# FORMOSA PETROCHEMICAL CORPORATION AND SUBSIDIARIES

Consolidated Financial Statements

For The Period from January 1, 2023 to September 30, 2023

And

For The Period from January 1, 2022 to September 30, 2022

Review Report of Independent Auditors

The reader is advised that these consolidated financial statements have been prepared originally in Chinese. In the event of a conflict between these financial statements and the original Chinese version or difference in interpretation between the two versions, the Chinese language financial statements shall prevail.



#### 安永聯合會計師事務所

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### **Review Report of Independent Accountants Translated from Chinese**

To the Board of Directors and Stockholders of Formosa Petrochemical Corporation

#### Introduction

We have reviewed the accompanying consolidated balance sheets of Formosa Petrochemical Corporation (the "Company") and its subsidiaries as of September 30, 2023 and 2022, the related consolidated statements of comprehensive income for the period from July 1, 2023 to September 30, 2023, period from July 1, 2022 to September 30, 2022, period from January 1, 2023 to September 30, 2023, and the period from January 1, 2022 to September 30, 2022, and the related consolidated statements of changes in equity and cash flows for the period from January 1, 2023 to September 30, 2023 and for the period from January 1, 2022 to September 30, 2022, and notes to the consolidated financial statements, including the summary of significant accounting policies (together "the consolidated financial statements"). Management is responsible for the preparation and fair presentation of these consolidated financial statements in accordance with the Regulations Governing the Preparation of Financial Reports by Securities Issuers and International Accounting Standard 34, "Interim Financial Reporting" as endorsed and became effective by Financial Supervisory Commission of the Republic of China. Our responsibility is to express a conclusion on these consolidated financial statements based on our reviews.

#### **Scope of Review**

Except as explained in the following paragraph, we conducted our reviews in accordance with Statement the Standard on Review Engagements 2410, "Review of Financial Information Performed by the Independent Auditor of the Entity" of the Republic of China. A review of consolidated financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with the Standards on Auditing of the Republic of China and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

#### **Basis for Qualified Conclusion**

As explained in Note 4(3), the financial statements of insignificant subsidiaries were not reviewed by independent accountants. Those statements reflect total assets of NT\$28,698,190 thousand and NT\$28,038,404 thousand, constituting 7% and 6% of the consolidated total assets as of September 30, 2023 and 2022, respectively, and total liabilities of NT\$8,194,184 thousand and NT\$8,740,698 thousand, constituting 9% and 8% of the consolidated total liabilities as of September 30, 2023 and 2022, respectively; and total comprehensive income of NT\$1,010,899 thousand, NT\$1,779,001 thousand, NT\$1,701,819 thousand, and NT\$3,260,743 thousand, constituting 6% \( (13)\)% \( \) 6% \( \) and 56% of the consolidated total comprehensive income for the period from July 1, 2023 to September 30, 2023, period from July 1, 2022 to September 30, 2022, period from January 1, 2023 to September 30, 2023, and period from January 1, 2022 to September 30, 2022, respectively. As explained in Note 6(8), the financial statements of associates and joint ventures accounted for under the equity method were not reviewed by independent accountants. Those associates and joint ventures under equity method amounted to NT\$33,309,058 thousand and NT\$30,202,768 thousand as of September 30, 2023 and 2022, respectively. The related shares of profits from the associates and joint ventures under the equity method amounted to NT\$1,057,971 thousand, NT\$233,863 thousand, NT\$2,362,891 thousand and NT\$(808,625) thousand for the period from July 1, 2023 to September 30, 2023, period from July 1, 2022 to September 30, 2022, period from January 1, 2023 to September 30, 2023, and period from January 1, 2022 to September 30, 2022, respectively. The related shares of other comprehensive income from the associates and joint ventures under the equity method amounted to NT\$926,378 thousand, NT\$440,360 thousand, NT\$1,179,498 thousand, and NT\$580,680 thousand for the period from July 1, 2023 to September 30, 2023, period from July 1, 2022 to September 30, 2022, period from January 1, 2023 to September 30, 2023, and period from January 1, 2022 to September 30, 2022, respectively. The information related to above subsidiaries, and associates and joint ventures accounted for under the equity method disclosed in Note 13 was also not reviewed by independent accountants.



#### **Qualified Conclusion**

Based on our reviews, except for the effect of such adjustments, if any, as might have been determined to be necessary had the financial statements of insignificant subsidiaries, associates and joint ventures accounted for using equity method and the information been reviewed by independent accountants described in the preceding paragraph, nothing has come to our attention that causes us to believe that the accompanying consolidated financial statements do not present fairly, in all material respects, the consolidated financial position of the Company and its subsidiaries as September 30, 2023 and 2022, their consolidated financial performance for the period from July 1, 2023 to September 30, 2023, period from July 1, 2022 to September 30, 2022, period from January 1, 2023 to September 30, 2023, and the period from January 1, 2022 to September 30, 2022, in accordance with the Regulations Governing the Preparation of Financial Reports by Securities Issuers and International Accounting Standard 34, "Interim Financial Reporting" as endorsed and became effective by Financial Supervisory Commission of the Republic of China.

Lin, Li Huang Fuh, Wen Fun Ernst & Young, Taiwan November 2, 2023

#### Notice to Readers

The accompanying consolidated financial statements are intended only to present the financial position, results of operations and cash flows in accordance with accounting principles and practices generally accepted in the Republic of China and not those of any other jurisdictions. The standards, procedures and practices to review such consolidated financial statements are those generally accepted and applied in the Republic of China. Accordingly, the accompanying consolidated financial statements and report of independent accountants are not intended for use by those who are not informed about the accounting principles or auditing standards, and their applications in practice. As the financial statements are the responsibility of the management, Ernst & Young cannot accept any liability for the use of, or reliance on, the English translation or for any errors or misunderstandings that may derive from the translation.

# FORMOSA PETROCHEMICAL CORPORATION AND SUBSIDIARIES CONSOLIDATED BALANCE SHEETS

#### **SEPTEMBER 30, 2023, DECEMBER 31, 2022 AND SEPTEMBER 30, 2022**

 $(Expressed\ in\ Thousands\ of\ Dollars)$ 

		September 30, 2023	December 31, 2022	September 30, 2022
ASSETS	Notes	NTD	NTD	NTD
CURRENT ASSETS				
Cash and cash equivalents	4 & 6.1 & 12	\$31,480,047	\$36,510,212	\$28,617,863
Financial assets at fair value through profit or loss — current	4 & 6.2 & 12	1,699,862	1,562,720	1,600,384
Financial assets at fair value through other comprehensive				
income — current	4 & 6.3 & 12	53,241,722	49,399,806	47,655,303
Financial assets for hedging — current	4 & 6.4 & 12	22,894	829	-
Notes receivable, net	4 & 6.5 & 12	995	387	343
Notes receivable due from related parties, net	4 & 6.5 & 7 & 12	4,003,085	1,745,581	1,896,480
Accounts receivable, net	4 & 6.5 & 12	36,150,744	26,202,846	32,883,659
Accounts receivable due from related parties, net	4 & 6.5 & 7 & 12	24,463,738	27,022,831	27,258,988
Finance lease receivables, net	4 & 6.18 & 7 & 12	366,309	337,638	345,025
Other receivables (including from related parties)	7 & 12 & 13	11,941,629	15,875,104	19,582,994
Inventories	4 & 6.6	91,533,134	86,407,870	96,687,007
Prepayments	6.7	15,904,382	21,557,153	16,086,850
Other current assets	8	1,009,945	579,866	925,327
Total current assets		271,818,486	267,202,843	273,540,223
NONCURRENT ASSETS				
Financial assets at fair value through other comprehensive				
income — non-current	4 & 6.3 & 12	13,493,151	10,566,574	14,879,335
Financial assets for hedging — non-current	4 & 6.4 & 12	4,889	-	-
Investments accounted for using the equity method	4 & 6.8	33,309,058	28,678,842	30,202,768
Property, plant and equipment	4 & 6.9 & 7	88,323,682	92,779,585	95,179,196
Mineral resources	4	1,239,922	1,073,031	949,609
Right-of-use assets	4 & 6.18 & 7	4,398,362	4,863,787	5,155,599
Investment property	4 & 6.10	406,867	395,343	395,343
Deferred tax assets	4 & 6.22	3,345,848	3,817,736	3,680,924
Long-term finance lease receivable, net	4 & 6.18 & 7 & 12	2,176,350	2,340,191	2,503,596
Other non-current assets, others	4 & 6.10	11,328,995	10,063,536	9,378,951
Total non-current assets		158,027,124	154,578,625	162,325,321
TOTAL ASSETS		\$429,845,610	\$421,781,468	\$435,865,544

The accompanying notes are an integral part of the financial statements.

