months ended March 31, 2025.

Because of the rising prices of the crude oil and naphtha, the Group had recognized gain from price recovery of inventory in the amount of NT\$992,086 thousand for the three months ended March 31, 2024.

No inventories were pledged as of March 31, 2025, December 31, 2024 and March 31, 2024.

(7) Prepaid expense

	As of			
	March 31,	March 31,		
	2025	2024	2024	
Prepaid expense – Maintenance	\$10,799,972	\$10,898,900	\$10,273,683	
Prepaid expense – Material	4,861,200	8,719,661	7,394,823	
Prepaid expense – Port handling and others	2,560,824	2,574,829	2,772,923	
Total	\$18,221,996	\$22,193,390	\$20,441,429	

(8) Investments accounted for using the equity method

The following table lists the investments accounted for using the equity method of the Group:

			A	s of		
	March	31, 2025	Decembe	er 31, 2024	March	31, 2024
		Percentage of		Percentage of		Percentage of
Investee	Amount	Ownership (%)	Amount	Ownership (%)	Amount	Ownership (%)
<u>Investments in associates</u>						
Mai-Liao Power Corporation	\$16,228,539	24.94	\$16,149,274	24.94	\$15,312,112	24.94
Yi-Chi Construction Corporation	27,722	40.55	27,728	40.55	27,745	40.55
Mailiao Harbor Administration						
Corporation	2,569,499	44.96	2,497,433	44.96	2,576,723	44.96
Formosa Development Corporation	487,803	45.99	505,781	45.99	691,822	45.99
Formosa Marine Corporation	806,344	20.00	788,096	20.00	753,060	20.00
Simosa Oil Corporation	809,469	20.00	783,549	20.00	707,023	20.00
Formosa Environmental Technology						
Corporation	242,221	24.34	240,481	24.34	236,072	24.34
Formosa Plastics Synthetic Rubber (HK)	1,553,466	33.33	1,575,837	33.33	1,682,406	33.33
Nan Ya Photonics, Incorporation	285,628	28.77	313,294	28.77	266,450	22.83
Whalehome International Corp., Ltd.	231,921	69.49	230,361	69.49	231,270	69.49
TMS Corp.	65,991	49.00	63,765	49.00	63,192	49.00
Formolight Technologies, Inc.	56,658	39.43	57,529	39.43	54,670	39.43
Formosa Engineering Technologies,						
INC.	4,389	20.00	4,575	20.00	5,426	20.00
Formosa Resources Corporation	6,013,698	25.00	6,403,506	25.00	7,877,252	25.00
Formosa Group (Cayman) Limited	998,476	25.00	968,838	25.00	888,007	25.00
Formosa Smart Energy Corporation	4,168,693	25.00	4,174,692	25.00	1,733,186	25.00
Subtotal	34,550,517		34,784,739		33,106,416	
Investments in jointly controlled entities						
Caltex Taiwan Corporation	104,933	50.00	97,005	50.00	94,883	50.00
Formosa Kraton Chemical Co., Ltd.	1,451,330	50.00	1,429,661	50.00	1,602,255	50.00
Idemitsu Formosa Specialty Chemicals Corp.	-	50.00	-	50.00	-	50.00
NKFG	515,557	45.00	533,867	45.00	592,378	45.00
Subtotal	2,071,820		2,060,533		2,289,516	
Total	\$36,622,337		\$36,845,272		\$35,395,932	

A. Investments in associates

(a) The associates of the Group were not significant. The summary financial information of related party was listed below:

	For the Three Months Ended			
_	March 31			
_	2025 2024			
Net income (loss)	\$(311,276)	\$643,464		
Other comprehensive income (loss), net	77,054	1,209,928		
Comprehensive income (loss) for the period	\$(234,222)	\$1,853,392		

(b) The associates of the Group have no publicly quoted prices.

B. Investments in joint ventures

The joint ventures of the Group were not significant. The summary financial information of joint ventures was listed below:

	For the Three Mo	onths Ended		
	March 31			
	2025			
Net income (loss)	\$8,671	\$(101,301)		
Other comprehensive income (loss), net				
Comprehensive income (loss) for the period	\$8,671	\$(101,301)		
		<u> </u>		

- C. The associates and joint ventures had no contingent liability, committed capital or provided guarantee on March 31, 2025, December 31, 2024 and March 31, 2024. The joint venture could not distribute profits before obtaining all partners' consent.
- D. Whalehome International Corp., Ltd. was not included in the consolidated financial statements. Please refer to Note 4.(3).C •
- E. Formosa Smart Energy Corporation, the associate of the Group, has increased capital by NT\$10 billion in cash. The Group subscribed NT\$2.5 billion according to the original shareholding percentage.
- F. The Group acquired 2,740 thousand shares of Nan Ya Photonics Incorporation on August 15, 2024, and the Group's shareholding percentage was risen from 22.83% to 28.77%.
- G. Long-term equity investments are not pledged as collaterals for bank loans as of March 31, 2025 and 2024.

(9) Property, plant and equipment

As of March 31, 2025, the property, plant and equipment for operating leases, representing 0.01% of total property, plant and equipment. Therefore, it is not intended to separately list Statement of changes in property, plant and equipment for operating leases.

	Land and land		Machinery and	Other	Transportation	Leasehold	Construction in	
	improvements	Buildings	equipment	equipment	equipment	Improvement	progress	Total
Cost:								
2025.01.01	\$27,181,314	\$48,141,602	\$393,189,689	\$5,129,271	\$902,951	\$347,272	\$13,344,276	\$488,236,375
Additions	-	89,827	23,156	26,760	14,920	-	1,109,965	1,264,628
Transfer	-	170,115	1,003,840	3,429	-	-	(567,123)	610,261
Disposals	-	-	(30,333)	(13,975)	(2,289)	-	-	(46,597)
Exchange								
differences	46,852			1,054		_	77,542	125,448
2025.03.31	\$27,228,166	\$48,401,544	\$394,186,352	\$5,146,539	\$915,582	\$347,272	\$13,964,660	\$490,190,115
2024.01.01	\$26,846,473	\$46,613,341	\$385,306,632	\$4,934,238	\$884,956	\$356,546	\$14,073,689	\$479,015,875
Additions	-	-	25,005	25,094	3,047	-	1,990,591	2,043,737
Transfer	-	(3,340)	852,358	17,527	-	-	(866,545)	-
Disposals	-	-	(412,644)	(13,118)	(5,614)	-	-	(431,376)
Exchange								
differences	146,632	_		1,247		-	245,796	393,675
2024.03.31	\$26,993,105	\$46,610,001	\$385,771,351	\$4,964,988	\$882,389	\$356,546	\$15,443,531	\$481,021,911
Depreciation and	d impairment:							
2025.01.01	\$-	\$37,891,455	\$357,638,143	\$4,173,779	\$710,992	\$287,227	\$-	\$400,701,596
Depreciation	-	444,263	1,879,915	64,690	14,403	1,667	- -	2,404,938
Disposals	-	-	(29,917)	(13,486)	(2,289)	-	-	(45,692)
Transfer	-	-	(300)	300	-	-	-	-
Exchange								
differences	-	-	-	482	-	-	_	482
2025.03.31	\$-	\$38,335,718	\$359,487,841	\$4,225,765	\$723,106	\$288,894	\$-	\$403,061,324
2024.01.01	\$-	\$36,100,890	\$350,378,017	\$4,026,443	\$683,080	\$282,664	\$-	\$391,471,094
Depreciation	-	457,474	2,057,856	62,515	14,012	3,477	-	2,595,334
Disposals	_	-	(410,011)	(13,039)	(5,615)	-	-	(428,665)
Transfer	_	(2,906)	2,897	9	-	_	-	-
Exchange								
differences	-	-	-	1,123	-	-	-	1,123
2024.03.31	\$-	\$36,555,458	\$352,028,759	\$4,077,051	\$691,477	\$286,141	\$-	\$393,638,886
Net carrying am	ount as of:							
2025.03.31	\$27,228,166	\$10,065,826	\$34,698,511	\$920,774	\$192,476	\$58,378	\$13,964,660	\$87,128,791
2024.12.31	\$27,181,314	\$10,250,147	\$35,551,546	\$955,492	\$191,959	\$60,045	\$13,344,276	\$87,534,779
2024.03.31	\$26,993,105	\$10,054,543	\$33,742,592	\$887,937	\$190,912	\$70,405	\$15,443,531	\$87,383,025

Capitalized borrowing costs of property, plant and equipment are as follows:

Item	For the Three Months Ended March 31, 2025	For the Three Months Ended March 31, 2024
Construction in progress	\$3,516	\$-
Capitalisation rate of borrowing costs	2.01%~2.23%	1.23%~1.62%

- A. The Group's property, plant and equipment was not pledged as collaterals.
- B. Interest expenses before capitalization were NT\$151,140 thousand and NT\$120,551 thousand for the three months ended March 31, 2025 and 2024, respectively.

(10) Investment property

	2025.01.01	Additions	Disposals	2025.03.31
Land: Cost	\$921,562	\$-	\$-	\$921,562
	· · · · ·			
	2025.01.01	Impairment	Reversal of impairment loss	2025.03.31
Land: Accumulated impairment	\$523,542	\$-	\$(3,721)	\$519,821
	2025.01.01			2025.03.31
Land: Net carrying amount as of	\$398,020			\$401,741
	2024.01.01	Additions	Disposals	2024.03.31
Land: Cost	\$945,606	\$-	\$-	\$945,606
			Reversal of	
	2024.01.01	Impairment	impairment loss	2024.03.31
Land: Accumulated impairment	\$538,739	\$-	\$(15,197)	\$523,542
	2024.01.01			2024.03.31
Land: Net carrying amount as of	\$406,867			\$422,064
•				

- A. The Group's investment property was not pledged as collaterals.
- B. The Group measures its investment property not by the fair value; however it discloses its information by the fair value, and it is belong to level 3. The fair value of the investment property held by the Group amounted to NT\$401,741 thousand, NT\$398,020 thousand and NT\$422,064 thousand as of March 31, 2025, December 31, 2024 and March 31, 2024, respectively. The fair value of investment property was valued by an independent external appraisal expert CCIS Real Estate Joint Appraisers Firm and Honda Real Estate Appraisers Firm. The fair value was determined based on the market evidence, and the evaluation method was the market comparison approach, which input is estimated by the price of square meters.

(11) Other non-current assets

	As of				
	March 31,	December 31,	March 31,		
	2025	2024	2024		
Refundable deposits	\$438,308	\$510,305	\$445,752		
Prepaid expense — land and equipment	4,030,630	4,138,307	3,911,831		
Advance	290,107	255,317	297,718		
Unamortized expense	2,640,028	2,928,659	1,691,101		
Other assets — land	10,584	10,584	16,009		
Prepaid expense — Maintenance	3,197,325	3,434,069	3,739,308		
Prepayments for investments	90,000	-	-		
Other assets — Others	664,213	860,670	1,281,404		
Total	\$11,361,195	\$12,137,911	\$11,383,123		

As of March 31, 2025, December 31, 2024 and March 31, 2024, the above land was temporarily registered under a third party's name, at cost amounting to NT10,584 thousand, NT\$10,584 thousand and NT\$16,009 thousand. A lien has been created on the land through the land administration authority of the government, and the registered amounts of the lien were NT\$85,160 thousand, NT\$85,160 thousand and NT\$106,160 thousand in order to protect the interest of the Company. The land was accounted for as the other non-current asset.

(12) Short-term loans

	As of					
		March 31, December 31, March 3				
	Interest Rate	2025	2024	2024		
Purchase loans	Floating interest rate	\$194,031	\$273,927	\$99,440		
Credit loans	1.88%	1,500,000	6,349,172	-		
Other	<u>-</u>		158,262	159,024		
Total	_	\$1,694,031	\$6,781,361	\$258,464		

The Group's unused short-term loans of credits amounted to NT\$32,686,069 thousand, NT\$27,526,642 thousand and NT\$27,535,110 thousand as of March 31, 2025, December 31, 2024 and March 31, 2024, respectively.

(13) Bonds payable

	As of			
	March 31,	December 31,	March 31,	
	2025	2024	2024	
Domestic unsecured unconvertible bonds	\$20,200,000	\$20,200,000	\$25,850,000	
Less: current portion	(5,250,000)	(5,250,000)	(5,650,000)	
Long-term bonds payable	\$14,950,000	\$14,950,000	\$20,200,000	

As of March 31, 2025, the terms of the domestic bonds were as follows:

Domestic unsecured unconvertible bonds

	1	1		1		1
Item	Unsecured Bonds No.35	Unsecured Bonds No.36		Unsecured Bonds No.37		
Type of bonds	Bond C	Bond B	Bond C	Bond A	Bond B	Bond C
Issue date	2014.9.12	2019.7.24	2019.7.24	2020.8.6	2020.8.6	2020.8.6
Principal amount	1,400,000	4,500,000	2,100,000	4,600,000	7,800,000	2,100,000
Ending balance	1,400,000	4,500,000	2,100,000	2,300,000	7,800,000	2,100,000
Face value	1,000	1,000	1,000	1,000	1,000	1,000
Issue price	Par value	Par value	Par value	Par value	Par value	Par value
Maturity	12 years	7 years	10 years	5 years	7 years	10 years
Coupon rate	Fixed rate	Fixed rate 0.78%	Fixed rate 0.87%	Fixed rate 0.55%	Fixed rate 0.64%	Fixed rate 0.68%
Interest payment	Annually	Annually	Annually	Annually	Annually	Annually
Repayment	Repay 50% of	Repay 50% of	Repay 50% of	Repay 50% of	Repay 50% of	Repay 50% of
	the principal at	the principal at	the principal at	the principal at	the principal at	the principal at
	the end of the	the end of the	the end of the	the end of the	the end of the	the end of the
	11th and 12th year	6 th and 7 th year	9 th and 10 th year	4 th and 5 th year	6 th and 7 th year	9 th and 10 th year
Conversion exchange or stock warrants	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
	Financial	Taipei Exchange	Taipei Exchange	Taipei Exchange	Taipei Exchange	Taipei Exchange
	Supervisory	approved	approved	approved	approved	approved
g w in p	Commission	document	document	document	document	document
Securities and Futures Bureau approved	approved	No.10800082232,	No.10800082232,	No.10900087591,	No.10900087591,	No.10900087591,
document number	document No.	July 22, 2019	July 22, 2019	July 28, 2020	July 28, 2020	July 28, 2020
	1030029158,					
	July 31, 2014					

(14) Long-term loans

			March 31, 2025		December 31, 2024		March 31, 2024	
				Interest		Interest		Interest
Banks	Repayment Method	Types	Amount	Rate	Amount	Rate	Amount	Rate
Bank of Taiwan,	The period of the loan is from July 11, 2023 to	As working capital	\$5,000,000	1.849%~	\$5,000,000	1.790%~	\$2,000,000	1.790%
CTBC Bank	July 11, 2026. Interest is payable monthly. The			1.851%		1.845%		
and the other 8	credit period is two years starting from the date							
banks	of the first drawdown, with a one-year extension.							
First	The period of the loan is from September 27,	As expansion	725,000	2.010%~	464,670	2.009%	-	
Commercial	2024 to September 26, 2031. Interest is payable			2.230%				
Bank	monthly. After receive the loan seven years later,							
	the principal should be repaid on maturity date.							
	An early repayment may be requested based on							
	the borrower's needs.							
Less: Current por	rtion reclassified to current liability			_	(5,000,000)			-
Long-term loans	- due after one year		\$5,725,000	<u>.</u> .	\$464,670		\$2,000,000	

(15) Post-employment benefits

A. Defined contribution plan

Expenses under the defined contribution plan were NT\$74,018 thousand and NT\$73,861 thousand for the three months ended March 31, 2025 and 2024, respectively.