(Forward)

# FORMOSA PETROCHEMICAL CORPORATION AND SUBSIDIARIES CONSOLIDATED BALANCE SHEETS

#### **SEPTEMBER 30, 2023, DECEMBER 31, 2022 AND SEPTEMBER 30, 2022**

(Expressed in Thousands of Dollars)

		September 30, 2023	December 31, 2022	September 30, 2022
LIABILITIES AND EQUITY	Notes	NTD	NTD	NTD
CURRENT LIABILITIES				
Short-term loans	6.11 & 12	\$125,022	\$6,582,392	\$14,760,785
Short-term notes and bills payable	6.11 & 12	-	16,400,000	8,000,000
Financial liabilities for hedging — current	4 & 6.4 & 12	51,887	-	2,738
Contract liabilities — current	4 & 6.16	66,683	72,304	69,537
Notes payable	12	3,548	6,613	3,951
Accounts payable	12	27,646,260	15,878,056	12,556,842
Accounts payable to related parties	7 & 12	3,953,779	3,721,264	3,383,102
Other payables	6.15 & 12	18,604,072	18,444,087	19,358,535
Other payables to related parties	7 & 12	365,801	144,497	89,158
Current tax liabilities	4 & 6.22	3,558,238	3,348,403	5,505,728
Current lease liabilities	4 & 6.18 & 7 & 12	1,151,498	1,153,656	1,184,865
Current portion of long-term liabilities	6.12 & 12	5,650,000	3,350,000	3,350,000
Other current liabilities, others	9	366,116	683,260	593,180
Total current liabilities		61,542,904	69,784,532	68,858,421
NONCURRENT LIABILITIES				
Bonds payable	6.12 & 12	20,200,000	25,850,000	25,850,000
Long-term loans	6.13 & 12	4,000,000	-	-
Deferred tax liabilities	4 & 6.22	128,694	68,198	323,822
Non-current lease liabilities	4 & 6.18 & 7 &12	3,407,674	3,930,099	4,173,059
Defined benefit pension liability	4 & 6.14	4,639,247	4,643,424	5,075,523
Other non-current liabilities, others		250,391	219,850	198,549
Total non-current liabilities		32,626,006	34,711,571	35,620,953
TOTAL LIABILITIES		94,168,910	104,496,103	104,479,374
EQUITY	4 & 6.15			
Capital stock				
Common stock		95,259,597	95,259,597	95,259,597
Capital surplus		31,421,896	31,421,269	31,421,270
Retained earnings				
Legal reserve		79,317,142	77,839,238	77,839,238
Special reserve		3,033,784	3,033,784	3,033,784
Unappropriated earnings		100,701,947	92,173,931	101,710,906
Total retained earnings		183,052,873	173,046,953	182,583,928
Other equity		20,823,678	12,760,615	17,168,021
Non-controlling interests	6.15	5,118,656	4,796,931	4,953,354
TOTAL EQUITY		335,676,700	317,285,365	331,386,170
TOTAL LIABILITIES AND EQUITY		\$429,845,610	\$421,781,468	\$435,865,544

The accompanying notes are an integral part of the financial statements.

#### $\underline{\textbf{English Translation of Consolidated Financial Statements Originally Issued in Chinese}}$

FORMOSA PETROCHEMICAL CORPORATION AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME FOR THE PERIOD FROM JULY 1, 2023 TO SEPTEMBER 30, 2023 AND FOR THE PERIOD FROM JULY 1, 2022 TO SEPTEMBER 30, 2022 AND FOR THE PERIOD FROM JANUARY 1, 2023 TO SEPTEMBER 30, 2023 AND FOR THE PERIOD FROM JANUARY 1, 2022 TO SEPTEMBER 30, 2022

(Expressed in Thousands of Dollars, Expect for Earnings Per Share)

		For the period from July 1 to September 30, 2023	For the period from July 1 to September 30, 2022	For the period from January 1 to September 30, 2023	For the period from January 1 to September 30, 2022
	Notes	NTD	NTD	NTD	NTD
ODED ATTING DEVENUES	4 & 6.16 & 7	¢102 cc0 407	#220 0c4 c2c	\$526 COT 041	¢<52.001.024
OPERATING REVENUES OPERATING COSTS		\$192,658,407	\$229,064,626	\$536,697,941	\$653,901,824
GROSS PROFIT (LOSS)	4 & 6.6 & 6.19 & 7	<u>171,478,139</u> 21,180,268	242,182,344	512,056,535 24,641,406	627,531,075
OPERATING EXPENSES	4 & 6.14 & 6.17 & 6.19 & 7	21,180,208	(13,117,718)	24,041,400	26,370,749
Selling and marketing	4 & 0.14 & 0.17 & 0.17 & 7	1,609,074	1,542,510	4,739,725	4,398,361
General and administrative		1,270,800	1,114,836	3,624,582	3,291,686
Research and development		98,344	107,722	312,054	304,569
Expected credit losses (gains)		147,488	(170,973)	93,158	105,040
Total operating expenses		3,125,706	2,594,095	8,769,519	8,099,656
OPERATING INCOME (LOSS)		18,054,562	(15,711,813)	15,871,887	18,271,093
NON-OPERATING INCOME AND EXPENSES					
Interest income	6.20 & 7	171,141	72,979	752,172	278,277
Other income	6.20 & 7	691,346	3,217,197	3,945,817	6,031,256
Other gains and losses	6.20 & 7	1,261,164	3,622,975	2,037,353	5,978,444
Financial costs	6.20 & 7	(132,744)	(168,073)	(426,693)	(347,881)
Share of profit or loss of associates and joint ventures accounted					
for using the equity method	4 & 6.8	1,057,971	233,863	2,362,891	(808,625)
Total non-operating income and expenses		3,048,878	6,978,941	8,671,540	11,131,471
INCOME (LOSS) BEFORE INCOME TAX		21,103,440	(8,732,872)	24,543,427	29,402,564
INCOME TAX EXPENSE (INCOME)	4 & 6.22	3,949,884	(2,448,903)	4,123,661	5,120,771
NET INCOME (LOSS)		17,153,556	(6,283,969)	20,419,766	24,281,793
OTHER COMPREHENSIVE INCOME (LOSS)  Items that will not be reclassified to profit or loss  Unrealized gains (losses) from equity instruments investments	6.8 & 6.21	(1.105.520)	(0.405.710)	5440.000	(21172.55)
measured at fair value through other comprehensive income  Share of other comprehensive income of associates and joint		(1,495,536)	(8,485,710)	6,340,898	(21,159,666)
ventures accounted for using equity method  Items that may be reclassified subsequently to profit or loss		438,410	(466,902)	508,872	(1,228,407)
Exchange differences arising from translation of		619,936	1.005.549	952 (00	2 152 200
foreign operations  Gains (losses) on hedging instrument		(55,044)	1,095,548 (98,426)	853,609 (24,933)	2,152,390 (42,695)
Share of other comprehensive income of associates and joint		(55,044)	(98,420)	(24,933)	(42,093)
ventures accounted for using the equity method		487,968	907,262	670,626	1,809,087
Income tax expense (income) relating to items that may be reclassifie	d	(11,009)	(19,685)	(4,987)	(8,539)
Total other comprehensive income (loss) for the period, net of income tax		6,743	(7,028,543)	8,354,059	(18,460,752)
TOTAL COMPREHENSIVE INCOME (LOSS) FOR THE PERIOD		\$17,160,299	\$(13,312,512)	\$28,773,825	\$5,821,041
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NET INCOME (LOSS) ATTRIBUTABLE TO:		٠	A A	***	
Shareholders of the parent		\$17,156,371	\$(6,280,737)	\$20,434,284	\$24,305,970
Non-controlling interests		(2,815) \$17,153,556	\$(6,283,969)	\$20,419,766	\$24,281,793
TOTAL COMPREHENSIVE INCOME (LOSS)		727,722,000	+(0,-00,00)	+=0,,	+- 1,1,12
ATTRIBUTABLE TO:					
Shareholders of the parent		\$16,988,165	\$(13,621,853)	\$28,547,539	\$5,216,407
Non-controlling interests		172,134	309,341	226,286	604,634
-		\$17,160,299	\$(13,312,512)	\$28,773,825	\$5,821,041
EARNINGS (LOSSES) PER SHARE (NTD)	4 & 6.23				
Earnings (losses) per share — basic/diluted					
Continuing operating income (loss) before tax		\$2.21	\$(0.92)	\$2.57	\$3.08
Net income (loss)		\$1.81	\$(0.66)	\$2.15	\$2.55

The accompanying notes are an integral part of the financial statements.