B. Defined benefits plan

Expenses under the defined benefits plan were NT\$25,159 thousand and NT\$24,378 thousand for the three months ended March 31, 2025 and 2024, respectively.

(16) Equities

A. Common stock

The Company's authorized and issued capital all amounted to NT\$95,259,597 thousand and consisted of 9,525,960 thousand shares at \$10 par value each as of March 31, 2025, December 31, 2024 and March 31, 2024, respectively. Each share has one vote and the right to receive dividends.

B. Capital surplus

_	As of				
	March 31,	December 31,	March 31,		
_	2025	2024	2024		
Additional paid-in capital-premium in					
excess of the par value of shares issued	\$24,864,000	\$24,864,000	\$24,864,000		
Additional paid-in capital-bond conversion	6,379,284	6,379,284	6,379,284		
Joint venture and associates change in					
equity under equity method	173,600	173,600	173,600		
Subsidiary change in equity	2,994	2,994	2,994		
Others	2,607	2,607	2,136		
Total	\$31,422,485	\$31,422,485	\$31,422,014		
excess of the par value of shares issued Additional paid-in capital-bond conversion Joint venture and associates change in equity under equity method Subsidiary change in equity Others	\$24,864,000 6,379,284 173,600 2,994 2,607	\$24,864,000 6,379,284 173,600 2,994 2,607	\$24,864,00 6,379,28 173,60 2,99 2,13		

According to the Company Act, the capital reserve shall not be used except for making good the deficit of the company. When a company incurs no loss, it may distribute the capital reserves related to the income derived from the issuance of new shares at a premium or income from endowments received by the company. The distribution could be made in cash or in the form of dividend shares to its shareholders in proportion to the number of shares being held by each of them. Also, the capital reserve arisen from equity investments cannot be used for any purpose.

C. Retained earnings and dividend policies

Pursuant to the Company's Articles of Incorporation, current year's earnings, if any, shall be distributed in the following order:

- (a) Payments of all taxes, if any
- (b) To offset prior year's deficit, if any
- (c) To set aside 10% of the remaining amount as legal reserve after deducting items (a) and (b)
- (d) To set aside special reserve, if required
- (e) To set aside an amount for dividends
- (f) The remaining amount (the "appropriable after-dividend earnings"), if any, the appropriation of shareholders' bonuses plan is drafted by the board of directors combination with prior year's accumulated unappropriated earnings. For the resolution of cash dividends distribution should be adopted by a majority vote at a meeting of the board of directors attended by two-thirds of the total number of directors and should be reported to the shareholders' meeting. For the resolution of stock dividends distribution should be adopted by shareholders' meeting.

The above special reserve includes:

- (a) Reserve recorded for special purposes
- (b) Investment income recognized under equity method
- (c) Net assessment income arising from financial transactions, however, when the cumulative decreases, the special reserve should be reduced accordingly to the extent that has been set aside;
- (d) The special reserve required by other laws and regulations.

The Company's business is in its maturity stage. As a result, the dividends can be distributed in a combination of cash and capital increase out of earnings and paid-in capital. The total amount distributed should be at least 50% of the earnings available after setting aside legal reserve and special reserve, provided that cash dividends take precedence and capital increase out of earnings and paid-in capital do not exceed 50% of the total distribution.

According to the Company Act, the Company needs to set aside amount to legal reserve unless where such legal reserve amounts to the total authorized capital. The legal reserve can be used to make good the deficit of the Company. When the Company incurs no loss, it may distribute the portion of legal serve which exceeds 25% of the paid-in capital by issuing new shares or by cash in proportion to the number of shares being held by each of the shareholders.

When the Company distributing distributable earnings, it shall set aside to special reserve, an amount equal to "other net deductions from shareholders" equity for the current fiscal year, provided that if the company has already set aside special reserve according to the requirements for the adoption of IFRS, it shall set aside supplemental special reserve based on the difference between the amount already set aside and other net deductions from shareholders' equity. For any subsequent reversal of other net deductions from shareholders' equity, the amount reversed may be distributed from the special reserve.

The FSC on March 31, 2021 issued Order No. Financial-Supervisory-Securities-Corporate-1090150022, which sets out the following provisions for compliance:

On a public company's first-time adoption of the IFRS, for any unrealized revaluation gains and cumulative translation adjustments (gains) recorded to shareholders' equity that the company elects to transfer to retained earnings by application of the exemption under IFRS 1, the company shall set aside special reserve. For any subsequent use, disposal or reclassification of related assets, the Company can reverse the special reserve by the proportion of the special reserve first appropriated and distribute it.

For the years ended December 31, 2024 and 2023, the details of earnings distribution and dividends per share as proposed by the board meeting on February 27, 2025 and resolved by the shareholder's meeting on June 14, 2024, were as follows:

	Appropriation	n of earnings	Dividend per share		
	2024	2023	2024	2023	
Legal reserve	\$621,632	\$2,198,193			
Special reserve	1,436,249	-			
Common stock — cash dividend	7,620,768	19,051,919	\$0.80	\$2.00	
Total	\$9,678,649	\$21,250,112			

The legal reserve and special reserve amount of 2024 will be resolved by the shareholder's meeting on May 29, 2025. The cash dividends distribution was resolved by the board of direction's meeting held on February 27, 2025 and will be reported to the shareholder's meeting. The cash dividends NT\$7,620,768 thousand to be distributed were recognized under other payables.

Please refer to Note 6.20 for details on employee's compensation.

D. Non-controlling interests

	For the Three Months Ended		
_	March 31		
	2025	2024	
Beginning balance	\$5,286,081	\$4,883,912	
Cash dividends from Subsidiaries	(1,119)	-	
Net income (loss) attributed to the non-controlling			
interest	23,118	(2,262)	
Other comprehensive income attributed to the non-			
controlling interest:			
Exchange differences resulting from translating			
the financial statements of a foreign operation	60,051	193,628	
Acquisition of new shares in a subsidiary	381,600	237,600	
Return of capital from Subsidiaries	(2,597)		
Ending balance	\$5,747,134	\$5,312,878	

(17) Operating revenues

	For the Three Months Ended March 31	
	2025	2024
Revenue from contracts with customer		
Sales of goods		
Gasoline	\$24,573,100	\$26,680,843
Petrochemical products (ethylene and propylene, etc.)	30,711,108	29,947,200
Diesel oil	52,575,222	50,309,446
Jet fuel	13,803,565	11,285,599
Electricity	6,845,873	5,866,606
Steam	2,244,199	2,599,519
Others	42,244,062	44,227,542
Subtotal	172,997,129	170,916,755
Service revenues	270,157	280,183
Total	\$173,267,286	\$171,196,938

Analysis of revenue from contracts with customers during the three months ended March 31, 2025 and 2024 are as follows:

(1) Disaggregation of revenue

For the three months ended March 31, 2025

	Petrochemical			
	Division	Utility Division	Others	Total
Sale of goods				
Gasoline	\$21,787,144	\$-	\$2,785,956	\$24,573,100
Petrochemical products	30,711,108	-	-	30,711,108
(ethylene and propylene, etc.)				
Diesel oil	51,419,068	-	1,156,154	52,575,222
Jet fuel	13,803,565	-	-	13,803,565
Electricity	-	6,845,873	-	6,845,873
Steam	-	2,244,199	-	2,244,199
Others	41,687,156	318,243	238,663	42,244,062
Subtotal	159,408,041	9,408,315	4,180,773	172,997,129
Service revenues	_		270,157	270,157
Total	\$159,408,041	\$9,408,315	\$4,450,930	\$173,267,286
Revenue recognition point:				
At a point in time	\$159,408,041	\$9,408,315	\$4,450,930	\$173,267,286

For the three months ended March 31, 2024

	Petrochemical			
	Division	Utility Division	Others	Total
Sale of goods				
Gasoline	\$23,951,123	\$-	\$2,729,720	\$26,680,843
Petrochemical products	29,947,200	-	-	29,947,200
(ethylene and propylene, etc.)				
Diesel oil	49,211,645	-	1,097,801	50,309,446
Jet fuel	11,285,599	-	-	11,285,599
Electricity	-	5,866,606	-	5,866,606
Steam	-	2,599,519	-	2,599,519
Others	43,787,166	338,592	101,784	44,227,542
Subtotal	158,182,733	8,804,717	3,929,305	170,916,755
Service revenues		<u>-</u>	280,183	280,183
Total	\$158,182,733	\$8,804,717	\$4,209,488	\$171,196,938
			_	
Revenue recognition point:				
At a point in time	\$158,182,733	\$8,804,717	\$4,209,488	\$171,196,938

(2) Contract balances

Contract liabilities — current

	As of				
	March 31, December 31, March 31, January				
	2025	2024	2024	2024	
Sales of goods	\$73,284	\$72,588	\$65,847	\$67,248	

The significant changes in the Group's balances of contract liabilities for the three months ended March 31, 2025 and 2024 are as follows:

	For the Three Months Ended		
	March 31		
	2025 2024		
Revenue recognized during the year that was included	_		
in the balance at the beginning of the year	\$72,588	\$67,248	

(3) Transaction price allocated to unsatisfied performance obligations

The Group's contracts are all shorter than one year, there is not to provide information on outstanding performance obligations.

(4) Assets recognized from costs to fulfil a contract

None.

(18) Expected credit losses/(gains)

	For the Three I	For the Three Months Ended	
	March 31		
	2025 2024		
Operating expenses — Expected credit losses/(gains)		_	
Accounts receivable	\$49,503	\$31,073	

The Group does not expect that any significant losses will incur because the counterparty fail to fulfill the agreement. Please refer to Note 12 for information of credit risks.

The Group measures the loss allowance of receivables (including notes and accounts receivable) at an amount equal to lifetime expected credit losses. The explanation of the loss allowance measured for the three months ended March 31, 2025 and 2024 are as follows:

The Group needs to consider the grouping of receivables by past experiences and its loss allowance is measured by using a provision matrix, details as follows:

As of March 31, 2025		Past due				
	Neither past	Within			Over	_
	due	30 days	31-60 days	61-90 days	90 days	Total
Gross carrying						
amount	\$49,886,994	\$2,106,820	\$-	\$-	\$-	\$51,993,814
Loss ratio	1%	1%	-	-	-	
Lifetime expected	[_
credit losses	516,416	21,068	-	-	-	537,484
Total	\$49,370,578	\$2,085,752	\$-	\$-	\$-	\$51,456,330
	21 2024					
As of December 3	•	*****	Pa	st due		_
	Neither past	Within	24 50 1		Over	- ·
	due	30 days	31-60 days	61-90 days	90 days	Total
Gross carrying						
amount	\$46,528,392	\$368,070	\$-	\$-	\$-	\$46,896,462
Loss ratio	1%	1%				_
Lifetime expected						
credit losses	484,300	3,681			_	487,981
Total	\$46,044,092	\$364,389	\$-	<u>\$-</u>	\$-	\$46,408,481
As of March 31, 2	2024		Past	due		
	Neither past	Within			Over	_
	due	30 days	31-60 days	61-90 days	90 days	Total
Gross carrying						
amount	\$49,023,090	\$3,655,993	\$-	\$-	\$-	\$52,679,083
Loss ratio	1%	1%	-	-	-	
Lifetime expected						_
credit losses	506,539	36,560	_	-	-	543,099
Total	\$48,516,551	\$3,619,433	\$-	\$-	\$-	\$52,135,984

The movement in the provision for impairment of notes receivable and accounts receivable during the three months ended March 31, 2025 and 2024 are as follows:

	Receivables
Balance as at January 1, 2025	\$487,981
Addition/(reversal) for the current period	49,503
Balance as at March 31, 2025	\$537,484
Balance as at January 1, 2024	\$512,026
Addition/(reversal) for the current period	31,073
Balance as at March 31, 2024	\$543,099

(19) Lease

(1) Group as lessee

The Group has entered into commercial leases on land and buildings. These leases have an average life of more than one to twenty years with no restrictions placed upon the Group in the contracts.

The effect that leases have on the financial position, financial performance and cash flows of the Group are as follow:

A. Amounts recognized in the balance sheet

(a) Right-of-use asset

The carrying amount of right-of-use asset

		As of	
	March 31,	December 31,	March 31,
	2025	2024	2024
Land	\$205,927	\$210,397	\$184,257
Buildings	32,707	34,915	5,083
Machinery and equipment	21,582	18,832	40,618
Transportation equipment	1,021,368	1,132,932	1,464,607
Gas station	2,857,612	2,344,678	2,607,610
Total	\$4,139,196	\$3,741,754	\$4,302,175

During the three months ended March 31, 2025 and 2024, the additions to right-of-use assets of the Group amounting to NT\$683,467 thousand and NT\$276,832 thousand, respectively.

(b) Lease liability

	As of			
	March 31,	December 31,	March 31,	
	2025	2024	2024	
Lease liability	\$4,183,924	\$3,892,300	\$4,386,128	
Current	\$1,092,653	\$1,113,193	\$1,172,576	
Non-current	\$3,091,271	\$2,779,107	\$3,213,552	

Please refer to Note 6 (21)(D) for the interest on lease liability recognized during the three months ended March 31, 2025 and 2024 and refer to Note 12 (5) Liquidity risk management for the maturity analysis for lease liabilities.

B. Amounts recognized in the statement of profit or loss

Depreciation charge for right-of-use assets

For the Three Months Ended

	March 31		
	2025	2024	
Land	\$4,736	\$9,740	
Buildings	2,478	6,314	
Machinery and equipment	777	9,114	
Transportation equipment	124,292	118,723	
Gas station	162,307	154,760	
Total	\$294,590	\$298,651	

C. Income and costs relating to leasing activities

For the Three Months Ended

March 31				
2025	2024			
\$4,750	\$7,444			

The expense relating to short-term leases

As at March 31, 2025, December 31, 2024, and March 31, 2024, the Group has no committed short-term lease portfolio.

D. Cash outflow relating to leasing activities

During the three months ended March 31, 2025, the Group's total cash outflow for leases amounting to NT\$401,939 thousand, interest charge on lease liabilities NT\$16,762 thousand and short-term leases NT\$4,750 thousand.