#### FORMOSA PETROCHEMICAL CORPORATION AND SUBSIDIARIES

#### CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY

#### FOR THE PERIOD FROM JANUARY 1, 2023 TO SEPTEMBER 30, 2023

#### AND FOR THE PERIOD FROM JANUARY 1, 2022 TO SEPTEMBER 30, 2022

Part		Equity Attributable to Shareholders of the Parent										
Property of the part of the							(	Other Components of Equity	y			
Nember (Notation)         Comment (Notation)         Company (Notation)         Company (Notation)         Company (Notation)         New (Notation)         Company (Notation)         Nember (Notation)							Foreign	from Equity Instruments				
Realize of James   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1.000   1				I	Retained Earnings	<b>S</b>	Currency	at Fair Value	Gains (losses)	Total		
Balance as of January 1, 2022		Common	Capital	Legal	Special	Unappropriated	Translation	through Other	on Hedging	Parent	Non-controlling	Total
Page	New Taiwan Dollars	Stock	Surplus	Reserve	Reserve	Earnings	Reserve	Comprehensive Income	Instruments	Equity	Interests	Equity
Page	Balance as of January 1, 2022	\$95,259,597	\$31,420,682	\$72,937,151	\$3,033,784	\$118,495,617	\$(1,787,663)	\$38,016,917	\$38,383	\$357,414,468	\$4,352,620	\$361,767,088
Calindricken	Appropriation of 2021 earnings:											
Control Changes in capital surplus	Legal reserve	=	-	4,902,087	-	(4,902,087)	-	-	-	-	-	-
Chee changes in quinting with the period from Jamury 1 to September 30,022   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24   3.24	Cash dividends	-	-	-	-	(36,198,647)	-	-	-	(36,198,647)	-	(36,198,647)
Net income (loss) for the period from January 1 to September 30, 2022	Other changes in capital surplus:											
Comprehensive income (loss) for the period from January 1 to September 3), 2022   3.33	Other changes in capital surplus	=	588	-	-	-	-	-	-	588	-	588
Forticomprehensive income (1988)   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985   1985	Net income (loss) for the period from January 1 to September 30, 2022	-	-	-	-	24,305,970	-	-	-	24,305,970	(24,177)	24,281,793
Composition of controlling interests   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055   10.055	Other comprehensive income (loss) for the period from January 1 to September 30, 2022				-		3,332,666	(22,381,655)	(40,574)	(19,089,563)	628,811	(18,460,752)
Proposition of equity instruments investments designated a fair value   1	Total comprehensive income (loss)				-	24,305,970	3,332,666	(22,381,655)	(40,574)	5,216,407	604,634	5,821,041
through other comprehensive income         C         C         10.03         C         10.003         C         C         C         C         C         C         C         C         C         10.003         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C         C	Increase (decrease) in non-controlling interests	-	-	-	-	-	-	-	-	-	(3,900)	(3,900)
Balance as of September 30, 2022         \$95,259,597         \$13,421,70         \$77,839,238         \$3,033,784         \$10,10,096         \$1,545,003         \$15,625,009         \$26,432,816         \$495,334         \$331,386,170           Balance as of January 1, 2023         \$95,259,597         \$31,421,69         \$77,839,238         \$30,337,84         \$92,173,931         \$502,212         \$12,257,700         \$663         \$12,488,434         \$479,693         \$31,285,365           Appropriation of 2022 earnings:         Legal reserve         0         1,477,904         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0	Disposal of equity instruments investments designated at fair value											
Balance as of January 1, 2023         \$95,259,597         \$31,421,269         \$77,839,238         \$30,33,784         \$92,173,931         \$502,212         \$12,257,740         \$663         \$312,488,434         \$4,796,931         \$317,285,365           Appropriation of 2022 earmings:         Legal reserve         1         1,477,904         1         1,477,904         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1	through other comprehensive income				-	10,053	-	(10,053)				
Appropriation of 2022 earnings:  Legal reserve	Balance as of September 30, 2022	\$95,259,597	\$31,421,270	\$77,839,238	\$3,033,784	\$101,710,906	\$1,545,003	\$15,625,209	\$(2,191)	\$326,432,816	\$4,953,354	\$331,386,170
Legal reserve         -         1,477,904         (1,477,904)         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         - <t< td=""><td>Balance as of January 1, 2023</td><td>\$95,259,597</td><td>\$31,421,269</td><td>\$77,839,238</td><td>\$3,033,784</td><td>\$92,173,931</td><td>\$502,212</td><td>\$12,257,740</td><td>\$663</td><td>\$312,488,434</td><td>\$4,796,931</td><td>\$317,285,365</td></t<>	Balance as of January 1, 2023	\$95,259,597	\$31,421,269	\$77,839,238	\$3,033,784	\$92,173,931	\$502,212	\$12,257,740	\$663	\$312,488,434	\$4,796,931	\$317,285,365
Cash dividends         Column (10,478,556)	Appropriation of 2022 earnings:											
Other changes in capital surplus         Content changes in capital surplus         <	Legal reserve	-	-	1,477,904	-	(1,477,904)	-	-	-	-	-	-
Other changes in capital surplus         - 627         - 20,434,284         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627         - 627	Cash dividends	-	-	-	-	(10,478,556)	-	-	-	(10,478,556)	-	(10,478,556)
Net income (loss) for the period from January 1 to September 30, 2023  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  1,283,431  1,283,431  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284  20,434,284	Other changes in capital surplus:											
Other comprehensive income (loss) for the period from January 1 to September 30, 2023         -         -         -         1,283,431         6,849,770         (19,946)         8,113,255         240,804         8,354,059           Total comprehensive income (loss)         -         -         -         20,434,284         1,283,431         6,849,770         (19,946)         28,547,539         226,286         28,773,825           Increase (decrease) in non-controlling interests         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -	Other changes in capital surplus	=	627	-	-	-	-	-	-	627	-	627
Total comprehensive income (loss)         -         -         -         -         20,434,284         1,283,431         6,849,770         (19,946)         28,547,539         226,286         28,773,825           Increase (decrease) in non-controlling interests         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -	Net income (loss) for the period from January 1 to September 30, 2023	-	-	-	-	20,434,284	-	-	-	20,434,284	(14,518)	20,419,766
Increase (decrease) in non-controlling interests  95,439 95,439  Disposal of equity instruments investments designated at fair value	Other comprehensive income (loss) for the period from January 1 to September 30, 2023			<u> </u>	-		1,283,431	6,849,770	(19,946)	8,113,255	240,804	8,354,059
Disposal of equity instruments investments designated at fair value	Total comprehensive income (loss)			-	-	20,434,284	1,283,431	6,849,770	(19,946)	28,547,539	226,286	28,773,825
	Increase (decrease) in non-controlling interests	-	=	-	=	-	=	-	-	=	95,439	95,439
through other comprehensive income 50,192 - (50,192)	Disposal of equity instruments investments designated at fair value											
	through other comprehensive income		=	<u> </u>	=	50,192	=	(50,192)	<u> </u>	<u> </u>	<u> </u>	<u> </u>

\$31,421,896 \$79,317,142 \$3,033,784 \$100,701,947

The accompanying notes are an integral part of the financial statements.

\$95,259,597

Balance as of September 30, 2023

\$19,057,318

\$1,785,643

\$(19,283) \$330,558,044

\$5,118,656 \$335,676,700

## FORMOSA PETROCHEMICAL CORPORATION AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF CASH FLOWS

## FOR THE PERIOD FROM JANUARY 1, 2023 TO SEPTEMBER 30, 2023 AND FOR THE PERIOD FROM JANUARY 1, 2022 TO SEPTEMBER 30, 2022

(Expressed in Thousands of Dollars)

	For the period from January 1 to September 30, 2023	For the period from January 1 to September 30, 2022
	NTD	NTD
CASH FLOWS FROM OPERATING ACTIVITIES		
Income before income tax	\$24,543,427	\$29,402,564
Adjustments to reconcile net income before tax to net cash provided by operating activities:		
Depreciation and depletion	11,684,546	10,936,751
Amortization	934,114	963,864
Net loss (gain) on financial assets or liabilities at fair value through profit or loss	(137,142)	(229,678)
Interest expense	426,693	347,881
Interest income	(752,172)	(278,277)
Dividends income	(2,067,007)	(4,170,487)
Share of loss (profit) of associates and joint ventures accounted for using equity method	(2,362,891)	808,625
(Gain) loss on disposal of property, plant and equipment	5,730	(1,787)
(Gain) loss on disposal of investment property	-	636
(Gain) loss on disposal of other assets	-	(429,810)
Reversal of impairment loss on non-financial assets	(11,524)	(4,224)
Other adjustments — (gain) loss on lease modifications	-	(432)
Other adjustments — (gain) loss on non-cash items	4,128	-
Changes in operating assets and liabilities:		
Decrease (increase) in notes receivable (including related parties)	(2,258,112)	(236,963)
Decrease (increase) in accounts receivable (including related parties)	(7,388,805)	(10,946,739)
Decrease (increase) in other receivables (including related parties)	2,185,756	(7,945,228)
Decrease (increase) in inventories	(5,125,264)	(23,973,853)
Decrease (increase) in prepayments	5,743,830	3,609,451
Decrease (increase) in other current assets	(337,344)	(285,266)
Increase (decrease) in contract liabilities	(5,621)	2,353
Increase (decrease) in notes payable	(3,065)	(2,742)
Increase (decrease) in accounts payable (including related parties)	12,000,719	(10,728,749)
Increase (decrease) in other payables	226,120	1,229,217
Increase (decrease) in other current liabilities	(317,150)	177,404
Increase (decrease) in defined benefit pension liability, net	(4,177)	(14,921)
Cash from operating activities	36,984,789	(11,770,410)
Income taxes received (paid)	(3,466,365)	(11,015,029)
Net cash provided by (used in) operating activities	33,518,424	(22,785,439)

The accompanying notes are an integral part of the financial statements.