During the three months ended March 31, 2024, the Group's total cash outflow for leases amounting to NT\$394,841 thousand, interest charge on lease liabilities NT\$19,519 thousand and short-term leases NT\$7,444 thousand.

E. Other information relating to leasing activities

None.

(2) Group as lessor

The Group has entered into leases on certain equipment of vessel equipment and automated storage and retrieval systems. These leases have terms of between ten years and fifteen years, respectively. These leases are classified as finance leases as they do transfer substantially all the risks and rewards incidental to ownership of underlying assets.

	For the Three Months Ended		
_	March 31		
_	2025	2024	
Lease income for operating leases			
Income relating to fixed lease payments	\$311,168	\$315,041	
Lease income for finance leases			
Finance income on the net investment in the lease	19,904	24,118	
Total	\$331,072	\$339,159	
Income relating to fixed lease payments Lease income for finance leases Finance income on the net investment in the lease	19,904	24,118	

For finance leases entered by the Group, the undiscounted lease payments to be received and a total of the amounts for the remaining years as at March 31, 2025, December 31, 2024, and March 31, 2024 are as follow:

		As of	
	March 31,	December 31,	March 31,
	2025	2024	2024
Not later than one year	\$1,022,474	\$2,033,540	\$1,347,896
Later than one year but not later than			
two years	15,051	15,051	986,285
Later than two years but not later than			
three years	15,051	15,051	15,051
Later than three years but not later than			
four years	15,051	15,051	15,051
Later than four years but not later than			
five years	15,051	15,051	15,051
Later than five years	63,964	67,725	79,013
Total undiscounted lease payments	1,146,642	2,161,469	2,458,347
Less: Unearned finance income to finance			
leases	(28,844)	(48,515)	(116,120)
Net investment in the lease (Finance			
lease receivables)	\$1,117,798	\$2,112,954	\$2,342,227
Current	\$1,005,692	\$1,997,798	\$1,260,123
Non-current	\$112,106	\$115,156	\$1,082,104

(20) Summary statement of employee benefits, depreciation and amortization expenses by function is as follows:

Function	For the Three Months Ended March 31, 2025				Three Month Iarch 31, 202	
Description	Operating Cost	Operating Expense	Total	Operating Cost	Operating Expense	Total
Employee benefits expense	\$1,350,024	\$952,111	\$2,302,135	\$1,383,043	\$951,147	\$2,334,190
Salaries and wages	1,164,042	834,872	1,998,914	1,196,055	835,531	2,031,586
Labor and health insurance	91,826	63,130	154,956	92,138	61,741	153,879
Pension	62,540	36,637	99,177	62,291	35,948	98,239
Other employee benefits expense	31,616	17,472	49,088	32,559	17,927	50,486
Depreciation and depletion	2,515,063	278,720	2,793,783	2,636,688	275,865	2,912,553
Amortization	483,250	168	483,418	372,827	168	372,995

The amortization recognized as non-operating income and expenses are NT\$1,595 thousand and NT\$2,016 thousand for the three months ended March 31, 2025 and 2024, respectively.

According to the Company's Articles of Incorporation, 0.02% to 0.1% of the profit of the period should be distributed as employee's compensation. However, if there is accumulated deficit, the deficit should be covered first. The Company may, by a resolution adopted by a majority vote at a meeting of Board of Directors attended by two-thirds of the total number of directors, have the profit distributable as employees' compensation in the form of shares or in cash; and in addition thereto a report of such distribution is submitted to the shareholders' meeting. Information on the board of directors' resolution regarding the employee compensation can be obtained from the "Market Observation Post System" on the website of the TWSE.

The Company's employee compensation was NT\$953 thousand, estimated as 0.02% of the Company's net profit and recognized as employee's compensation for the three months ended March 31, 2025. The Company's employee compensation was NT\$1,217 thousand, estimated as 0.02% of the Company's net profit and recognized as employee's compensation for the three months ended March 31, 2024.

The Company resolved to distribute NT\$1,349 thousand of employee compensation in cash on the board of director's meeting on February 27, 2025. There is no difference between the employee bonus 2024 paid and the employee bonus recognized as expense on the financial report of 2024.

(21) Non-operating income and expenses

A. Interest income

For the Three Months Ended		
March 31		
2025	2024	
\$130,829	\$200,740	
12,486	28,930	
19,904	24,118	
14,883	14,093	
\$178,102	\$267,881	
	Marc 2025 \$130,829 12,486 19,904 14,883	

B. Other income

	For the Three Months Ended		
	March 31		
	2025 2024		
Rental income	\$311,168	\$315,041	
Others	245,154	234,319	
Total	\$556,322	\$549,360	

C. Other gains and losses

	For the Three Months Ended March 31		
	2025 202		
Gains (losses) on disposal and abandon of property,			
plant and equipment	\$285	\$7,214	
Gains (losses) on disposal of other assets	-	418	
Foreign exchange (losses) gains, net	825,944	1,568,461	
Impairment loss/Reversal of impairment loss			
Investment property	3,721	15,197	
Other gains (losses) — others	(74,399)	(20,938)	
Gains (losses) on financial assets at fair value through			
profit or loss (Note)	44,285	90,152	
Total	\$799,836	\$1,660,504	

Note: Balance in current period arose from financial assets mandatorily measured at fair value through profit or loss.

D. Financial costs

	For the Three M	For the Three Months Ended		
	March	31		
	2025	2024		
Interest on borrowings from bank	\$49,470	\$8,923		
Interest on bonds payable	38,979	51,815		
Interest for lease liabilities	16,762	19,519		
Other interest expenses	42,413	40,294		
Total finance costs	\$147,624	\$120,551		

(22) Components of other comprehensive income

For the three months ended March 31, 2025

Reclassification Other comprehensive income of associates and joint ventures accounted for using the equity method (73,291) Items that may be reclassified subsequently to profit or loss: Exchange differences arising from translation of foreign operations Exchange differences arising from translation of foreign instrument Share of other comprehensive income operations (219,239) Gains (losses) on hedging instrument adouble the operations of associates and joint ventures accounted for using the equity method (73,291) Exchange differences arising from translation of foreign operations (219,239) Share of other comprehensive income of associates and joint ventures accounted for using the equity method (73,291) Exchange differences arising from translation of foreign operations (219,239) Gains (losses) on hedging instrument (460,645) Share of other comprehensive income of associates and joint ventures accounted for using the equity method (53,131) Share of other comprehensive income of associates and joint ventures accounted for using the equity method (53,131) Exchange differences arising from translation of foreign operations (219,239) Adoption (33,131) Adoption (33,131) Adoption (34,131) Adoption (Income tax	
Arising during the the period during the period tax during the period to profit or loss: Unrealized gains (losses) from equity instruments investments measured at fair value through other comprehensive income share of other comprehensive income of associates and joint ventures accounted for using the equity method (73,291)					relating to	
Arising during the periodincome, before taxcomprehensive income, net of taxItems that will not be reclassified to profit or loss:Items that will not be reclassified to profit or loss:Unrealized gains (losses) from equity instruments investments measured at fair value through other comprehensive income Share of other comprehensive income of associates and joint ventures accounted for using the equity method\$2,146,126\$-\$2,146,126\$-\$2,146,126Items that may be reclassified subsequently to profit or loss:Exchange differences arising from translation of foreign operations219,239-219,239-219,239Gains (losses) on hedging instrument460,645(53,131)407,514110,964296,550Share of other comprehensive income of associates and joint ventures accounted for using the equity method150,345-150,345-150,345			Reclassification	Other	components of	Other
Items that will not be reclassified to profit or loss: Unrealized gains (losses) from equity instruments investments measured at fair value through other comprehensive income of associates and joint ventures accounted for using from translation of foreign operations Exchange differences arising from translation of foreign instrument Above the period period tax income t			adjustments	comprehensive	other	comprehensive
Items that will not be reclassified to profit or loss: Unrealized gains (losses) from equity instruments investments measured at fair value through other comprehensive income \$2,146,126 \$-\$2,146,126		Arising during	during the	income, before	comprehensive	income, net of
to profit or loss: Unrealized gains (losses) from equity instruments investments measured at fair value through other comprehensive income \$2,146,126 \$- \$2,146,126 \$- \$2,146,126 Share of other comprehensive income of associates and joint ventures accounted for using the equity method (73,291) - (73,291) - (73,291) Items that may be reclassified subsequently to profit or loss: Exchange differences arising from translation of foreign operations 219,239 - 219,239 - 219,239 Gains (losses) on hedging instrument 460,645 (53,131) 407,514 110,964 296,550 Share of other comprehensive income of associates and joint ventures accounted for using the equity method 150,345 - 150,345 - 150,345		the period	period	tax	income	tax
Unrealized gains (losses) from equity instruments investments measured at fair value through other comprehensive income \$2,146,126 \$-\$2	Items that will not be reclassified					
equity instruments investments measured at fair value through other comprehensive income Share of other comprehensive income of associates and joint ventures accounted for using the equity method (73,291) Items that may be reclassified subsequently to profit or loss: Exchange differences arising from translation of foreign operations 219,239 Cains (losses) on hedging instrument 460,645 Share of other comprehensive income of associates and joint ventures accounted for using the equity method 150,345 - 150,345 - 150,345 - 150,345	to profit or loss:					
measured at fair value through other comprehensive income Share of other comprehensive income income of associates and joint ventures accounted for using the equity method (73,291) - (73,291) - (73,291) Items that may be reclassified subsequently to profit or loss: Exchange differences arising from translation of foreign operations 219,239 - 219,239 Gains (losses) on hedging instrument 460,645 (53,131) 407,514 110,964 296,550 Share of other comprehensive income of associates and joint ventures accounted for using the equity method 150,345 - 150,345 - 150,345	Unrealized gains (losses) from					
other comprehensive income Share of other comprehensive income of associates and joint ventures accounted for using the equity method (73,291) Items that may be reclassified subsequently to profit or loss: Exchange differences arising from translation of foreign operations 219,239 Gains (losses) on hedging instrument 460,645 (53,131) 407,514 110,964 296,550 Share of other comprehensive income of associates and joint ventures accounted for using the equity method 150,345 - 150,345 - 150,345	equity instruments investments					
Share of other comprehensive income of associates and joint ventures accounted for using the equity method (73,291) - (73,291) - (73,291) Items that may be reclassified subsequently to profit or loss: Exchange differences arising from translation of foreign operations 219,239 - 219,239 - 219,239 Gains (losses) on hedging instrument 460,645 (53,131) 407,514 110,964 296,550 Share of other comprehensive income of associates and joint ventures accounted for using the equity method 150,345 - 150,345 - 150,345	measured at fair value through					
income of associates and joint ventures accounted for using the equity method (73,291) - (73,291) - (73,291) Items that may be reclassified subsequently to profit or loss: Exchange differences arising from translation of foreign operations 219,239 - 219,239 - 219,239 Gains (losses) on hedging instrument 460,645 (53,131) 407,514 110,964 296,550 Share of other comprehensive income of associates and joint ventures accounted for using the equity method 150,345 - 150,345 - 150,345	other comprehensive income	\$2,146,126	\$-	\$2,146,126	\$-	\$2,146,126
ventures accounted for using the equity method (73,291) - (73,291) - (73,291) Items that may be reclassified subsequently to profit or loss: Exchange differences arising from translation of foreign operations 219,239 - 219,239 Gains (losses) on hedging instrument 460,645 (53,131) 407,514 110,964 296,550 Share of other comprehensive income of associates and joint ventures accounted for using the equity method 150,345 - 150,345 - 150,345	Share of other comprehensive					
the equity method (73,291) - (73,291) - (73,291) Items that may be reclassified subsequently to profit or loss: Exchange differences arising from translation of foreign operations 219,239 - 219,239 Gains (losses) on hedging instrument 460,645 (53,131) 407,514 110,964 296,550 Share of other comprehensive income of associates and joint ventures accounted for using the equity method 150,345 - 150,345 - 150,345	income of associates and joint					
Items that may be reclassified subsequently to profit or loss: Exchange differences arising from translation of foreign operations 219,239 - 219,239 Gains (losses) on hedging instrument 460,645 (53,131) 407,514 110,964 296,550 Share of other comprehensive income of associates and joint ventures accounted for using the equity method 150,345 - 150,345 - 150,345	ventures accounted for using					
subsequently to profit or loss: Exchange differences arising from translation of foreign operations 219,239 Gains (losses) on hedging instrument 460,645 Share of other comprehensive income of associates and joint ventures accounted for using the equity method 150,345 - 150,345 - 150,345	the equity method	(73,291)	-	(73,291)	-	(73,291)
Exchange differences arising from translation of foreign operations 219,239 - 219,239 - 219,239 Gains (losses) on hedging instrument 460,645 (53,131) 407,514 110,964 296,550 Share of other comprehensive income of associates and joint ventures accounted for using the equity method 150,345 - 150,345 - 150,345	Items that may be reclassified					
from translation of foreign operations 219,239 - 219,239 - 219,239 Gains (losses) on hedging instrument 460,645 (53,131) 407,514 110,964 296,550 Share of other comprehensive income of associates and joint ventures accounted for using the equity method 150,345 - 150,345 - 150,345	subsequently to profit or loss:					
operations 219,239 - 219,239 - 219,239 Gains (losses) on hedging instrument 460,645 (53,131) 407,514 110,964 296,550 Share of other comprehensive income of associates and joint ventures accounted for using the equity method 150,345 - 150,345 - 150,345	Exchange differences arising					
Gains (losses) on hedging instrument 460,645 (53,131) 407,514 110,964 296,550 Share of other comprehensive income of associates and joint ventures accounted for using the equity method 150,345 - 150,345 - 150,345	from translation of foreign					
instrument 460,645 (53,131) 407,514 110,964 296,550 Share of other comprehensive income of associates and joint ventures accounted for using the equity method 150,345 - 150,345 - 150,345	operations	219,239	-	219,239	-	219,239
Share of other comprehensive income of associates and joint ventures accounted for using the equity method 150,345 - 150,345 - 150,345	Gains (losses) on hedging					
income of associates and joint ventures accounted for using the equity method 150,345 - 150,345 - 150,345	instrument	460,645	(53,131)	407,514	110,964	296,550
ventures accounted for using the equity method 150,345 - 150,345 - 150,345	Share of other comprehensive					
the equity method 150,345 - 150,345 - 150,345	income of associates and joint					
	ventures accounted for using					
Total \$2 903 064 \$(53 131) \$2 849 933 \$110 964 \$2 738 969	the equity method	150,345		150,345	-	150,345
$\psi_{2,703,007} \qquad \psi_{(33,131)} \qquad \psi_{2,07,733} \qquad \psi_{110,707} \qquad \psi_{2,730,707}$	Total	\$2,903,064	\$(53,131)	\$2,849,933	\$110,964	\$2,738,969