(Forward)

### $\underline{\textbf{English Translation of Consolidated Financial Statements Originally Issued in Chinese}}$

### FORMOSA PETROCHEMICAL CORPORATION AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF CASH FLOWS

## FOR THE PERIOD FROM JANUARY 1, 2023 TO SEPTEMBER 30, 2023 AND FOR THE PERIOD FROM JANUARY 1, 2022 TO SEPTEMBER 30, 2022

 $(Expressed\ in\ Thousands\ of\ Dollars)$ 

	For the period from January 1 to September 30, 2023	For the period from January 1 to September 30, 2022
	NTD	NTD
CASH FLOWS FROM INVESTING ACTIVITIES		
Acquisition of financial assets at fair value through other comprehensive income	(500,000)	(12,000)
Proceeds from disposal of financial assets at fair value through other comprehensive income	65,557	70,400
Proceeds from capital reduction of financial assets at fair value through other comprehensive income	6,848	4,250
Proceeds from disposal of financial assets at fair value through profit or loss	-	2,422,330
Acquisition of investments accounted for using the equity method	(1,548,600)	(1,000,002)
Net cash flow from acquisition of subsidiaries	5,426	-
Acquisition of property, plant and equipment:		
Cost paid	(5,787,794)	(5,962,447)
Interest paid	(6,658)	(7,869)
Proceeds from disposal of property, plant and equipment	5,553	12,362
Increase in other receivables — due from affiliates	-	(448,745)
Decrease in other receivables — due from affiliates	1,746,313	-
Acquisition of use-of-right assets	(25,000)	-
Proceeds from disposal of investment property	-	576
Decrease in lone-term lease receivables	253,190	230,667
Increase in other financial assets	(2,493)	(47,395)
Increase in other non-current assets	(2,199,573)	-
Decrease in other non-current assets	-	863,137
Interests received	753,653	275,507
Dividends received	2,527,780	4,694,144
Other investing activities	(167,754)	479,869
Net cash provided by (used in) investing activities	(4,873,552)	1,574,784
CASH FLOWS FROM FINANCING ACTIVITIES		
Increase in short-term loans	-	14,585,920
Decrease in short-term loans	(6,457,370)	-
Increase in short-term notes and bills payable	-	8,000,000
Decrease in short-term notes and bills payable	(16,400,000)	-
Repayments of bonds (including current portion)	(3,350,000)	-
Proceeds from long-term debt	4,000,000	-
Increase in other payables to related parties	221,304	-
Decrease in other payables to related parties	-	(137,996)
Payments of lease liabilities	(940,887)	(895,778)
Increase in other non-current liabilities	30,654	-
Decrease in other non-current liabilities	-	(38,183)
Cash dividends paid	(10,478,774)	(36,196,615)
Interest paid	(492,284)	(393,500)
Change in non-controlling interests	(6,033)	(3,900)
Net cash provided by (used in) financing activities	(33,873,390)	(15,080,052)
EFFECT OF EXCHANGE RATE CHANGES ON CASH AND CASH EQUIVALENTS	198,353	436,686
NET (DECREASE) INCREASE IN CASH AND CASH EQUIVALENTS	(5,030,165)	(35,854,021)
CASH AND CASH EQUIVALENTS, BEGINNING OF PERIOD	36,510,212	64,471,884
CASH AND CASH EQUIVALENTS, END OF PERIOD	\$31,480,047	\$28,617,863

The accompanying notes are an integral part of the financial statements.

Formosa Petrochemical Corporation and Subsidiaries
Notes To Consolidated Financial Statements
September 30, 2023, December 31, 2022 and September 30, 2022
(Amounts expressed in Thousands of New Taiwan Dollars, Unless Specified Otherwise)

#### 1. HISTORY AND ORGANIZATION

Formosa Petrochemical Corporation (the "Company") had prepared for incorporation since March 1992 and was incorporated on April 6, 1992. The Company is located in the No.6 Naphtha Cracker Complex in Mailiao of Yunlin County. The Company's shares were approved to be listed on the Taiwan Stock Exchange on November 12, 2003 and were traded publicly starting from December 26, 2003. The major shareholders of the Company are Formosa Plastics Corporation, Formosa Chemicals & Fibre Corporation and Nan Ya Plastics Corporation with equity interests of 28.55%, 24.15% and 23.10%, respectively, as of September 30, 2023.

# 2. DATE AND PROCEDURES OF AUTHORIZATION OF FINANCIAL STATEMENTS FOR ISSUE

The consolidated financial statements of the Company and its subsidiaries ("the Group") for the nine months periods ended September 30, 2023 and 2022 were authorized for issue in accordance with a resolution of the Board of Directors on November 2, 2023.

#### 3. NEWLY ISSUED OR REVISED STANDARDS AND INTERPRETATIONS

(1) Changes in accounting policies resulting from applying for the first time certain standards and amendments

The Group applied for the first time International Financial Reporting Standards, International Accounting Standards, and Interpretations issued, revised or amended which are recognized by Financial Supervisory Commission ("FSC") and become effective for annual periods beginning on or after January 1, 2023. The adoption of these new standards and amendments had no material impact on the Group.

(2) Standards or interpretations issued, revised or amended, by International Accounting Standards Board ("IASB") which are endorsed by FSC, and not yet adopted by the Group as at the end of the reporting period are listed below.

Items	New, Revised or Amended Standards and Interpretations	Effective Date issued by IASB
a	Classification of Liabilities as Current or Non-current –	January 1, 2024
	Amendments to IAS 1	
b	Lease Liability in a Sale and Leaseback – Amendments to	January 1, 2024
	IFRS 16	
c	Non-current Liabilities with Covenants – Amendments to	January 1, 2024
	IAS 1	
d	Supplier Finance Arrangements – Amendments to IAS 7	January 1, 2024
	and IFRS 7	

(a) Classification of Liabilities as Current or Non-current – Amendments to IAS 1

These are the amendments to paragraphs 69-76 of IAS 1 Presentation of Financial statements and the amended paragraphs related to the classification of liabilities as current or non-current.

(b) Lease Liability in a Sale and Leaseback – Amendments to IFRS 16

The amendments add seller-lessees additional requirements for the sale and leaseback transactions in IFRS 16, thereby supporting the consistent application of the standard.

(c) Non-current Liabilities with Covenants – Amendments to IAS 1

The amendments improved the information companies provide about long-term debt with covenants. The amendments specify that covenants to be complied within twelve months after the reporting period do not affect the classification of debt as current or non-current at the end of the reporting period.

(d) Supplier Finance Arrangements – Amendments to IAS 7 and IFRS 7

The amendments introduced additional information of supplier finance arrangements and added disclosure requirements for such arrangements.

The abovementioned standards and interpretations were issued by IASB and endorsed by FSC so that they are applicable for annual periods beginning on or after January 1, 2024. As the Group has determined the potential impact of the standards and interpretations, there is no material impact on the Group.

(3) Standards or interpretations issued, revised or amended, by IASB which are not endorsed by FSC, and not yet adopted by the Group as at the end of the reporting period are listed below.

Items	New, Revised or Amended Standards and Interpretations	Effective Date issued by IASB
a	IFRS 10 "Consolidated Financial Statements" and IAS 28	To be determined by IASB
	"Investments in Associates and Joint Ventures" — Sale or	
	Contribution of Assets between an Investor and its	
	Associate or Joint Ventures	
b	IFRS 17 "Insurance Contracts"	January 1, 2023
С	Lack of Exchangeability – Amendments to IAS 21	January 1, 2025

(a) IFRS 10"Consolidated Financial Statements" and IAS 28"Investments in Associates and Joint Ventures" — Sale or Contribution of Assets between an Investor and its Associate or Joint Ventures

The amendments address the inconsistency between the requirements in IFRS 10 Consolidated Financial Statements and IAS 28 Investments in Associates and Joint Ventures, in dealing with the loss of control of a subsidiary that is contributed to an associate or a joint venture. IAS 28 restricts gains and losses arising from contributions of non-monetary assets to an associate or a joint venture to the extent of the interest attributable to the other equity holders in the associate or joint ventures. IFRS 10 requires full profit or loss recognition on the loss of control of the subsidiary. IAS 28 was amended so that the gain or loss resulting from the sale or contribution of assets that constitute a business as defined in IFRS 3 between an investor and its associate or joint venture is recognized in full.

IFRS 10 was also amended so that the gains or loss resulting from the sale or contribution of a subsidiary that does not constitute a business as defined in IFRS 3 between an investor and its associate or joint venture is recognized only to the extent of the unrelated investors' interests in the associate or joint venture.

#### (b) IFRS 17 "Insurance Contracts"

IFRS 17 provides a comprehensive model for insurance contracts, covering all relevant accounting aspects (including recognition, measurement, presentation and disclosure requirements). The core of IFRS 17 is the General (building block) Model, under this model, on initial recognition, an entity shall measure a group of insurance contracts at the total of the fulfilment cash flows and the contractual service margin. The carrying amount of a group of insurance contracts at the end of each reporting period shall be the sum of the liability for remaining coverage and the liability for incurred claims.

Other than the General Model, the standard also provides a specific adaptation for contracts with direct participation features (the Variable Fee Approach) and a simplified approach (Premium Allocation Approach) mainly for short-duration contracts.

IFRS 17 was issued in May 2017 and it was amended in 2020 and 2021. The amendments include deferral of the date of initial application of IFRS 17 by two years to annual beginning on or after January 1, 2023 (from the original effective date of January 1, 2021); provide additional transition reliefs; simplify some requirements to reduce the costs of applying IFRS 17 and revise some requirements to make the results easier to explain. IFRS 17 replaces an interim Standard – IFRS 4 Insurance Contracts – from annual reporting periods beginning on or after January 1, 2023.

### (c) Lack of Exchangeability – Amendments to IAS 21

These amendments specify whether a currency is exchangeable into another currency and, when it is not, to determining the exchange rate to use and the disclosures to provide. The amendments apply for annual reporting periods beginning on or after January 1, 2025.

The abovementioned standards and interpretations issued by IASB have not yet endorsed by FSC at the date when the Group's financial statements were authorized for issue, the local effective dates are to be determined by FSC. As the Group has determined the potential impact of the standards and interpretations, there is no material impact on the Group.

#### 4. SUMMARY OF MATERIAL ACCOUNTING POLICIES

#### (1) Statement of compliance

The consolidated financial statements of the Group for the nine months periods ended September 30, 2023 and 2022 have been prepared in accordance with the Regulations Governing the Preparation of Financial Reports by Securities Issuers ("the Regulations") and IAS 34 *Interim Financial Reporting* as endorsed and became effective by the FSC.

### (2) Basis of preparation

The consolidated financial statements have been prepared on a historical cost basis, except for financial instruments that have been measured at fair value. The consolidated financial statements are expressed in thousands of New Taiwan Dollars ("NT\$") unless otherwise stated.

#### (3) Basis of consolidation

#### A. Preparation principle of consolidated financial statements

Control is achieved when the Group is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee. Specifically, the Group controls an investee if and only if the Group has:

- (a) power over the investee (i.e. existing rights that give it the current ability to direct the relevant activities of the investee)
- (b) exposure, or rights, to variable returns from its involvement with the investee, and
- (c) the ability to use its power over the investee to affect its returns

When the Group has less than a majority of the voting or similar rights of an investee, the Group considers all relevant facts and circumstances in assessing whether it has power over an investee, including:

- (a) the contractual arrangement with the other vote holders of the investee
- (b) rights arising from other contractual arrangements
- (c) the Group's voting rights and potential voting rights

The Group re-assesses whether it controls an investee if facts and circumstances indicate that there are changes to one or more of the three elements of control.

Subsidiaries are fully consolidated from the acquisition date, being the date on which the Group obtains control, and continue to be consolidated until the date that such control ceases. The financial statements of the subsidiaries are prepared for the same reporting period as the parent company, using uniform accounting policies. All intra-group balances, income and expenses, unrealized gains and losses and dividends resulting from intra-group transactions are eliminated in full.

A change in the ownership interest of a subsidiary, without a change of control, is accounted for as an equity transaction.

Total comprehensive income of the subsidiaries is attributed to the owners of the parent and to the non-controlling interests even if this results in the non-controlling interests having a deficit balance.

If the Group loses control of a subsidiary, it:

- (a) derecognizes the assets (including goodwill) and liabilities of the subsidiary;
- (b) derecognizes the carrying amount of any non-controlling interest;
- (c) recognizes the fair value of the consideration received;
- (d) recognizes the fair value of any investment retained;
- (e) reclassifies the parent's share of components previously recognized in other comprehensive income to profit or loss, or transfer directly to retained earnings if required by other IFRS; and
- (f) recognizes any resulting difference in profit or loss.

#### B. The consolidated entities are listed as follows:

			Percentage of ownership (%)		
			September	December 31,	September
Investor	Subsidiaries	Main business	30, 2023	2022	30, 2022
The Company	Formosa Oil (Asia Pacific) Corp.	Sales Retailer	100%	100%	100%
The Company	Formosa Petrochemical	Transportation	88%	88%	88%
	Transportation Corp.	Service			
The Company	Formosa Grandseas Bunkering and	Sales Retailer	60%	-	-
	Trading Corp.(Note)				
The Company	FPCC USA, INC.	Oil exploration &	100%	100%	100%
		production			
The Company	FPCC DILIGENCE Corp.	Leasing on ships	100%	100%	100%
The Company	FPCC MAJESTY Corp.	Leasing on ships	100%	100%	100%
The Company	FPCC NATURE Corp.	Leasing on ships	100%	100%	100%
The Company	FG INC.	Investing	57%	57%	57%
FG INC.	FG LA LLC	Petrochemical	100%	100%	100%
		products			
		manufacturing and			
		selling			

Note: The Group acquired 15,221 thousand shares of common stocks of Formosa Grandseas Bunkering and Trading Corp. at a price of NT\$152,209 thousand in May 2023. The Group acquired 60% shareholding and control over Formosa Grandseas Bunkering and Trading Corp. which is consolidated.

### C. Subsidiaries are excluded from the consolidated financial statements and the reason are as follows:

			Percentage of ownership (%)		iip (%)
			September	December 31,	September
Investor	Subsidiaries	Main business	30, 2023	2022	30, 2022
Formosa Oil (Asia Pacific)	Whalehome International Corp., Ltd.	Sales Retailer	53.80%	53.80%	53.80%
Corp.					
Formosa Petrochemical	Whalehome International Corp., Ltd.	Sales Retailer	15.69%	15.69%	15.69%
Transportation Corp.					

Note: The total percentages of ownership of Formosa Oil (Asia Pacific) Corporation and Formosa Petrochemical Transportation Corporation in Whalehome International Corp., Ltd. all were 69.49% as of September 30, 2023, December 31, 2022, and September 30, 2022. Whalehome International Corp., Ltd.'s assets, liabilities and net income only representing 0.08% \cdot 0.03% \cdot 0.02% and 0.08% \cdot 0.03% \cdot (0.10)% and 0.08% \cdot 0.03% \cdot 0.11% of the Company's corresponding accounts as of September 30, 2023, December 31, 2022, and September 30, 2022. Whalehome International Corp., Ltd was not significant for the Group, so it was not included in the consolidated financial statement.

The financial statements of the consolidated subsidiaries listed above had not been reviewed by auditors. As of September 30, 2023 and September 30, 2022, the related total assets of the subsidiaries which were not reviewed by auditors amounted to NT\$28,698,190 thousand and NT\$28,038,404 thousand, respectively, and the related total liabilities amounted to NT\$8,194,184 thousand and NT\$8,740,698 thousand, respectively. The comprehensive income (loss) of these subsidiaries amounted to NT\$1,701,819 thousand and NT\$3,260,743 thousand for the nine months ended September 30, 2023 and 2022, respectively.

#### (4) Foreign currency transactions

The Group's consolidated financial statements are presented in NT\$, which is also the Company's functional currency. Each entity in the Group determines its own functional currency and items included in the financial statements of each entity are measured using that functional currency.

Transactions in foreign currencies are initially recorded by the Group entities at their respective functional currency rates prevailing at the date of the transaction. Monetary assets and liabilities denominated in foreign currencies are retranslated at the functional currency closing rate of exchange ruling at the reporting date. Non-monetary items measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value is determined. Non-monetary items that are measured at historical cost in a foreign currency are translated using the exchange rates as at the dates of the initial transactions.

All exchange differences arising on the settlement of monetary items or on translating monetary items are taken to profit or loss in the period in which they arise except for the following:

- A. Exchange differences arising from foreign currency borrowings for an acquisition of a qualifying asset to the extent that they are regarded as an adjustment to interest costs are included in the borrowing costs that are eligible for capitalization.
- B. Foreign currency items within the scope of IFRS 9 *Financial Instrument* are accounted for based on the accounting policy for financial instruments.
- C. Exchange differences arising on a monetary item that forms part of a reporting entity's net investment in a foreign operation is recognized initially in other comprehensive income and reclassified from equity to profit or loss on disposal of the net investment.

When a gain or loss on a non-monetary item is recognized in other comprehensive income, any exchange component of that gain or loss is recognized in other comprehensive income. When a gain or loss on a non-monetary item is recognized in profit or loss, any exchange component of that gain or loss is recognized in profit or loss.