For the three months ended March 31, 2024

				Income tax	
				relating to	
		Reclassification	Other	components of	Other
		adjustments	comprehensive	other	comprehensive
	Arising during	during the	income, before	comprehensive	income, net of
	the period	period	tax	income	tax
Items that will not be reclassified					
to profit or loss:					
Unrealized gains (losses) from					
equity instruments investments					
measured at fair value through					
other comprehensive income	\$(3,381,467)	\$-	\$(3,381,467)	\$-	\$(3,381,467)
Share of other comprehensive					
income of associates and joint					
ventures accounted for using					
the equity method	655,497	-	655,497	-	655,497
Items that may be reclassified					
subsequently to profit or loss:					
Exchange differences arising					
from translation of foreign					
operations	691,779	-	691,779	-	691,779
Gains (losses) on hedging					
instrument	77,258	(36,125)	41,133	2,931	38,202
Share of other comprehensive					
income of associates and joint					
ventures accounted for using					
the equity method	554,431		554,431		554,431
Total	\$(1,402,502)	\$(36,125)	\$(1,438,627)	\$2,931	\$(1,441,558)

(23)Income taxes

The major components of income tax expense (income) for the three months ended March 31, 2025 and 2024 are as follows:

Income tax expense (income) recognized in profit or loss

	For the Three Months Ended March 31		
	2025	2024	
Current income tax expense (income):			
Current income tax charge	\$689,162	\$687,797	
Adjustments in respect of current income tax of prior			
periods	111,837	-	
Deferred tax expense (income):			
Deferred tax expense (income) relating to origination			
and reversal of temporary differences	191,315	392,891	
Others	118,508	2,720	
Total income tax expense (income)	\$1,110,822	\$1,083,408	

Income tax relating to components of other comprehensive income

	For the Three Months Ended		
	March 31		
	2025	2024	
Deferred tax expense (income):			
Gains (losses) on hedging instrument	\$110,964	\$2,931	

The assessment of income tax returns

As of March 31, 2025, the assessment of the income tax returns of the Company and its subsidiaries was as follows:

	The assessment of income tax returns
The Company	Assessed and approved up to 2023
Subsidiary- Formosa Oil (Asia Pacific) Corporation	Assessed and approved up to 2023
Subsidiary- Formosa Petrochemical Transportation	
Corporation	Assessed and approved up to 2023
Subsidiary- Formosa Grandseas Bunkering and	
Trading Corporation	Assessed and approved up to 2023

(24)Earnings per share

Basic earnings per share amounts are calculated by dividing net profit for the year attributable to ordinary equity holders of the parent entity by the weighted average number of ordinary shares outstanding during the year.

	For the Three Months Ended		
_	March 31		
_	2025	2024	
Basic earnings per share			
Profit attributable to ordinary equity holders of the			
Company (in thousands)	\$3,684,794	\$5,026,286	
Weighted average number of ordinary shares outstanding			
for basic earnings per share (in thousands)	9,525,960	9,525,960	
Basic earnings per share	\$0.39	\$0.53	

There have been no other transactions involving ordinary shares or potential ordinary shares between the reporting date and the date of completion of the financial statements.

(25) Subsidiaries that have material non-controlling interests

The Group does not have subsidiaries that have material non-controlling interests.

7. RELATED PARTY TRANSACTIONS

Information of the related parties that had transactions with the Group during the financial reporting period is as follows:

Name and nature of relationship of the related parties

Name of the related parties	Nature of relationship of the related parties
Formosa Plastics Corporation	Significant influence over the Company
Formosa Chemicals & Fibre Corporation	Significant influence over the Company
Nan Ya Plastics Corporation	Significant influence over the Company
Whalehome International Corp., Ltd.	Associate
Mai-Liao Power Corporation	Associate
Mailiao Harbor Administration Corporation	Associate
Formosa Marine Corporation	Associate
Simosa Oil Corporation	Associate
Formosa Environmental Technology Corporation	Associate
TMS Corp.	Associate
Formosa Group (Cayman) Limited	Associate
Nan Ya Photonics Incorporation	Associate
NKFG	Joint venture
Caltex Taiwan Corporation	Joint venture
Formosa Kraton Chemical Co., Ltd.	Joint venture
Idemitsu Formosa Specialty Chemicals Corp.	Joint venture
Formosa FCFC Carpet Corporation	Other
Formosa Chemicals Industries (Ningbo) Co., Ltd.	Other
Formosa Biomedical Technology Corp.	Other
Formosa BP Chemicals Corporation	Other
Formosa Taffeta Co., Ltd	Other
Formosa Advanced Technologies Co., Ltd.	Other
Formosa Energy Management Corporation	Other
Formosa Ha tinh (Cayman) Limited	Other
Hong Jing Resource Co., Ltd	Other
Nan Ya Printed Circuit Board Corporation	Other
Nan Chung Petrochemical Corp.	Other
Formosa Heavy Industries Corporation	Other
Hwa Ya Power Corporation	Other
National Petroleum Co., Ltd.	Other
Formosa Plastics Maritime Corporation	Other
Chang Gung Medical Foundation	Other
Simosa Shipping Co., Ltd.	Other
Simosa International Co., Ltd	Other
Simosa Marine Corporation	Other
Formosa Waters Technology Co., Ltd.	Other
Formosa Steel IB PTY LTD	Other
Asia Pacific Investment Corporation	Other
Asia Pacific Development Corp.	Other

Significant transactions with the related parties

(1) Sales

	For the Three Months Ended		
	March 31		
	2025 2024		
Entity with joint control or significant influence over			
the Company			
Formosa Chemicals & Fibre Corporation	\$30,782,841	\$36,916,237	
Formosa Plastics Corporation	16,381,075	17,821,851	
Nan Ya Plastics Corporation	5,936,590	4,428,538	
Subtotal	53,100,506	59,166,626	
Associate	1,906,990	1,690,885	
Joint venture	2,443,120	2,332,020	
Others	12,214,450	8,229,045	
Total	\$69,665,066	\$71,418,576	

The terms and conditions of sales (including prices) to related parties are similar to those with non-related parties. The credit term is 30 days from the day the related party confirms the sale.

(2) Purchase

	For the Three Months Ended		
	March 31		
	2025 2024		
Entity with joint control or significant influence over			
the Company	\$9,360,770	\$11,275,324	
Associate	16,508	23,922	
Joint venture	18,348	20,212	
Others	190,446	201,228	
Total	\$9,586,072	\$11,520,686	

The Company and subsidiaries did not receive special discounts when purchasing from the related parties. Payment term is 30 days after receiving the goods.

(3) Notes receivable – related parties

Associate

Others

Total

Joint venture

		As of	
	March 31,	December 31,	March 31,
	2025	2024	2024
Others			
National Petroleum Co., Ltd.	\$3,400,613	\$1,905,376	\$3,610,417
Total	3,400,613	1,905,376	3,610,417
Less: Loss allowance			
Net	\$3,400,613	\$1,905,376	\$3,610,417
(4) Accounts receivable – related parties			
		As of	
	March 31, 2025	December 31, 2024	March 31, 2024
Entity with joint control or significant influence over the Company			
Formosa Chemicals & Fibre Corporation	\$8,178,983	\$9,785,022	\$10,391,978
Formosa Plastics Corporation	5,977,010	4,676,457	6,433,080
Nan Ya Plastics Corporation	2,121,418	2,295,644	1,764,871
Subtotal	16,277,411	16,757,123	18,589,929
Associate	366,679	362,742	348,165
Joint venture	858,188	723,971	884,255
Others	5,031,362	2,776,894	2,771,660
Total	22,533,640	20,620,730	22,594,009
Less: Loss allowance	_		
Net	\$22,533,640	\$20,620,730	\$22,594,009
(5) Accounts payable – related parties			
		As of	
	March 31,	December 31,	March 31,
	2025	2024	2024
Entity with joint control or significant influence over the Company			
Formosa Chemicals & Fibre Corporation	\$2,701,365	\$2,844,930	\$3,295,623
Others	695,601	511,714	690,032
Subtotal	3,396,966	3,356,644	3,985,655

105,212

13,121

53,207

\$3,568,506

85,956

14,687

70,359

\$3,527,646

71,224

12,942

58,912

\$4,128,733

(6) Transaction of property, plant and equipment

Commissioned construction

The Company commissioned the following related parties to construct items of property, plant and equipment:

		For the Three Months Ended		
		March 31		
_	Items	2025	2024	
Entity with joint control or significant	Maintenance			
influence over the Company		\$72,942	\$16,401	
Entity with joint control or significant	Expansion of			
influence over the Company	Facilities	4,268	2,070	
Associate	Expansion of			
	facilities	9,075	13,045	
Others	Maintenance	101,736	127,376	
Others	Expansion of			
	facilities	(203,699)	279,972	
Total		\$(15,678)	\$438,864	

The Company followed the general procedures to commission Formosa Heavy Industries Corporation, Nan Ya Plastics Corporation and Na Ya Photonics Incorporation to expand its facilities and the maintenance of them. The payment period is one month after the acceptance of the construction work.

(7) Financing

Other receivables – due from affiliates

	As of			
	March 31, December 31, March 2025 2024 2024			
Others				
Formosa Heavy Industries Corporation	\$1,500,000	\$2,000,000	\$2,520,000	
Formosa Steel IB PTY LTD	-	-	1,622,500	
Total	\$1,500,000	\$2,000,000	\$4,142,500	

The lending of funds condition to the associates was charged in accordance with the contract schedule after loan received. For the three months ended March 31, 2025 and 2024, interest income from related parties were NT\$9,932 thousand and NT\$20,724 thousand, respectively. And interest charged at the rate of 2.18% and 1.99%~2.03%, respectively.

(8) Other receivables, other payables

Receivables from/payables to related parties (bear no interest) are as follows:

A. Other receivables – sale of raw materials, etc.

	As of					
	March 31	,	December 3	31,	March 31,	
	2025		2024	2024		
	Amount	%	Amount	%	Amount	%
Entity with joint control						
or significant influence						
over the Company	\$19,632	0.21	\$2,909	0.04	\$4,631	0.05
Associate	27,716	0.30	48,117	0.73	44,630	0.43
Joint venture	10,607	0.11	3,951	0.06	11,038	0.11
Others	2,811	0.03	3,645	0.06	6,341	0.06
Total	\$60,766	0.65	\$58,622	0.89	\$66,640	0.65

They are payments received from selling raw material. The payment term is within 30 days following confirmation with the counterparty.

B. Other payables

		As of					
	March 31 2025	• •	December 31, 2024		March 31, 2024		
	Amount	%	Amount	%	Amount	%	
Associate	\$29,312	0.12	\$13,492	0.08	\$22,470	0.06	
Others	339,377	1.39	344,484	2.18	560,263	1.53	
Total	\$368,689	1.51	\$357,976	2.26	\$582,733	1.59	

Other payables are purchases of raw material for construction. The payment term is within 30 days after inspection and approval of accepting the materials.

(9) Lease

A. Group as a lessee

(a) Right-of-use assets

The carrying amount of right-of-use asset

	As of				
	March 31,	March 31, December 31,			
	2025	2024	2024		
Entity with joint control or			_		
significant influence over the					
Company	\$23,097	\$20,478	\$23,206		
Associate	86,490	93,402	45,902		
Other	1,018,565	1,129,897	1,464,607		
Total	\$1,128,152	\$1,243,777	\$1,533,715		

(b) Lease liabilities

	As of				
	March 31, December 31, March 31,				
	2025	2024	2024		
Entity with joint control or					
significant influence over the					
Company	\$24,002	\$20,529	\$24,049		
Associate	89,361	102,473	48,159		
Other	1,142,438	1,262,994	1,629,266		
Total	\$1,255,801	\$1,385,996	\$1,701,474		
Current	\$591,085	\$579,517	\$545,584		
Non-current	\$664,716	\$806,479	\$1,155,890		

(c) Interest for lease liabilities

	For the Three Months Ended	
	March 31	
	2025	2024
Entity with joint control or significant influence		
over the Company	\$45	\$41
Associate	327	260
Other	6,536	9,019
Total	\$6,908	\$9,320

B. Group as a lessor

(a) The revenue relating to short-term leases

The Group derived the following rental income from leasing oil storage facilities and land to related parties:

	For the Three Months Ended		
	March 31		
	2025 2024		
Entity with joint control or significant influence			
over the Company	\$45,583	\$53,856	
Associate	6,721	6,722	
Joint venture	8,121	8,121	
Other	2,472	4,262	
Total	\$62,897	\$72,961	

(b) The income relating to finance leases

The Group derived the following rental income from leasing automated storage and retrieval systems to related parties:

	For the Three I	For the Three Months Ended		
	Marc	March 31		
	2025	2024		
Joint venture	\$788	\$861		

(10) Other related party transactions

A. Use of labor

The details of use of the related parties' labor force are as follows:

		For the Three Months Ended March 31	
	Items	2025	2024
Associate	Harbor Labor force	\$390,625	\$370,599
Joint venture	Refuel, Labor force	14,604	14,477
Others	Labor force	534	422
Total		\$405,763	\$385,498

The payments include harbor usage, towage, and fuel delivery. The payment is mutually agreed to be made one month after the monthly closing.

B. Notes endorsements and guarantees

	As of			
	March 31,	December 31,	March 31,	
	2025	2024	2024	
Associate	\$8,295,500	\$8,195,250	\$7,997,500	

(11) Key management personnel compensation

	For the Three Months Ended March 31		
	2025	2024	
Short-term employee benefits	\$16,106	\$19,549	

8. PLEDGED ASSETS

The following assets were pledged to banks as collaterals for bank loans:

	_	As of		
		March 31,	December 31,	March 31,
Pledged Assets	Contents	2025	2024	2024
Other current assets	Certificates of time deposit	\$233,484	\$233,459	\$255,459

9. SIGNIFICANT COMMITMENTS AND CONTINGENT LIABILITIES

As of March 31, 2025, the Group's commitments and contingent liabilities were as follows:

- (1) Finance lease commitments: Simosa Shipping Co. Ltd. leased vessel and equipment to the Group. The lease term is from January 2012 to December 2026 at US\$33,500 per day. When the lease expires, the ownership of the shipping equipment will transfer to the Group.
- (2) Guarantee notes received from counterparties as collateral for payment, construction completion commitment and others for operational needs were NT\$309,367 thousand.
- (3) Guarantee notes issued for borrowings (financing) were NT\$169,279,390 thousand.
- (4) The unutilized portion of letters of credit issued by banks for importing raw materials was NT\$5,021,488 thousand.
- (5) Due to the funding demand of the investments in Formosa Ha Tinh Steel Corporation, Formosa Group (Cayman) limited, an investee of the Group, issues US\$1 billion 10 years corporate bonds on April 14, 2015. The Group provides a guarantee of payment obligation with 25% of the bonds.
- (6) Idemitsu Formosa Specialty Chemicals Corp., a joint venture of the Group, borrowed NT\$3.3 billion from CA Corporation & Investment Bank and KGI Bank. To secure the rights of its shareholders, the Company is required to issue a letter of support to ensure the borrower has fulfilled its obligation for repayment.
- (7) Formosa Ha Tinh (Cayman) Limited, the investee of the Group, and Formosa Ha Tinh Steel Corporation, the indirect investee owned by Formosa Ha Tinh (Cayman) Limited, borrowed credit line of US\$2,127.75 million and US\$1,937.5 million from various banks. The Company issued a letter of commitment to exercise the relevant rights of the company to the shareholders of the borrowers to supervise and ensure that the borrower fulfills its financial obligation.
- (8) Formosa Resources Corp., the investee of the Group, borrowed credit line of totaled US\$430 million from several banks for operating need. According to the requirements of the bank, the Company was required to issue a commitment letter of support for the 25% direct shareholding ratio of the Company, promising to exercise the relevant rights of the Company as a shareholder of the Borrower, so as to supervise and ensure that the Borrower fulfills its financial obligations.
- (9) Formosa Resources Corp., the investee of the Group, and Formosa Resources Australia Pty Ltd., the 100% indirect investee owned by Formosa Resources Corp., borrowed credit line of US\$514 million from Bank for operational needs. The Company issued a commitment letter to exercise the relevant rights of the Company to the shareholders of the Borrower to supervise and ensure that the Borrower fulfills its financial obligations.
- (10) Formosa Resources Corp., the investee of the Group, and Formosa Steel IB Pty Ltd., the 100% indirect investee owned by Formosa Resources Corp., borrowed credit line of US\$623 million from Bank for operational needs. The Company issued a commitment letter to exercise the relevant rights of the Company to the shareholders of the Borrower to supervise and ensure that the Borrower fulfills its financial obligations.

10. SIGNIFICANT DISASTER LOSSES

None.

11. SIGNIFICANT SUBSEQUENT EVENTS

None.

12.OTHERS

(1) Categories of financial instruments

		As of	
	March 31,	December 31,	March 31,
Financial Assets	2025	2024	2024
Financial assets at fair value through profit			
or loss:			
Mandatorily measured at fair value			
through profit or loss	\$1,890,486	\$1,846,201	\$1,731,750
Financial assets at fair value through other			
comprehensive income	45,739,470	43,605,804	68,463,248
Financial assets at amortized cost:			
Cash and cash equivalents			
(excluding cash on hand)	31,896,290	22,982,523	39,835,865
Notes and accounts receivable, net	51 1 5 6 22 0	46 400 404	50 105 001
(including related parties)	51,456,330	46,408,481	52,135,984
Finance lease receivables	1,117,798	2,112,954	2,342,227
Other receivables	9,290,766	6,576,609	10,276,212
Subtotal	93,761,184	78,080,567	104,590,288
Financial assets for hedging	580,244	25,422	88,998
Total	\$141,971,384	\$123,557,994	\$174,874,284
		As of	
	March 31,	December 31,	March 31,
Financial Liabilities	2025	2024	2024
Financial liabilities at amortized cost:			
Short-term loans	\$1,694,031	\$6,781,361	\$258,464
Notes and accounts payable			
(including related parties)	14,649,076	11,566,389	15,036,756
Other payables (including related parties)	24,459,179	15,816,987	36,629,067
Bonds payable (including current portion)	20,200,000	20,200,000	25,850,000
Long-term loans	5,725,000	5,464,670	2,000,000
Lease liabilities	4,183,924	3,892,300	4,386,128
Subtotal	\$70,911,210	63,721,707	\$84,160,415
Financial liabilities for hedging	263,108	113,119	1,623
Total	\$71,174,318	\$63,834,826	\$84,162,038
	<u> </u>	·	

(2) Financial risk management objectives and policies

The Group's principal financial risk management objective is to manage the market risk, credit risk and liquidity risk related to its operating activates. The Group identifies measures and manages the aforementioned risks based on the Group's policy and risk appetite.

The Group has established appropriate policies, procedures and internal controls for financial risk management. Before entering into significant transactions, due approval process by the Company's Board of Directors and Audit Committee must be carried out based on related protocols and internal control procedures. The Group complies with its financial risk management policies at all times.

(3) Market risk

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of the changes in market prices. Market prices comprise currency risk, interest rate risk and other price risk (such as equity risk).

In practice, it is rarely the case that a single risk variable will change independently from other risk variable, there are usually interdependencies between risk variables. However, the sensitivity analysis disclosed below does not consider the interdependencies between risk variables.

Foreign currency risk

The Group's exposure to the risk of changes in foreign exchange rates relates primarily to the Group's operating activities (when revenue or expense are denominated in a different currency from the Group's functional currency) and the Group's net investments in foreign subsidiaries.

To avoid the risk of foreign currency assets impairment and future cash flow changes, the Company uses forward contracts and foreign currency loans to hedge the foreign currency risk. However, the abovementioned method can reduce the risk arise from changes of foreign currency exchange rate, it cannot completely eliminate the risk.

The Group has certain foreign currency receivables to be denominated in the same foreign currency with certain foreign currency payables, therefore natural hedge is received. Hedge accounting is not applied as they did not qualify for hedge accounting criteria. Furthermore, as net investments in foreign subsidiaries are for strategic purposes, they are not hedged by the Group.

The foreign currency sensitivity analysis of the possible change in foreign exchange rates on the Group's profit is performed on significant monetary items denominated in foreign currencies as at the end of the reporting period. When NTD appreciate/depreciate against US dollars by US\$1, the profit decreased/increased by NT\$991,374 thousand and NT\$893,738 thousand for the three months ended March 31, 2025 and 2024, respectively.

Interest rate risk

Interest rate risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Group's exposure to the risk of changes in market interest rates relates primarily to the Group's investments at variable interest rates, bank borrowings with fixed interest rates and variable interest rates.

The Group manages its interest rate risk by having a balanced portfolio of fixed and variable loans and borrowings and entering into interest rate swaps. Hedge accounting does not apply to these swaps as they do not qualify for it.

The interest rate sensitivity analysis is performed on items exposed to interest rate risk as at the end of the reporting period, including investments and borrowings with variable interest rates and interest rate swaps. At the reporting date, a change of 25 basis points of interest rate in a reporting period could cause the profit to decrease/increase by NT\$4,636 thousand and by NT\$1,312 thousand for the three months ended March, 2025 and 2024, respectively.

Equity price risk

The Group's listed and unlisted equity securities are susceptible to market price risk arising from uncertainties about future values of the investment securities. The Group's listed equity securities are classified under held for trading financial assets or available-for-sale financial assets, while unlisted equity securities are classified as available-for-sale. The Group manages the equity price risk through diversification and placing limits on individual and total equity instruments. Reports on the equity portfolio are submitted to the Group's senior management on a regular basis. The Group's board of directors reviews and approves all equity investment decisions.

The Group did not hold any listed and OTC equity securities measured at fair value through profit or loss.

When the price of the listed equity securities at fair value through other comprehensive income increases/decreases 1%, it could have impacts of NT\$290,767 thousand and NT\$500,510 thousand on the equity attributable to the Group for the three months ended March 31, 2025 and 2024, respectively.

(4) Credit risk management

Credit risk is the risk that a counterparty will not meet its obligations under a contract, leading to a financial loss. The Group is exposed to credit risk from operating activities (primarily for accounts receivables and notes receivables) and from its financing activities, including bank deposits and other financial instruments.

Customer credit risk is managed by each business unit subject to the Group's established policy, procedures and control relating to credit risk management. Credit limits are established for all counter parties based on their financial position, rating from credit rating agencies, historical experience, prevailing economic condition and the Group's internal rating criteria etc.

Certain counter parties' credit risk will also be managed by taking credit enhancing procedures, such as requesting for prepayment or insurance.

As of March 31, 2025, December 31, 2024 and March 31, 2024, accounts receivable from top ten customers represented 78.73%, 73.86% and 75.10% of the total accounts receivable of the Group, respectively. The credit concentration risk of other accounts receivable is insignificant.

Credit risk from balances with banks, fixed income securities and other financial instruments is managed by the Group's treasury in accordance with the Group's policy. The Group only transacts with counterparties approved by the internal control procedures, which are banks and financial institutions, companies and government entities with good credit rating. Consequently, there is no significant credit risk for these counterparties.

The Group did not hold any debt instrument investments which were measured at fair value through profit or loss as of March 31, 2025.

(5) Liquidity risk management

The Group's objective is to maintain a balance between continuity of funding and flexibility through the use of cash and cash equivalents, highly liquid equity investments, bank borrowings, convertible bonds and finance leases. The table below summarizes the maturity profile of the Group's financial liabilities based on the contractual undiscounted payments and contractual maturity. The payment amount includes the contractual interest. The undiscounted payment relating to borrowings with variable interest rates is extrapolated based on the estimated interest rate yield curve as of the end of the reporting period.

Non-derivative financial instruments

	Less than 1 year	1 to 2 years	2 to 3 years	3 to 4 years	4 to 5 years	> 5 years	Total
March 31, 2025							
Borrowings	\$6,815,354	\$-	\$-	\$-	\$-	\$739,935	\$7,555,289
Accounts payable	14,649,076	-	-	-	-	-	14,649,076
Other payables	24,459,179	-	-	-	-	-	24,459,179
Bonds payable	5,290,425	6,902,745	3,930,030	1,058,085	2,116,170	1,058,085	20,355,540
Lease liabilities	1,149,577	987,134	489,375	346,984	275,136	1,138,812	4,387,018
December 31, 2024							
Borrowings	\$11,847,031	\$-	\$-	\$-	\$-	\$474,004	\$12,321,035
Accounts payable	11,566,389	-	-	-	-	-	11,566,389
Other payables	15,816,987	-	-	-	-	-	15,816,987
Bonds payable	5,292,152	6,904,999	3,931,313	1,058,430	2,116,861	1,058,430	20,362,185
Lease liabilities	1,168,416	970,882	501,100	268,584	233,065	932,057	4,074,104
March 31, 2024							
Borrowings	\$263,091	\$2,035,800	\$-	\$-	\$-	\$-	\$2,298,891
Accounts payable	15,036,756	-	-	-	-	-	15,036,756
Other payables	36,629,067	-	-	-	-	-	36,629,067
Bonds payable	5,695,200	5,292,000	6,904,800	3,931,200	1,058,400	3,175,200	26,056,800
Lease liabilities	1,238,386	974,226	843,716	364,148	225,283	961,011	4,606,770
<u>Derivative instruments</u>							

	Less than 1 year	2 to 3 years	4 to 5 years	> 5 years	Total
March 31, 2025					
Inflows	\$525,596	\$54,648	\$-	\$-	\$580,244
Outflows	(191,301)	(71,807)	-	-	(263,108)
Net	\$334,295	\$(17,159)	\$-	\$-	\$317,136
December 31, 2024					
Inflows	\$9,712	\$15,710	\$-	\$-	\$25,422
Outflows	(61,984)	(51,135)	-	-	(113,119)
Net	\$(52,272)	\$(35,425)	\$-	\$-	\$(87,697)
March 31, 2024					
Inflows	\$88,998	\$-	\$-	\$-	\$88,998
Outflows		(1,623)			(1,623)
Net	\$88,998	\$(1,623)	\$-	<u>\$-</u>	\$87,375

The table above contains the undiscounted net cash flows of derivative financial instruments.

(6) Reconciliations of the liabilities from financing activities

Reconciliations of the liabilities for the three months ended March 31, 2025:

						Increase	
					Lease	(decrease) in	
		Other payables	Bonds payable		liabilities	other non-	Total liabilities
	Short-term	to related	(including	Long-term	(current and	current	from financing
	loans	parties	current portion)	loans	non-current)	liabilities	activities
2025.01.01	\$6,781,361	\$357,976	\$20,200,000	\$5,464,670	\$3,892,300	\$240,409	\$36,936,716
Cash flows	(5,087,330)	10,713	-	260,330	(401,939)	(2,027)	(5,220,253)
Non-cash changes	-	-	-	-	679,222	-	679,222
Exchange rate							
changes	-			_	14,341	-	14,341
2025.03.31	\$1,694,031	\$368,689	\$20,200,000	\$5,725,000	\$4,183,924	\$238,382	\$32,410,026

Reconciliations of the liabilities for the three months ended March 31, 2024:

						Increase	
					Lease	(decrease) in	
		Other payables	Bonds payable		liabilities	other non-	Total liabilities
	Short-term	to related	(including	long-term	(current and	current	from financing
	loans	parties	current portion)	loans	non-current)	liabilities	activities
2024.01.01	\$114,337	\$470,851	\$25,850,000	\$2,000,000	\$4,436,280	\$258,455	\$33,129,923
Cash flows	144,127	111,882	-	-	(394,841)	(35,585)	(174,417)
Non-cash changes	-	-	-	-	276,832	-	276,832
Exchange rate							
changes				-	67,857		67,857
2024.03.31	\$258,464	\$582,733	\$25,850,000	\$2,000,000	\$4,386,128	\$222,870	\$33,300,195
•							

(7) Fair values of financial instruments

A. The methods and assumptions applied in determining the fair value of financial instruments:

The fair value of the financial assets and liabilities are included at the amount at which the instrument could be exchanged in a current transaction between willing parties, other than in a forced or liquidation sale. The following methods and assumptions were used to estimate the fair values:

- (a) The carrying amount of cash and cash equivalents, accounts receivables, accounts payable and other current liabilities approximate their fair value because of its shorter maturities.
- (b) For financial assets and liabilities traded in an active market with standard terms and conditions, their fair value is determined based on market quotation price (including listed equity securities, beneficiary certificates, bonds and futures etc.) at the reporting date.

- (c) Fair value of equity instruments without market quotations (including private placement of listed equity securities and unquoted public company) are estimated using the market method valuation techniques based on parameters such as prices based on market transactions of equity instruments of identical or comparable entities and other relevant information (for example, inputs such as discount for lack of marketability, P/E ratio of similar entities and Price-Book ratio of similar entities).
- (d) The fair value of bank loans, corporate bonds and lease liabilities is determined by the counterparty's quotation or valuation technique. The valuation technique is discounted cash flow analysis with interest and discount rate selected with reference to those of similar financial instruments (E.g. the yield curve reference of Taipei Exchange, average prices for Fixed Rate Commercial Paper published by Reuters and credit risk, etc.)
- (e) The fair value of derivative instrument is based on market quotations.

B. Fair value of financial instruments measured at amortized cost

The carrying amount of the Group's financial assets (including held-to-maturity financial assets, loans and receivables) and liabilities (including loan, bonds payable, lease liabilities) measured at amortized cost approximate their fair value.

C. Information about financial instrument fair value level

For the information of fair value hierarchy please refer to related Note 12(9).

(8) Derivatives instruments

Derivatives instruments the Group holds for trading are mainly energy commodity contracts. Please refer to Note 6(4) for related information.

(9) Fair value hierarchy

A. Definition

For the assets and liabilities measured and disclosed under fair value, the fair value hierarchy is categorized on the basis of the lowest level input that is significant to the fair value measurement in its entirety. The inputs of each level are as follows:

- Level 1: quoted (unadjusted) prices in active markets for identical assets or liabilities that the entity can access at the measurement date.
- Level 2: inputs other than quoted market prices included within level 1 that are observable for the asset or liability, either directly or indirectly.
- Level 3: unobservable inputs for the asset or liabilities.