#### (5) Translation of financial statements in foreign currency

The assets and liabilities of foreign operations are translated into NT\$ at the closing rate of exchange prevailing at the reporting date and their income and expenses are translated at an average rate for the period. The exchange differences arising on the translation are recognized in other comprehensive income. On the disposal of a foreign operation, the cumulative amount of the exchange differences relating to that foreign operation, recognized in other comprehensive income and accumulated in the separate component of equity, is reclassified from equity to profit or loss when the gain or loss on disposal is recognized. The following are accounted for as disposals even if an interest in the foreign operation is retained by the Group: the loss of control over a foreign operation, the loss of significant influence over a foreign operation, or the loss of joint control over a foreign operation.

On the partial disposal of a subsidiary that includes a foreign operation that does not result in a loss of control, the proportionate share of the cumulative amount of the exchange differences recognized in other comprehensive income is re-attributed to the non-controlling interests in that foreign operation. In partial disposal of an associate or jointly controlled entity that includes a foreign operation that does not result in a loss of significant influence or joint control, only the proportionate share of the cumulative amount of the exchange differences recognized in other comprehensive income is reclassified to profit or loss.

Any goodwill and any fair value adjustments to the carrying amounts of assets and liabilities arising on the acquisition of a foreign operation are treated as assets and liabilities of the foreign operation and expressed in its functional currency.

#### (6) Current and non-current distinction

An asset is classified as current when:

- A. The Group expects to realize the asset, or intends to sell or consume it, in its normal operating cycle
- B. The Group holds the asset primarily for the purpose of trading
- C. The Group expects to realize the asset within twelve months after the reporting period
- D. The asset is cash or cash equivalent unless the asset is restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period

All other assets are classified as non-current.

A liability is classified as current when:

- A. The Group expects to settle the liability in its normal operating cycle
- B. The Group holds the liability primarily for the purpose of trading
- C. The liability is due to be settled within twelve months after the reporting period

D. The Group does not have an unconditional right to defer settlement of the liability for at least twelve months after the reporting period. Terms of a liability that could, at the option of the counterparty, result in its settlement by the issue of equity instruments do not affect its classification

All other liabilities are classified as non-current.

#### (7) Cash and cash equivalents

Cash and cash equivalents comprises cash on hand, demand deposits and short-term, highly liquid investments that are readily convertible to known amounts of cash and which are subject to an insignificant risk of changes in value (including time deposits with maturing of less than 12 months, repurchase bonds and commercial papers).

#### (8) Financial instruments

Financial assets and financial liabilities are recognized when the Group becomes a party to the contractual provisions of the instrument.

Financial assets and financial liabilities within the scope of IFRS 9 *Financial Instruments* are recognized initially at fair value plus or minus, in the case of investments not at fair value through profit or loss, directly attributable transaction costs.

### A. Financial instruments: Recognition and Measurement

The Group accounts for regular way purchase or sales of financial assets on the trade date.

The Group classified financial assets as subsequently measured at amortized cost, fair value through other comprehensive income or fair value through profit or loss on the basis of both:

- (a) the Group's business model for managing the financial assets and
- (b) the contractual cash flow characteristics of the financial asset.

#### Financial assets measured at amortized cost

A financial asset is measured at amortized cost if both of the following conditions are met and presented as notes receivable, accounts receivable (including financing lease receivables), financial assets measured at amortized cost and other receivables etc., on balance sheet as at the reporting date:

- (a) the financial asset is held within a business model whose objective is to hold financial assets in order to collect contractual cash flows and
- (b) the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Such financial assets are subsequently measured at amortized cost (the amount at which the financial asset is measured at initial recognition minus the principal repayments, plus or minus the cumulative amortization using the effective interest method of any difference between the initial amount and the maturity amount and adjusted for any loss allowance) and is not part of a hedging relationship. A gain or loss is recognized in profit or loss when the financial asset is derecognized, through the amortization process or in order to recognize the impairment gains or losses.

Interest revenue is calculated by using the effective interest method. This is calculated by applying the effective interest rate to the gross carrying amount of a financial asset except for:

- (a) purchased or originated credit-impaired financial assets. For those financial assets, the Group applies the credit-adjusted effective interest rate to the amortized cost of the financial asset from initial recognition.
- (b) financial assets that are not purchased or originated credit-impaired financial assets but subsequently have become credit-impaired financial assets. For those financial assets, the Group applies the effective interest rate to the amortized cost of the financial asset in subsequent reporting periods.

#### Financial asset measured at fair value through other comprehensive income

A financial asset is measured at fair value through other comprehensive income if both of the following conditions are met:

- (a) the financial asset is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets and
- (b) the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Recognition of gain or loss on a financial asset measured at fair value through other comprehensive income are described as below:

- (a) A gain or loss on a financial asset measured at fair value through other comprehensive income should be recognized in other comprehensive income, except for impairment gains or losses and foreign exchange gains and losses, until the financial asset is derecognized or reclassified.
- (b) When the financial asset is derecognized, the cumulative gain or loss previously recognized in other comprehensive income should be reclassified from equity to profit or loss as a reclassification adjustment.

- (c) Interest revenue calculated by using the effective interest method (effective interest rate times the carrying amount of the financial asset) or the method stated below should be recognized in profit or loss.
  - (i) For purchased or originated credit-impaired financial assets, the Group applies the credit-adjusted effective interest rate to the amortized cost of the financial asset.
  - (ii) For financial assets that are not purchased or originated credit-impaired financial assets but subsequently become credit-impaired financial assets, the Group applies the effective interest rate to the amortized cost of the financial asset in subsequent reporting periods.

Besides, for certain equity investments within the scope of IFRS 9 that is neither held for trading nor contingent consideration recognized by an acquirer in a business combination to which IFRS 3 applies, the Group made an irrevocable election to present the changes of the fair value in other comprehensive income at initial recognition. Amounts presented in other comprehensive income shall not be subsequently transferred to profit or loss (when disposal of such equity instrument, its cumulated amount included in other components of equity is transferred directly to the retained earnings) and these investments should be presented as financial assets measured at fair value through other comprehensive income on the balance sheet. Dividends on such investment are recognized in profit or loss unless the dividends clearly represents a recovery of part of the cost of investment.

#### Financial assets at fair value through profit or loss

Financial assets were classified as measured at amortized cost or measured at fair value through other comprehensive income based on aforementioned criteria. All other financial assets were measured at fair value through profit or loss and presented on the balance sheet as financial assets measured at fair value through profit or loss.

Such financial assets are measured at fair value, the gains or losses resulting from remeasurement is recognized in profit or loss which includes any dividend or interest received on such financial assets.

#### B. Impairment of financial assets

The Group recognizes a loss allowance for expected credit losses on debt instrument investments measured at fair value through other comprehensive income and financial asset measured at amortized cost. The loss allowance on debt instrument measured at fair value through other comprehensive income is recognized in other comprehensive income and does not reduce the carrying amount in the balance sheet.

The Group measures expected credit losses of a financial instrument in a way that reflects:

- (a) an unbiased and probability-weighted amount that is determined by evaluating a range of possible outcomes;
- (b) the time value of money; and
- (c) reasonable and supportable information that is available without undue cost or effort at the reporting date about past events, current conditions and forecasts of future economic conditions.

The loss allowance is measured as follows:

- (a) At an amount equal to 12-month expected credit losses: the credit risk on a financial asset has not increased significantly since initial recognition or the financial asset is determined to have low credit risk at the reporting date. In addition, the Group measures the loss allowance for a financial asset at an amount equal to lifetime expected credit losses in the previous reporting period, but determines at the current reporting date that condition is no longer met.
- (b) At an amount equal to the lifetime expected credit losses: the credit risk on a financial asset has increased significantly since initial recognition or financial asset that is purchased or originated credit-impaired financial asset.
- (c) For trade receivables or contract assets arising from transactions within the scope of IFRS 15, the Group measures the loss allowance at an amount equal to lifetime expected credit losses.
- (d) For lease receivables arising from transactions within the scope of IFRS 16, the Group measures the loss allowance at an amount equal to lifetime expected credit losses.

At each reporting date, the Group needs to assess whether the credit risk on a financial asset has been increased significantly since initial recognition by comparing the risk of a default occurring at the reporting date and the risk of default occurring at initial recognition. Please refer to Note 12 for further details on credit risk.

#### C. Derecognition of financial assets

A financial asset is derecognized when:

- (a) The rights to receive cash flows from the asset have expired
- (b) The Group has transferred the asset and substantially all the risks and rewards of the asset have been transferred
- (c) The Group has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset

On derecognition of a financial asset in its entirety, the difference between the carrying amount and the consideration received or receivable including any cumulative gain or loss that had been recognized in other comprehensive income, is recognized in profit or loss.

#### D. Financial liabilities and equity

#### Classification between liabilities or equity

The Group classifies the instrument issued as a financial liability or an equity instrument in accordance with the substance of the contractual arrangement and the definitions of a financial liability, and an equity instrument.

#### **Equity instruments**

An equity instrument is any contract that evidences a residual interest in the assets of an entity after deducting all of its liabilities. The transaction costs of an equity transaction are accounted for as a deduction from issuing price.