At the end of each reporting period, the fair value hierarchy for each financial instrument is revaluated to decide if there is any transfer into or out of any hierarchy.

B. The fair value at each fair value hierarchy for financial instruments of the Group is as follows:

March 31, 2025				
	Level 1	Level 2	Level 3	Total
Financial assets:				
Financial assets at fair value through				
profit or loss				
Funds	\$-	\$1,890,486	\$-	\$1,890,486
Financial assets at fair value through				
other comprehensive income				
Investments in equity instruments		-		
measured at fair value through				
other comprehensive income	29,076,650		16,662,820	45,739,470
Financial assets for hedging				
Energy commodity swap contracts	580,244	-	-	580,244
Financial liabilities:				
Financial liabilities for hedging				
Energy commodity swap contracts	\$(263,108)	-	-	\$(263,108)
<u>December 31, 2024</u>				
	Level 1	Level 2	Level 3	Total
Financial assets:				
Financial assets at fair value through				
profit or loss				
Funds	\$-	\$1,846,201	\$-	\$1,846,201
Financial assets at fair value through				
other comprehensive income				
Investments in equity instruments				
measured at fair value through				
other comprehensive income	26,379,548	-	17,226,256	43,605,804
Financial assets for hedging				
Energy commodity swap contracts	25,422	-	-	25,422
Financial liabilities:				
Financial liabilities for hedging				
Energy commodity swap contracts				\$(113,119)

March 31, 2024				
	Level 1	Level 2	Level 3	Total
Financial assets:				
Financial assets at fair value through				
profit or loss				
Funds	\$-	\$1,731,750	\$-	\$1,731,750
Financial assets at fair value through				
other comprehensive income				
Investments in equity instruments				
measured at fair value through				
other comprehensive income	50,051,018	-	18,412,230	68,463,248
Financial assets for hedging				
Energy commodity swap contracts	88,998	-	-	88,998
Financial liabilities:				
Financial liabilities for hedging				
Energy commodity swap contracts	\$(1,623)	\$-	\$-	\$(1,623)

Fair value hierarchy transfer between level 1 input and level 2 input

The Group had no recurring assets and liabilities transfer between level 1 input and level 2 input for the three months ended March 31, 2025 and 2024.

Movements of fair value measurements in Level 3 of the fair value hierarchy

Reconciliation for fair value measurements in Level 3 of the fair value hierarchy for movements during the period is as follows:

	Asset
	At fair value
	through other
	comprehensive
	income
	Stocks
2025.1.1	\$17,226,256
Proceeds from capital reduction	(3,438)
Amount recognized in OCI (presented in "Unrealized gains (losses) from	
equity instruments investments measured at fair value through other	
comprehensive income)	(557,381)
Write-down the long-term equity in Associates and Joint Ventures	(2,617)
2025.3.31	\$16,662,820

	Asset
	At fair value
	through other
	comprehensive
	income
	Stocks
2024.1.1	\$14,554,519
Amount recognized in OCI (presented in "Unrealized gains (losses) from	
equity instruments investments measured at fair value through other	
comprehensive income)	3,908,475
Write-down the long-term equity in Associates and Joint Ventures	(50,764)
2024.3.31	\$18,412,230

<u>Information on significant unobservable inputs to valuation</u>

Description of significant unobservable inputs to valuation of recurring fair value measurements categorized within Level 3 of the fair value hierarchy is as follows:

As at March 31, 2025:

	Valuation technique	Material unobservable inputs	Quantitative information	Inputs and the fair value relationship	Inputs and the fair value relationship's sensitivity analysis value relationship
Financial assets:					
Financial assets at fair value through other comprehensive income					
Stocks	Market	Discount for lack	19.20%	The higher the discount for	10% increase (decrease) in the discount
	approach	of marketability	~20.70%	lack of marketability, the lower the fair value of the stocks	for lack of marketability would result in decrease/increase in the Group's equity by NT\$2,058,086 thousand
Stocks	Assets approach	Discount for lack of marketability	20%	The higher the discount for lack of marketability, the lower the fair value of the stocks	10% increase (decrease) in the discount for lack of marketability would result in decrease/increase in the Group's equity by NT\$23,142 thousand

As at December 31, 2024:

		Material			Inputs and
	Valuation	unobservable	Quantitative	Inputs and	the fair value relationship's
	technique	inputs	information	the fair value relationship	sensitivity analysis value relationship
Financial assets:					
Financial assets at fair					
value through other					
comprehensive income					
Stocks	Market	Discount for lack	19.20%	The higher the discount for	10% increase (decrease) in the discount
	approach	of marketability	~20.70%	lack of marketability, the	for lack of marketability would result in
				lower the fair value of the	decrease/ increase in the Group's equity
				stocks	by NT\$2,125,134 thousand
Stocks	Assets approach	Discount for lack	20%	The higher the discount for	10% increase (decrease) in the discount
		of marketability		lack of marketability, the	for lack of marketability would result in
				lower the fair value of the	decrease/increase in the Group's equity
				stocks	by NT\$24,646 thousand
Stocks	Assets approach		20%	lack of marketability, the lower the fair value of the	10% increase (decrease) in the discount for lack of marketability would result in decrease/ increase in the Group's equity

As at March 31, 2024:

		Material			Inputs and
	Valuation	unobservable	Quantitative	Inputs and	the fair value relationship's
	technique	inputs	information	the fair value relationship	sensitivity analysis value relationship
Financial assets:					
Financial assets at fair					
value through other					
comprehensive income					
Stocks	Market	Discount for lack	19.20%	The higher the discount for	10% increase (decrease) in the discount
	approach	of marketability	~20.70%	lack of marketability, the	for lack of marketability would result in
				lower the fair value of the	decrease/increase in the Group's equity
				stocks	by NT\$2,261,935 thousand
Stocks	Assets	Discount for lack	20.00%	The higher the discount for	10% increase (decrease) in the discount
	approach	of marketability		lack of marketability, the	for lack of marketability would result in
				lower the fair value of the	decrease/increase in the Group's equity
				stocks	by NT\$36,888 thousand

<u>Valuation process used for fair value measurements categorized within Level 3 of the fair value hierarchy</u>

The Group's accounting department is responsible for validating the fair value measurements and ensuring that the results of the valuation are in line with market conditions, based on independent and reliable inputs which are consistent with other information, and represent exercisable prices. The Department analyses the movements in the values of assets and liabilities which are required to be re-measured or re-assessed as per the Group's accounting policies at each reporting date.

C. Not measure by the fair value but have to disclose by the fair value hierarchy information

March 31, 2025

_	Level 1	Level 2	Level 3	Total
Only disclose fair value of assets: Investment property (please refer to note 6(10))	\$-	\$-	\$401,741	\$401,741
December 31, 2024				
	Level 1	Level 2	Level 3	Total
Only disclose fair value of assets:				
Investment property (please refer to Note 6(10))	\$-	\$-	\$398,020	\$398,020
March 31, 2024				
	Level 1	Level 2	Level 3	Total
Only disclose fair value of assets:				
Investment property (please refer to note 6(10))	\$-	\$-	\$422,064	\$422,064

(10) Significant assets and liabilities denominated in foreign currencies

Information regarding the significant assets and liabilities denominated in foreign currencies is listed below:

<u>.</u>	N.	Iarch 31, 202	25	De	ecember 31,	2024	M	Iarch 31, 202	24
	Foreign	Exchange		Foreign	Exchange		Foreign	Exchange	
_	currency	rate	NTD	currency	rate	NTD	currency	rate	NTD
Financial assets									
Monetary items:									
USD	\$1,132,982	33.182	\$37,594,609	\$875,463	32.781	\$28,698,553	\$1,220,073	31.990	\$39,030,135
EUR	48,934	35.941	1,758,737	5,675	34.065	193,319	357	34.465	12,304
YEN	27,188	0.222	6,036	40,611	0.209	8,488	78,144	0.211	16,488
Long-term equity									
Investments – equity									
method									
USD	\$76,907	33.182	\$2,551,942	\$77,627	32.781	\$2,544,675	\$80,351	31.990	\$2,570,413
Financial liabilities									
Monetary items:									
USD	\$141,608	33.182	\$4,698,837	\$191,971	32.781	\$6,293,001	\$326,335	31.990	\$10,439,457
EUR	173,372	35.941	6,231,163	52,556	34.065	1,790,320	1,641	34.465	56,557
YEN	106,124	0.222	23,560	71,022	0.209	14,844	626,639	0.211	132,221

The above information is disclosed based on book value transferred to functional currency.

The foreign exchange gains (losses) that was material and recognized are NT\$825,944 thousand and NT\$1,568,461 thousand for the three months ended March 31, 2025 and 2024.

(11) Capital management

The primary objective of the Group's capital management is to ensure that it maintains a strong credit rating and healthy capital ratios in order to support its business and maximize shareholder value. The Group manages its capital structure and makes adjustments to it, in light of changes in economic conditions. To maintain or adjust the capital structure, the Group may adjust dividend payment to shareholders, return capital to shareholders or issue new shares.

13. OTHER DISCLOSURE

(1) Significant transaction information

A. Financings provided to others

					Maximum							Colla	ateral		
					Balance for the	Ending								Limit of Financing	Limit of Total
			Financial		Period	Balance								Amount for	Financial Amount
			Statement		(Approved by	(Approved by	Amount		Nature of	Reason for				Individual	for Financing
No.	Financing		Account	Related	the Board)	the Board)	Actually	Interest	Financing	Financing	Loss			Counterparty	Company
(Note1)	Company	Counterparty	(Note2)	Party	(Note3)	(Note8)	Drawn	Rate%	(Note4)	(Note6)	allowance	Item	Value	(Note7)	(Note7)
0	The	Formosa Plastics	Other	Yes	\$6,000,000	\$4,500,000	\$-	-	(2)	Need for	N/A	N/A	N/A	Financing to	Financing to others is
	Company	Corporation	receivables							operating				individual entity is	limited to 50% of the
			from related											limited to 10% of the	Company's net asset
			parties											Company's net asset	147,851,754 thousand;
0	The	Nan Ya Plastics	Other	Yes	6,000,000	4,500,000	-	-	(2)	Need for	N/A	N/A	N/A	29,570,351 thousand;	financing to
	Company	Corporation	receivables							operating				financing to related	nonbusiness but in
			from related											party and party with	need for capital is
			parties											business transaction	limited to 40% of the
0	The	Formosa	Other	Yes	6,000,000	4,500,000	-	=	(2)	Need for	N/A	N/A	N/A	is limited to 25% of	Company's net asset
	Company	Chemicals &	receivables							operating				the Company's net	118,281,403 thousand.
		Fibre	from related											asset 73,925,877	
		Corporation	parties											thousand; financing	
0	The	Formosa Group	Other	No	602,916	551,366	431,366	2.18	(2)	Need for	N/A	N/A	N/A	to others is limited to	
	Company	Ocean	receivables							operating				20% of the	
		Investment	from related											Company's net asset	
		Corporation	parties											59,140,702 thousand.	
0	The	Formosa Heavy	Other	Yes	8,800,000	6,600,000	1,500,000	2.18	(2)	Need for	N/A	N/A	N/A		
	Company	Industries	receivables							operating					
		Corporation	from related												
			parties												
0	The	Formosa Oil	Other	Yes	500,000	500,000	-	-	(2)	Need for	N/A	N/A	N/A		
	Company	(Asia Pacific)	receivables							operating					
		Corporation	from related												
		(Note 9)	parties												
					Total	\$21,151,366	\$1,931,366								

Note 1: The Company and its subsidiaries are coded as follows:

- (1) The Company is coded "0".
- (2) The subsidiaries are coded starting from "1" in the order.

Note 2: Total amount of the financing is disclosed herein if the financing related to business transactions.

- Note 3: Maximum financing balance provided to others for the period.
- Note 4: Nature of financing is coded as follows:
 - (1) The financing occurred due to business transactions is coded "1".
 - (2) The financing occurred due to short-term financing is coded "2".
- Note 5: Total amount of the business transactions between financing company and counterparty should be disclosed herein if the financing occurred due to business transactions.
- Note 6: The necessity and rationality of the loan application should be specifically illustrated herein if the financing occurred due to short-term financing.
- Note 7: The limits and the calculation methods of financing amount for individual counterparty and total financing amount for financing company are disclosed in accordance with company's operating procedure of financing.
- Note 8: According to Paragraph 1, Article 14 of Guidelines for Lending of Capital, Endorsements and Guarantees by Public Companies, each financing should be approved by the board of directors. To fairly expose the company's risk, even if the fund doesn't be utilized, the financing amount approved by the board of directors still includes in the financing balance. To reflect the adjustment of the company's risk, while the counterparty repays the fund, it should disclose the balance after the repayment. Although the chairman is authorized to handle the financing in installment or revolver under the specific amount approved by the board of directors within one year, according to Paragraph 2, Article 14 of Guidelines for Lending of Capital, Endorsements and Guarantees by Public Companies, it still uses the financing amount approved by the board of directors as the reporting balance. While the counterparty repays the fund, considering the possibility of another utilization, it still uses the financing amount approved by the board of directors as the reporting balance.

Note 9: All transactions listed above are eliminated in the consolidated financial statements.

B. Endorsement/guarantee provided to others

		Receivi	ng Party									Subsidiaries	
				Limit of the							Parent Company	Endorsed/	
				Endorsement /	Maximum		Actual			Limit on the	Endorsed /	Guaranteed for	Endorsement or
				Guarantee Amount	Balance	Ending	Amount			Endorsement/Guarantee	Guaranteed for	the Parent	Guarantee for
No.	Endorser/	Company	Relationship	for Receiving Party	for the Period	Balance	Borrowed	Amount of		Amount	the Subsidiaries	Company	Entities in China
(Note1)	Guarantor	Name	(Note2)	(Note3)	(Note4)	(Note5)	(Note6)	Collateral	Percentage	(Note3)	(Note7)	(Note7)	(Note7)
0	The	Formosa	(6)	\$192,207,280	\$8,295,500	\$8,295,500	\$8,295,500	N/A	2.81	The Company may provide	N	N	N
	Company	Group								endorsement/guarantee to			
		(Cayman)								others but shall not exceed			
		Limited								130% of its net assets. The			
										limit is 384,414,560 thousand.			
										For endorsement/ guarantee to			
										individual entity, the amount is			
										limited to 50% of the limit.			
0	The	FPCC USA,	(2)	192,207,280	995,460	995,460	995,460	N/A	0.34	"	Y	N	N
	Company	INC.											

- Note 1: The Company and its subsidiaries are coded as follows:
 - (1) The Company is coded "0".
 - (2) The subsidiaries are coded starting from "1" in the order.
- Note 2: Relationship between the endorser/guarantor and the party being endorsed/guaranteed is classified into the following seven categories:
 - (1) Having business relationship.
 - (2) The endorser/guarantor parent company owns directly more than 50% voting shares of the endorsed/guaranteed subsidiary.
 - (3) The endorser/guarantor parent company and its subsidiaries jointly own more than 50% voting shares of the endorsed/guaranteed company.
 - (4) The endorser/guarantor company and endorsed/guaranteed company both are owned directly or indirectly more than 90% voting shares by the company.
 - (5) Mutual guarantee of the trade as required by the construction contract.
 - (6) Due to joint venture, each shareholder provides endorsements/guarantees to the endorsed/guaranteed company in proportion to its ownership.
 - (7) Jointly guarantee of the pre-construction real estate sales contract in accordance with Consumer Protection Law.
- Note 3: The limits and the calculation methods of endorsement/guarantee amount for individual counterparty and maximum balance are disclosed in accordance with company's operating procedure of endorsement/guarantee.
- Note 4: Maximum balance of endorsement/guarantee provided to others for the period.
- Note 5: It should be filled in the amount which approved by the board of directors. However, it should be filled in the amount which utilized by the chairman, whom authorized by the board of directors in accordance with Subparagraph 8, Article 12 of Guidelines for Lending of Capital, Endorsements and Guarantees by Public Companies.
- Note 6: It should be filled in the amount which is actual utilized by the endorsed/guaranteed company within the limit of endorsement/guarantee amount.
- Note 7: It should be filled in "Y", if it is the public parent company endorsed/guaranteed for the subsidiaries, subsidiaries endorsed/guaranteed for the public parent company, or endorsement or guarantee for entities in China.
- C. Material securities held as of March 31, 2025 (not including subsidiaries, associates and joint ventures)

Shares: In thousand

					As of Marc	h 31, 2025		
				Shares	Carrying Amount	Percentage of	Market Value	Note
Company	Type and Name of the Securities (Note1)	Relationship (Note2)	Financial Statement Account	(In thousand)	(Note3)	Ownership (%)	(Note4)	
The Company	Stock —Formosa Plastics Corporation	Entity with joint control or significant	Financial assets at fair value	131,460	\$4,811,449	2.07%	\$36.60	
		influence over the Company	through other comprehensive					
			income-current					
The Company	Stock —Nan Ya Plastics Corporation	Entity with joint control or significant	Financial assets at fair value	179,214	5,376,433	2.26%	30.00	
		influence over the Company	through other comprehensive					
			income-current					

					As of March	h 31, 2025		
				Shares	Carrying Amount	Percentage of	Market Value	Note
Company	Type and Name of the Securities (Note1)	Relationship (Note2)	Financial Statement Account	(In thousand)	(Note3)	Ownership (%)	(Note4)	
The Company	Stock —Formosa Chemicals & Fibre	Entity with joint control or significant	Financial assets at fair value	48,568	1,265,185	0.83%	26.05	
	Corporation	influence over the Company	through other comprehensive					
			income-current					
The Company	Stock — National Petroleum Co., Ltd.	Others	Financial assets at fair value	60,082	3,695,035	19.44%	61.50	
			through other comprehensive					
			income-current					
The Company	Stock —Nan Ya Technology Corporation	-	Financial assets at fair value	334,815	12,522,096	10.81%	37.40	
			through other comprehensive					
			income-current					
The Company	Stock —TSRC Corporation	-	Financial assets at fair value	41,201	799,299	4.99%	19.40	
			through other comprehensive					
			income-current					
The Company	Fund — Mega USD Fend-Shou Private	-	Financial assets at fair value	4,554	1,890,486	-	415.10	
	Market Fund		through profit or loss-current					
The Company	Stock —Formosa Ha Tinh (Cayman)	Others	Financial assets at fair value	621,178	7,420,297	11.43%	11.95	
	Limited		through other comprehensive					
			income-non-current					
The Company	Stock — Asia Pacific Investment	Others	Financial assets at fair value	8,950	178,910	2.11%	19.99	
	Corporation		through other comprehensive					
			income-non-current					
The Company	Stock —Formosa Network Technology	-	Financial assets at fair value	2,925	328,152	12.50%	112.19	
	Corporation		through other comprehensive					
			income-non-current					
The Company	Stock -Formosa Heavy Industries	Others	Financial assets at fair value	25,350	328,162	1.26%	12.95	
	Corporation		through other comprehensive					
			income-non-current					
The Company	Stock -Formosa Ocean Group Marine	_	Financial assets at fair value	3	7,928,428	19.00%	3,023,809.30	
	Investment Corporation		through other comprehensive					
			income-non-current					
The Company	Stock —Amtrust Capital Corporation	_	Financial assets at fair value	3,750	37,348	3.91%	9.96	
			through other comprehensive					
			income-non-current					
The Company	Stock — Mega Growth Venture Capital	-	Financial assets at fair value	698	6,226	1.97%	8.92	
	Co., Ltd.		through other comprehensive					
			income-non-current					
The Company	Stock — Idemitsu Formosa Specialty	Joint venture	Financial assets at fair value	50,000	359,176	-	10.00	
	Chemicals Corp		through other comprehensive					
			income-non-current					

Note 1: Marketable securities in the table refer to stocks, bonds, beneficiary certificates and other related derivative securities, as defined in IFRS 9 "Financial Instruments".

- Note 2: If the securities listed above are issued by related parties, the column is specified with further information.
- Note 3: For securities measured at fair value, fill in the book value column with fair value of the securities less accumulated impairment. For securities not measured at fair value, fill in the book value column with the original cost or amortized cost less accumulated impairment.
- Note 4: Fill in the fair value in the following ways:
 - (1) For securities with quoted prices in active markets, fair value is the closing price at the balance sheet date. However, for open-end funds, fair value is the net asset value of the fund.
 - (2) For securities without quoted prices in an active market, doesn't have be filled unless the security is stock. Fill in the book value column with book value per share if it is stock.
- Note 5: This table lists the securities that the company determines, based on the materiality principle, should be disclosed.
- D. Purchases or sales of goods from or to related parties reaching NT\$100 million or 20% of paid-in capital or more:

Purchaser /		Relationship with the		Trar	saction		terms comp	in transaction ared to third	Notes/accounts re	eceivable (payable)	
Seller	Counterparty	counterparty	Purchases (Sales)	Amount	Percentage of total purchases (sales)	Credit term	Unit price	Credit term	Balance	Percentage of total notes/accounts receivable (payable)	Note
The Company	Formosa Plastics Corporation	Entity with joint control or significant influence over the Company	Sales Purchases	\$16,381,075 1,525,159	9.45 1.01	30 days after receiving the goods	N/A	N/A	\$5,977,010 503,657	12.44 3.44	
The Company	Nan Ya Plastics Corporation	Entity with joint control or significant influence over the Company	Sales Purchases	5,936,590 561,074	3.43 0.37	30 days after receiving the goods	N/A	N/A	2,121,418 191,944	4.41 1.31	
The Company	Formosa Chemicals & Fibre Corporation	Entity with joint control or significant influence over the Company	Sales Purchases	30,782,841 7,274,537	17.77 4.83	30 days after receiving the goods	N/A	N/A	8,178,983 2,701,365	17.02 18.44	
The Company	National Petroleum Co., Ltd.	Others	Sales Purchases	4,949,265	2.86	60 days after receiving the goods	N/A	N/A	2,091,137 3,400,613 (Note Receivable)	4.35 99.98	
The Company	Formosa Oil (Asia Pacific) Corporation	Subsidiary	Sales Purchases	3,478,822	2.01	30 days after receiving the goods	N/A	N/A	1,335,291	2.78	(Note)
The Company	Formosa Taffeta Co., Ltd	Others	Sales Purchases	2,242,542 9,391	1.29 0.01	30 days after receiving the goods	N/A	N/A	403,700 3,520	0.84 0.02	

Purchaser /		Relationship with the		Trar	nsaction		terms comp	in transaction ared to third	Notes/accounts re	eceivable (payable)	
Seller	Counterparty	counterparty	Purchases (Sales)	Amount	Percentage of total purchases (sales)	Credit term	Unit price	Credit term	Balance	Percentage of total notes/accounts receivable (payable)	Note
The Company	Caltex Taiwan Corporation	Joint venture	Sales Purchases	2,005,967	1.16	30 days after receiving the goods	N/A	N/A	706,300 6,719	1.47 0.05	
The Company	Simosa Oil Corporation	Associate	Sales Purchases	1,002,681	0.58	30 days after receiving the goods	N/A	N/A	350,957 -	0.73	
The Company	Formosa BP Chemicals Corporation	Others	Sales Purchases	606,343 147,018	0.35 0.10	30 days after receiving the goods	N/A	N/A	205,687 47,496	0.43 0.32	
The Company	TMS Corp.	Associate	Sales Purchases	821,826 -	0.47	30 days after receiving the goods	N/A	N/A	-	-	
The Company	Formosa Kraton Chemical Co., Ltd.	Joint venture	Sales Purchases	300,359	0.17	30 days after receiving the goods	N/A	N/A	101,610	0.21	
The Company	Idemitsu Formosa Specialty Chemicals Corp.	Joint venture	Sales Purchases	136,794 18,267	0.08 0.01	30 days after receiving the goods	N/A	N/A	50,278 6,402	0.10 0.04	
The Company	Simosa International Co., Ltd	Others	Sales Purchases	4,389,174	2.53	30 days after receiving the goods	N/A	N/A	2,321,941	4.83	

Note: All transactions are eliminated in the consolidated financial statements.

E. Receivables from related parties with amounts exceeding NT\$100 million or 20 percent of capital stock:

	_				Overdue r	eceivables	Amount collected subsequent to	Loss	
Creditor	Counterparty	Relationship with the counterparty	Balance	Turnover rate	Amount	Action taken	the balance sheet date	Allowance	Note
	Accounts receivable								
The Company		Entity with joint control or significant influence over the Company	\$8,178,983	15.05	-	-	\$8,178,983	N/A	·
The Company	Formosa Plastics Corporation	Entity with joint control or significant influence over the Company	5,977,010	10.96	-	-	5,976,967	N/A	
The Company	Nan Ya Plastics Corporation	Entity with joint control or significant influence over the Company	2,121,418	11.19	=	1	1,434,104	N/A	
The Company	National Petroleum Co., Ltd.	Others	5,491,750	3.60	-	-	2,080,851	N/A	ı
The Company	Formosa Oil (Asia Pacific) Corporation	Subsidiary	1,335,291	10.42	-	-	1,335,291	N/A	(Note)

					Overdue r	receivables	Amount collected subsequent to	Loss	
Creditor	Counterparty	Relationship with the counterparty	Balance	Turnover rate	Amount	Action taken	the balance sheet date	Allowance	Note
The Company	Formosa Taffeta Co., Ltd	Others	403,700	22.22	-	-	403,700	N/A	
The Company	Formosa BP Chemicals Corporation	Others	205,687	11.79	-	-	205,687	N/A	
The Company	Simosa Oil Corporation	Associate	350,957	11.43	=	-	349,654	N/A	
The Company	Caltex Taiwan Corporation	Joint venture	706,300	11.36	-	-	706,300	N/A	
The Company	Formosa Kraton Chemical Co.,	Joint venture	101,610	11.82	-	-	101,361	N/A	
The Company	Simosa International Co., Ltd	Others	2,321,941	7.56	=	-	2,321,941	N/A	
	Other receivables from related parties								
The Company	Formosa Heavy Industries Corporation	Others	1,500,000	-	-	-	-	N/A	

Note: All transactions are eliminated in the consolidated financial Statements.

F. Significant intercompany transactions between consolidated entities

						Transaction	
No. (Note1)	Company name	Counterparty	Relationship (Note2)	Account	Amount	Transaction terms	Percentage of consolidated total operating revenues or total assets (Note3)
0	The Company	Formosa Oil (Asia	1	Sales revenue	\$3,478,822	Prices similar to those with non-related parties	2.01%
		Pacific) Corporation		Accounts receivable	1,335,291	Receive in the following month	0.35%
1	Formosa Oil (Asia Pacific)	The Company	2	Labor force revenue	30,114	Prices similar to those with non-related parties	0.02%
	Corporation						
2	Formosa Petrochemical	The Company	2	Labor force revenue	146,353	Prices similar to those with non-related parties	0.08%
	Transportation Corporation			Accounts receivable	6,149	Receive in the following month	0.00%
3	FPCC DILIGENCE Corp.	The Company	2	Labor force revenue	175,399	Prices similar to those with non-related parties	0.10%
				Accounts receivable	111,968	Receive in the following month	0.03%

- Note 1: The numbers filled in for the transaction company in respect of inter-company transactions are as follows:
 - (1) Parent Company is coded "0".
 - (2) The subsidiaries are coded starting from "1" in the order.
- Note 2: Relationship between transaction company and counterparty is classified into the following three categories:
 - (1) Parent company to subsidiary.
 - (2) Subsidiary to parent company.
 - (3) Subsidiary to subsidiary.
- Note 3: Regarding percentage of transaction amount to consolidated total operating revenues or total assets, it is computed based on period-end balance of transaction to consolidated total assets for balance sheet accounts and based on accumulated transaction amount for the period to consolidated total operating revenues for income statement accounts.
- Note 4: Whether the Company discloses the significant transaction in this sheet is according to materiality principle.