#### Financial liabilities

Financial liabilities within the scope of IFRS 9 *Financial Instruments* are classified as financial liabilities at fair value through profit or loss or financial liabilities measured at amortized cost.

#### Financial liabilities at fair value through profit or loss

Financial liabilities at fair value through profit or loss include financial liabilities held for trading and financial liabilities designated at fair value through profit or loss.

A financial liability is classified as held for trading if:

- (a) it is acquired or incurred principally for the purpose of selling or repurchasing it in the near term
- (b) on initial recognition it is part of a portfolio of identified financial instruments that are managed together and for which there is evidence of a recent actual pattern of short-term profit-taking
- (c) it is a derivative (except for a derivative that is a financial guarantee contract or a designated and effective hedging instrument)

Gains or losses on the subsequent measurement of liabilities at fair value through profit or loss including interest paid is recognized in profit or loss.

#### Financial liabilities at amortized cost

Financial liabilities measured at amortized cost include accounts payable, interest bearing loans and borrowings that are subsequently measured using the effective interest rate method after initial recognition. Gains and losses are recognized in profit or loss when the liabilities are derecognized as well as through amortization process of the effective interest rate method.

Amortized cost is calculated by taking into account any discount or premium on acquisition and fees or transaction costs.

#### Derecognition of financial liabilities

A financial liability is derecognized when the obligation under the liability is discharged or cancelled or expires.

When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified (whether or not attributable to the financial difficulty of the debtor), such an exchange or modification is treated as a derecognition of the original liability and the recognition of a new liability, and the difference in the respective carrying amounts and the consideration paid, including any non-cash assets transferred or liabilities assumed, is recognized in profit or loss.

#### E. Offsetting of financial instruments

Financial assets and financial liabilities are offset and the net amount reported in the balance sheet if, and only if, there is a currently enforceable legal right to offset the recognized amounts and there is an intention to settle on a net basis, or to realize the assets and settle the liabilities simultaneously.

#### (9) Derivatives instrument and hedge accounting

The Group uses derivative instruments to hedge its price risk of products. A derivative is classified in the balance sheet as financial asset or financial liability at fair value through profit or loss except for derivatives that are designated effective hedging instruments which are classified as derivative financial assets or liabilities for hedging.

Derivative instruments are initially recognized at fair value on the date on which a derivative contract is entered into and are subsequently remeasured at fair value. Derivatives are carried as financial assets when the fair value is positive and as financial liabilities when the fair value is negative. Any gains or losses arising from changes in the fair value of derivatives are taken directly to profit or loss, except for the effective portion of cash flow hedges, which is recognized in equity.

The Group's purpose of using hedge accounting is to hedge the risk of cash flows. Cash flow hedge is a hedge of the exposure to variability in cash flows that is attributable to a particular risk associated with a recognized asset or liability or a highly probable forecast transaction, or foreign exchange rate risk arising from an unrecognized commitment.

Hedges that meet the hedge accounting requirement should be treated as follows:

#### Cash flow hedge

Gains or losses arising from the effective portion of cash flow hedges are recognized in equity and gains or losses arising from the ineffective portion are recognized in profit or loss.

When the hedged transaction affected profit or loss, the gains or losses recognized in equity are transferred to profit or loss. When the hedged item is non-financial assets or non-financial liabilities, the gains or losses recognized in equity should be transferred to the book value of the hedged non-financial assets or non-financial liabilities.

When the expected transaction or commitment is not expected to happen, the gains or losses recognized in equity previously should be transferred to profit or loss. If the hedge instrument has expired, terminated or executed and not replaced or extended, or has cancelled the original designated hedge, then the gains or losses recognized in equity previously should remain in equity before the expected transaction or commitment affected profit or loss.

#### (10) Fair value measurement

A fair value measurement assumes that the asset or liability is exchanged in an orderly transaction between market participants to sell the asset or transfer the liability at the measurement date under current market conditions. A fair value measurement assumes that the transaction to sell the asset or transfer the liability takes place either:

- A. in the principal market for the asset or liability; or
- B. in the absence of a principal market, in the most advantageous market for the asset or liability.

The main or the most advantageous market must enter by the group to conduct transaction.

An entity shall measure the fair value of an asset or a liability using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest.

A fair value measurement of a non-financial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use.

The Group adopts the appropriate valuation technique(s) to use when measuring fair value. The valuation technique(s) used should maximize the use of relevant observable inputs and minimize unobservable inputs.

#### (11) Inventories

Inventories are valued at lower of cost and net realizable value item by item.

Costs incurred in bringing each inventory to its present location and condition is accounted for as follows:

Raw materials – Purchase cost on weighted average cost basis.

Finished goods and work in progress – Cost of direct materials and labor and a proportion of manufacturing overheads based on normal operating capacity but excluding borrowing costs. The fix manufacturing cost is allocated based on normal operating capacity. If the actual capacity exceeds the normal capacity, then the fix manufacturing cost is allocated based on the actual capacity. Finished goods and work in progress are based on weighted average method.

Net realizable value is the estimated selling price in the ordinary course of business, less estimated costs of completion and the estimated costs necessary to make the sale.

Rendering of services is accounted in accordance with IFRS 15 but not within the scoping of inventories.

#### (12) Investments accounted for using the equity method

The Group's investment in its associate is accounted for using the equity method other than those that meet the criteria to be classified as held for sale. An associate is an entity over which the Group has significant influence. A joint venture is a type of joint arrangement whereby the parties that have joint control of the arrangement have rights to the net assets of the joint venture.

Under the equity method, the investment in the associate or an investment in a joint venture is carried in the balance sheet at cost and adjusted thereafter for the post-acquisition change in the Group's share of net assets of the associate. After the interest in the associate or joint venture is reduced to zero, additional losses are provided for, and a liability is recognized, only to the extent that the Group has incurred legal or constructive obligations or made payments on behalf of the associate or joint venture. Unrealized gains and losses resulting from transactions between the Group and the associate or joint venture are eliminated to the extent of the Group's related interest in the associate or joint venture.

When changes in the net assets of an associate or a joint venture occur and not those that are recognized in profit or loss or other comprehensive income and do not affects the Group's percentage of ownership interests in the associate or joint venture, the Group recognizes such changes in equity based on its percentage of ownership interests. The resulting capital surplus recognized will be reclassified to profit or loss at the time of disposing the associate or joint venture on a prorate basis.

When the associate issues or a joint venture new stock, and the Group's interest in an associate or a joint venture is reduced or increased as the Group fails to acquire shares newly issued in the associate or joint venture proportionately to its original ownership interest, the increase or decrease in the interest in the associate or joint venture is recognized in Additional Paid in Capital and Investment accounted for using the equity method. When the interest in the associate or joint venture is reduced, the cumulative amounts previously recognized in other comprehensive income are reclassified to profit or loss or other appropriate items. The aforementioned capital surplus recognized is reclassified to profit or loss on a pro rata basis when the Group disposes of the associate or joint venture.

The financial statements of the associate or joint venture are prepared for the same reporting period as the Group. Where necessary, adjustments are made to bring the accounting policies in line with those of the Group.

The Group determines at each reporting date whether there is any objective evidence that the investment in the associate or an investment in a joint venture is impaired in accordance with IAS 28 *Investments in Associates and Joint Ventures*. If this is the case the Group calculates the amount of impairment as the difference between the recoverable amount of the associate or joint venture and its carrying value and recognizes the amount in the 'share of profit or loss of an associate' in the statement of comprehensive income in accordance with IAS 36 Impairment of Assets. In determining the value in use of the investment, the Group estimates:

- A. Its share of the present value of the estimated future cash flows expected to be generated by the associate or joint venture, including the cash flows from the operations of the associate and the proceeds on the ultimate disposal of the investment; or
- B. The present value of the estimated future cash flows expected to arise from dividends to be received from the investment and from its ultimate disposal.

Because goodwill that forms part of the carrying amount of an investment in an associate or an investment in a joint venture is not separately recognized, it is not tested for impairment separately by applying the requirements for impairment testing goodwill in IAS 36 Impairment of Assets.

Upon loss of significant influence over the associate or joint venture, the Group measures and recognizes any retaining investment at its fair value. Any difference between the carrying amount of the associate or joint venture upon loss of significant influence and the fair value of the retaining investment and proceeds from disposal is recognized in profit or loss. Furthermore, if an investment in an associate becomes an investment in a joint venture or an investment in a joint venture becomes an investment in an associate, the entity continues to apply the equity method and does not remeasure the retained interest.

#### (13) Property, plant and equipment

Property, plant and equipment are stated at cost, net of accumulated depreciation and accumulated impairment losses, if any. Such cost includes the cost of dismantling and removing the item and restoring the site on which it is located and borrowing costs for construction in progress if the recognition criteria are met. Each part of an item of property, plant and equipment with a cost that is significant in relation to the total cost of the item is depreciated separately. When significant parts of property, plant and equipment are required to be replaced in intervals, the Group recognized such parts as individual assets with specific useful lives and depreciation, respectively. The carrying amount of those parts that are replaced is derecognized in accordance with the derecognition provisions of IAS 16 Property, plant and equipment. When a major inspection is performed, its cost is recognized in the carrying amount of the plant and equipment as a replacement if the recognition criteria are satisfied. All other repair and maintenance costs are recognized in profit or loss as incurred.