(2) Investee information

A. Names, locations and related information of investee companies as of March 31, 2025 (excluding Mainland China)

				Origin	al cost	At	the end of peri	iod	Investees		
				Balance at	Balance at	Number of	and one or peri		company net	Share of	
Investor	Investee (Note1 \ 2)	Region	Main Business	March 31,	December 31,	shares	Percentage	Amount	income	Profits/Losses	Note
investor	investee (10ter 2)	Region	Ham Business	2025	2024	(in thousand)	rereentage	rinount	(Note2(2))	(Note2(3))	11010
The Company	Formosa Oil (Asia Pacific) Corporation	ROC	Retail of petrochemical	\$1,097,992	\$1,097,992	100,000	100.00	\$2,252,707	\$80,168	\$80,168	(Note4)
The Company	Formosa Petrochemical Transportation Corporation	ROC	Transportation	176,019	176,019	19,378	88.00	346,133	16,123	14,189	(Note4)
The Company	Formosa Grandseas Bunkering and Trading Corporation	ROC	Retail of petrochemical	1,081,009	508,609	108,101	60.00	1,042,615	(1,996)	(1,198)	(Note4)
The Company	FPCC USA, INC.	US	Oil drilling	1,784,197	1,784,197	10	100.00	2,198,497	18,616	18,616	(Note4)
The Company	FPCC DILIGENCE Corp.	Liberia	Ship chartering	894,723	894,723	-	100.00	170,030	39,378	39,378	(Note4)
The Company	FPCC MAJESTY Corp.	Liberia	Ship chartering	1,092,467	1,092,467	=	100.00	2,073,392	8,600	8,600	(Note4)
The Company	FPCC NATURE Corp.	Liberia	Ship chartering	1,126,902	1,126,902	-	100.00	2,144,722	10,473	10,473	(Note4)
The Company	FG INC.	US	Investing	6,506,856	6,506,856	11	57.00	6,567,746	9,451	5,387	(Note4)
The Company	Mai-Liao Power Corporation	ROC	Electricity generation	5,985,983	5,985,983	764,257	24.94	16,228,539	518,929	129,441	
The Company	Yi-Chi Construction Corporation	ROC	Construction	18,508	18,508	1,695	40.55	27,722	(13)	(5)	
The Company	Mailiao Harbor Administration Corporation	ROC	Harbor manage	1,348,137	1,348,137	98,907	44.96	2,569,499	160,108	71,985	
The Company	Formosa Development Corporation	ROC	Development of land	229,970	229,970	52,302	45.99	487,803	(15,652)	(7,199)	
The Company	Formosa Marine Corporation	ROC	Transportation	20,000	20,000	21,646	20.00	806,344	90,099	18,020	
The Company	Simosa Oil Corporation	ROC	Retail of other oil products and manufacturing	54,000	54,000	41,748	20.00	809,469	129,600	25,920	
The Company	Caltex Taiwan Corporation	ROC	Retail of petrochemical products and airport refueling	21,501	21,501	2,400	50.00	104,933	15,857	7,928	
The Company	Formosa Environmental Technology Corporation	ROC	Crop cultivating, Disposals of waste and sewage	417,145	417,145	41,714	24.34	242,221	7,475	1,819	
The Company	Formosa Plastics Synthetic Rubber(HK)	НК	Investing	4,244,064	4,244,064	138,333	33.33	1,553,466	(123,867)	(41,285)	
The Company	Formosa Kraton Chemical Co., Ltd.	ROC	Synthetic Rubber Manufacturing	1,237,500	1,237,500	-	50.00	1,451,330	43,338	21,669	
The Company	Formolight Technologies, Inc.	ROC	LED	80,361	80,361	8,036	39.43	56,658	(2,210)	(871)	
The Company	Formosa Resources Corporation	ROC	Mining	9,099,071	9,099,071	909,907	25.00	6,013,698	(2,037,246)	(509,312)	
The Company	Formosa Group (Cayman) Limited	Cayman	Investing	377	377	13	25.00	998,476	70,521	17,630	
The Company	Idemitsu Formosa Specialty Chemicals Corp.	ROC	Retail of petrochemical products	750,000	750,000	75,000	50.00	-	(5,234)	(2,617)	
The Company	NKFG	ROC	Electronic components manufacturing & selling	1,379,700	1,379,700	71,342	45.00	515,557	(40,688)	(18,309)	
The Company	Nan Ya Photonics Incorporation	ROC	Lighting equipment manufacturing	339,657	339,657	13,262	28.77	285,628	13,786	3,966	

				Origin	al cost	At	the end of peri	iod	Investees		
				Balance at	Balance at	Number of			company net	Share of	
Investor	Investee (Note1 \cdot 2)	Region	Main Business	March 31,	December 31,	shares	Percentage	Amount	income	Profits/Losses	Note
				2025	2024	(in thousand)			(Note2(2))	(Note2(3))	
The Company	Formosa Smart Energy Corporation	ROC	Manufacture of power generation, transmission and distribution machinery	4,250,000	4,250,000	425,000	25.00	4,168,693	(99,945)	(24,986)	
Formosa Oil (Asia Pacific) Corporation	TMS Corp.	ROC	Vehicle and parts export and import	40,000	40,000	3,920	49.00	65,991	4,542	2,226	
Formosa Oil (Asia Pacific) Corporation	Whalehome International Corp., Ltd	ROC	Retail of petrochemical	167,323	167,323	16,463	53.80	179,560	2,245	1,208	
Formosa Oil (Asia Pacific) Corporation	Formosa Engineering Technologies, INC.	ROC	Electrical and mechanical, telecommunications and circuits Equipment maintenance	10,000	10,000	1,000	20.00	4,389	(927)	(185)	
Formosa Petrochemical Transportation Corporation	Whalehome International Corp., Ltd	ROC	Retail of petrochemical	48,209	48,209	4,801	15.69	52,361	2,245	352	
FG INC.	FG LA LLC	US	Petrochemical products manufacturing & selling	11,068,545	11,126,660	-	100.00	11,169,030	8,707	8,707	(Note4)
FPCC USA	MONTGOMERY GATHERING, LLC	US	Natural gas transportation	34,497	40,557	1	70.00	37,735	4,083	2,858	(Note4)

- Note 1: If a public company has holding company in other country and had issued consolidated financial statement under local regulations, about these investees could disclosed their holding company's relevant information.
- Note 2: If not belong to Note 1, filled in by the following rules
 - (1) In "Investee", "Region", "Main Business", "Original cost" and "At the end of period" columns should filled in in order follow the company invest directly or indirectly and explain each relationship in "Note" column.
 - (2) In "Investees company net income" column should filled in each investee's net income.
 - (3) In "Share of Profits/Losses" column only need to fill in the Group recognized profit or loss of each subsidiary and the company under the equity method. Regarding to the profit or loss of each subsidiary should contain the share of profit or loss of its investee.
- Note3: It includes the unrealized gross profit of the current period.
- Note4: All transactions are eliminated in the consolidated financial Statements.
- B. The company has controlling power over Formosa Petrochemical Transportation Corporation, Formosa Oil (Asia Pacific) Corporation, Formosa Grandseas Bunkering and Trading Corporation, FPCC USA, INC., MONTGOMERY GATHERING, LLC, FG INC., FG LA LLC, FPCC DILIGENCE Corp., FPCC MAJESTY Corp. and FPCC NATURE Corp. Although the total assets and total operating revenue has not reached 10% of the company's account, but the significant transaction should be disclosed.

(a) Financing provided to others

					Maximum							Colla	ateral		
No (Note1)	Creditor	Borrower	General Leger account (Note2)	Related party	outstanding balance during the three months period ended March 31, 2025 (Note3)	approved by the Boards)		Interest rate%		Reason for Financing (Note6)	Loss	Item	Value	Financing Limits for Each Borrowing Company (Note7)	Financing Company's Total Financing Amount Limits (Note7)
1	Formosa Oil (Asia Pacific) Corporation	Whalehome International Corp., Ltd.	Other receivables from related parties	yes	\$50,000	\$50,000	\$-	,	(2)	Need for operating	N/A	N/A	N/A	\$1,126,353	\$2,252,707
1	Formosa Oil (Asia Pacific) Corporation (Note9)	Formosa Petrochemical Transportation Corporation	Other receivables from related parties	yes	40,000	40,000	-		(2)	Need for operating	N/A	N/A	N/A	1,126,353	2,252,707

- Note 1: The Company and its subsidiaries are coded as follows:
 - (1) The Company is coded "0".
 - (2) The subsidiaries are coded starting from "1" in the order.
- Note 2: Total amount of the financing is disclosed herein if the financing related to business transactions.
- Note 3: Maximum financing balance provided to others for the period.
- Note 4: Nature of financing is coded as follows:
 - (1) The financing occurred due to business transactions is coded "1".
 - (2) The financing occurred due to short-term financing is coded "2".
- Note 5: Total amount of the business transactions between financing company and counterparty should be disclosed herein if the financing occurred due to business transactions.
- Note 6: The necessity and rationality of the loan application should be specifically illustrated herein if the financing occurred due to short-term financing.
- Note 7: The limits and the calculation methods of financing amount for individual counterparty and total financing amount for financing company are disclosed in accordance with company's operating procedure of financing.
- Note 8: According to Paragraph 1, Article 14 of Guidelines for Lending of Capital, Endorsements and Guarantees by Public Companies, each financing should be approved by the board of directors. To fairly expose the company's risk, even if the fund doesn't be utilized, the financing amount approved by the board of directors still includes in the financing balance. To reflect the adjustment of the company's risk, while the counterparty repays the fund, it should disclose the balance after the repayment. Although the chairman is authorized to handle the financing in installment or revolver under the specific amount approved by the board of directors within one year, according to Paragraph 2, Article 14 of Guidelines for Lending of Capital, Endorsements and Guarantees by Public Companies, it still uses the financing amount approved by the board of directors as the reporting balance. While the counterparty repays the fund, considering the possibility of another utilization, it still uses the financing amount approved by the board of directors as the reporting balance.
- Note 9: All transactions listed above are eliminated in the consolidated financial statements.

- (b) Endorsement/guarantee provided to others for the three months ended March 31, 2025: None.
- (c) Material securities held as of March 31, 2025

				As of March 31, 2025				
Holding Company	Type and Name of the Securities	Relationship	Financial Statement Account	Shares (In thousand)	Carrying Amount	Percentage of Ownership (%)	Market Value	
Formosa Oil (Asia Pacific) Corporation	Stock—National Petroleum Co., Ltd.	Others	Financial assets at fair value through other comprehensive income-current	717	\$44,085	0.23%	\$61.50	
Formosa Oil (Asia Pacific) Corporation	Stock — North-Star International Co., Ltd.	-	Financial assets at fair value through other comprehensive income-current	11,433	563,068	3.10%	49.25	
Formosa Oil (Asia Pacific) Corporation	Stock—Tai Yi Feng Corporation	-	Financial assets at fair value through other comprehensive income–non-current	2,500	76,121	5.00%	30.45	

- (d) Purchases or sales of goods from or to related parties reaching NT\$100 million or 20% of paid-in capital or more: None.
- (e) Receivables from related parties reaching NT\$100 million or 20% of paid-in capital or more: None.

C. Investment in Mainland China as of March 31, 2025

			Method of	Accumulated Outflow of	Inves	tment	Accumulated Outflow of		Percentage	Share of	Carrying	Accumulated Inward
Investee	Main Businesses and Products			Investment from Taiwan as of	Outflow		Investment from	net income (Note2)	of	Profits/Losses (Note2)	Amount as of March 31, 2025	Remittance of Earnings as of
				January 1, 2025			March 31, 2025					March 31, 2025
Formosa Plastics Synthetic	Synthetic Rubber	US\$415,000	(2)	US\$138,333	-	-	US\$138,333	NT\$(123,867)	33.33%	NT\$(41,285)	NT\$1.553.466	\$-
Rubber(Ningbo)		NT\$13,770,530		NT\$4,244,059	-	-	NT\$4,244,059		33.33%	1113(41,203)	10131,555,400	.

Accumulated Investment in Mainland	Investment Amounts Authorized by	Upper Limit on Investment	
China	Investment Commission, MOEA	(Note3)	
US\$138,333	US\$138,333	NT\$180,870,385	
NT\$4,244,059	NT\$4,244,059		

- Note 1: The methods for engaging in investment in Mainland China include the following:
 - (1) Directly invested in China
 - (2) Investment in Mainland China companies through a company invested and established in a third region (The third region company is Formosa Plastics Synthetic Rubber(HK))
 - (3) Other method
- Note 2: Recognized based on valuation in financial statements audited by investee companies' independent accountants.
- Note 3: According to MOEA's regulation, the company set its upper limit on investment is based on 60% of consolidated equity.

14. OPERATING SEGMENT INFORMATION

For management purposes, the Group is organized into business units based on its products and services and has two reportable segments as follows:

- A. Petrochemical segment: Producing and selling petroleum, and petrochemical products.
- B. Public utility segment: Producing and selling water, electricity and steam.

For information regarding the segment reporting and operating activities, please refer to "Other" section of the Note.

Management monitors the operating results of its business units separately for the purpose of making decisions about resource allocation and performance assessment. Segment performance is evaluated based on operating profit or loss and is measured consistently with operating profit or loss in the consolidated financial statements. However, group finance costs, finance income and income taxes are managed on a group basis and are not allocated to operating segments.

The transfer prices between operating segments are on an arm's length basis in a manner similar to transactions with third parties.

Information for the three months ended March 31, 2025

				Adjustment	
	Petrochemical	Utility		and	Consolidated
	Division	Division	Others	eliminations	Amount
Revenue					
External customer	\$159,408,041	\$9,408,315	\$4,450,930	\$-	\$173,267,286
Inter-segment	3,478,822	3,044,904	699,446	(7,223,172)	
Total revenues	\$162,886,863	\$12,453,219	\$5,150,376	\$(7,223,172)	\$173,267,286
Segment profit or loss	\$1,970,163	\$1,469,707	\$261,085	\$1,117,779	\$4,818,734

Information for the three months ended March 31, 2024

				Adjustment	
	Petrochemical	Utility		and	Consolidated
	Division	Division	Others	eliminations	Amount
Revenue					
External customer	\$158,182,733	\$8,804,717	\$4,209,488	\$-	\$171,196,938
Inter-segment	3,340,017	3,181,218	686,205	(7,207,440)	-
Total revenues	\$161,522,750	\$11,985,935	\$4,895,693	\$(7,207,440)	\$171,196,938
Segment profit or loss	\$1,085,425	\$1,327,208	\$271,277	\$3,423,522	\$6,107,432

Note 1: Revenues were from segments below the quantitative thresholds, such as load and unload process, transportation services and sales of petroleum products. None of those segments has ever met the quantitative thresholds for determining reportable segments assets.

- Note 2: Inter-segment revenues are eliminated upon consolidation and reflected in the 'adjustments and eliminations' section. All other adjustments and eliminations are part of detailed reconciliations presented further below.
- Note 3: Profit or loss of each reportable segment does not include the share of profits of associates and joint venture and the foreign currency exchange gains and losses.

The reportable segment assets and liabilities as of March 31, 2025, December 31, 2024 and March 31, 2024 are as follows:

Reportable segment assets

	Petrochemical			Adjustment and	Consolidated
	Division	Utility Division	Others	eliminations	Amount
March 31, 2025	\$182,979,137	\$37,097,639	\$180,852,301	\$(21,537,466)	\$379,391,611
December 31, 2024	\$179,639,232	\$28,226,578	\$181,656,408	\$(18,322,569)	\$371,199,649
March 31, 2024	\$195,440,431	\$35,977,115	\$206,525,520	\$(19,108,442)	\$418,834,624

Reportable segment liabilities

	Petrochemical			Adjustment and	Consolidated
	Division	Utility Division	Others	eliminations	Amount
March 31, 2025	\$31,572,735	\$8,055,837	\$42,990,221	\$(4,677,824)	\$77,940,969
December 31, 2024	\$27,260,359	\$8,411,417	\$36,742,688	\$(3,461,460)	\$68,953,004
March 31, 2024	\$33,784,842	\$7,077,812	\$55,097,363	\$(3,111,738)	\$92,848,279

Reconciliations of reportable segment profit or loss:

	For the Three Months Ended		
	March 31		
	2025	2024	
Total profit or loss for reportable segments	\$3,439,870	\$2,412,633	
Other profit	261,085	271,277	
Unallocated amounts:			
Share of profit or loss of associates and joint ventures			
accounted for using the equity method	(302,605)	542,163	
Gain (loss) on foreign exchange	825,944	1,568,461	
Other corporate revenue (expenses)	594,440	1,312,898	
Income (loss) before tax from continuing operations	\$4,818,734	\$6,107,432	