Depreciation is calculated on a straight-line basis over the estimated economic lives of the following assets:

Buildings: 25~55 years

Machinery and equipment: 5~40 years Transportation equipment: 3~15 years

Other equipment: 3~25 years

Leasehold improvements: The shorter of lease terms or economic useful lives

An item of property, plant and equipment and any significant part initially recognized is derecognized upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on derecognition of the asset is recognized in profit or loss.

The assets' residual values, useful lives and methods of depreciation are reviewed at each financial year end and adjusted prospectively, if appropriate.

The Company changed the depreciation method from the straight-line method to the fixed-percentage-on-declining-base method on January 1, 2008 with respect to the related machines, transportation and other equipment of the Refinery and Oil Products Division (excluding the utilities factory and oil factory), Petrochemical Olefins Division and Maintenance Center in Mailiao plant. PP&E still in use after its service life are further depreciated over the newly estimated remaining useful lives.

#### (14) Investment property

The Group's owned investment properties are measured initially at cost, including transaction costs. The carrying amount includes the cost of replacing part of an existing investment property at the time that cost is incurred if the recognition criteria are met and excludes the costs of day-to-day servicing of an investment property. Subsequent to initial recognition, other than those that meet the criteria to be classified as held for sale (or are included in a disposal group that is classified as held for sale) in accordance with IFRS 5 Non-current Assets Held for Sale and Discontinued Operations, investment properties are measured using the cost model in accordance with the requirements of IAS 16 Property, plant and equipment for that model. If investment properties are held by a lessee as right-of-use assets and is not held for sale in accordance with IFRS 5, investment properties are measured in accordance with the requirements of IFRS 16.

Investment properties are derecognized when either they have been disposed of or when the investment property is permanently withdrawn from use and no future economic benefit is expected from its disposal. The difference between the net disposal proceeds and the carrying amount of the asset is recognized in profit or loss in the period of derecognition.

The Group transfers properties to or from investment properties according to the actual use of the properties.

Properties are transferred to or from investment properties when the properties meet, or cease to meet, the definition of investment property and there is evidence of the change in use.

#### (15) Leases

The Group assesses whether the contract is, or contains, a lease. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. To assess whether a contract conveys the right to control the use of an identified asset for a period of time, the Group assesses whether, throughout the period of use, has both of the following:

- (a) the right to obtain substantially all of the economic benefits from use of the identified asset; and
- (b) the right to direct the use of the identified asset.

For a contract that is, or contains, a lease, the Group accounts for each lease component within the contract as a lease separately from non-lease components of the contract. For a contract that contains a lease component and one or more additional lease or non-lease components, the Group allocates the consideration in the contract to each lease component on the basis of the relative stand-alone price of the lease component and the aggregate stand-alone price of the non-lease components. The relative stand-alone price of lease and non-lease components shall be determined on the basis of the price the lessor, or a similar supplier, would charge the Group for that component, or a similar component, separately. If an observable stand-alone price is not readily available, the Group estimates the stand-alone price, maximising the use of observable information.

#### Group as a lessee

Except for leases that meet and elect short-term leases or leases of low-value assets, the Group recognizes right-of-use asset and lease liability for all leases which the Group is the lessee of those lease contracts.

At the commencement date, the Group measures the lease liability at the present value of the lease payments that are not paid at that date. The lease payments are discounted using the interest rate implicit in the lease, if that rate can be readily determined. If that rate cannot be readily determined, the Group uses its incremental borrowing rate. At the commencement date, the lease payments included in the measurement of the lease liability comprise the following payments for the right to use the underlying asset during the lease term that are not paid at the commencement date:

- (a) fixed payments (including in-substance fixed payments), less any lease incentives receivable;
- (b) variable lease payments that depend on an index or a rate, initially measured using the index or rate as at the commencement date;
- (c) amounts expected to be payable by the lessee under residual value guarantees;
- (d) the exercise price of a purchase option if the Group is reasonably certain to exercise that option; and
- (e) payments of penalties for terminating the lease, if the lease term reflects the lessee exercising an option to terminate the lease.

After the commencement date, the Group measures the lease liability on an amortised cost basis, which increase the carrying amount to reflect interest on the lease liability by using an effective interest method; and reducing the carrying amount to reflect the lease payments made.

At the commencement date, the Group measures the right-of-use asset at cost. The cost of the right-of-use asset comprises:

- (a) the amount of the initial measurement of the lease liability;
- (b) any lease payments made at or before the commencement date, less any lease incentives received;
- (c) any initial direct costs incurred by the lessee; and
- (d) an estimate of costs to be incurred by the lessee in dismantling and removing the underlying asset, restoring the site on which it is located or restoring the underlying asset to the condition required by the terms and conditions of the lease.

For subsequent measurement of the right-of-use asset, the Group measures the right-of-use asset at cost less any accumulated depreciation and any accumulated impairment losses. That is, the Group measures the right-of-use applying a cost model.

If the lease transfers ownership of the underlying asset to the Group by the end of the lease term or if the cost of the right-of-use asset reflects that the Group will exercise a purchase option, the Group depreciates the right-of-use asset from the commencement date to the end of the useful life of the underlying asset. Otherwise, the Group depreciates the right-of-use asset from the commencement date to the earlier of the end of the useful life of the right-of-use asset or the end of the lease term.

The Group applies IAS 36 "Impairment of Assets" to determine whether the right-of-use asset is impaired and to account for any impairment loss identified.

Except for those leases that the Group accounted for as short-term leases or leases of low-value assets, the Group presents right-of-use assets and lease liabilities in the balance sheet and separately presents lease-related interest expense and depreciation charge in the statements comprehensive income.

For short-term leases or leases of low-value assets, the Group elects to recognize the lease payments associated with those leases as an expense on either a straight-line basis over the lease term or another systematic basis.

For the rent concession arising as a direct consequence of the covid-19 pandemic, the Group elected not to assess whether it is a lease modification but accounted it as a variable lease payment. The Group have applied the practical expedient to all rent concessions that meet the conditions for it.

#### Group as a lessor

At inception of a contract, the Group classifies each of its leases as either an operating lease or a finance lease. A lease is classified as a finance lease if it transfers substantially all the risks and rewards incidental to ownership of an underlying asset. A lease is classified as an operating lease if it does not transfer substantially all the risks and rewards incidental to ownership of an underlying asset. At the commencement date, the Group recognizes assets held under a finance lease in its balance sheet and present them as a receivable at an amount equal to the net investment in the lease.

For a contract that contains lease components and non-lease components, the Group allocates the consideration in the contract applying IFRS 15.

The Group recognizes lease payments from operating leases as rental income on either a straight-line basis or another systematic basis. Variable lease payments for operating leases that do not depend on an index or a rate are recognized as rental income when incurred.

#### (16) Exploration and evaluation assets

Mineral resources means acquired mineral interests and the oil and gas wells and related facilities arising from oil and gas development activities. Necessary cost for the acquisition of mineral interest including acquisition, exploration, development and removal or restoration costs are capitalized as mineral resource assets.

#### (17) Impairment of non-financial assets

The Group assesses at the end of each reporting period whether there is any indication that an asset in the scope of IAS 36 *Impairment of Assets* may be impaired. If any such indication exists, or when annual impairment testing for an asset is required, the Group estimates the asset's recoverable amount. An asset's recoverable amount is the higher of an asset's or cashgenerating unit's ("CGU") fair value less costs to sell and its value in use and is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or groups of assets. Where the carrying amount of an asset or CGU exceeds its recoverable amount, the asset is considered impaired and is written down to its recoverable amount.

For assets excluding goodwill, an assessment is made at each reporting date as to whether there is any indication that previously recognized impairment losses may no longer exist or may have decreased. If such indication exists, the Group estimates the asset's or cashgenerating unit's recoverable amount. A previously recognized impairment loss is reversed only if there has been an increase in the estimated service potential of an asset which in turn increases the recoverable amount. However, the reversal is limited so that the carrying amount of the asset does not exceed its recoverable amount, nor exceed the carrying amount that would have been determined, net of depreciation, had no impairment loss been recognized for the asset in prior years.

An impairment loss of continuing operations or a reversal of such impairment loss is recognized in profit or loss.

#### (18) Revenue recognition

The Group's revenue arising from contracts with customers mainly include sale of goods and rendering of services. The accounting policies for the Group's types of revenue are explained as follows:

#### Sales of goods

The Group manufactures and sells goods. Sales are recognized when control of the goods is transferred to the customer (meaning that the customer has control over the use of the product and claims almost all of the remaining benefit) and the goods are delivered to the customers. The main product of the Group is petrochemical products and revenue is recognized based on the consideration stated in the contract. The remaining sales transactions are usually accompanied by volume discounts (based on the accumulated total sales amount for a specified period). Therefore, revenue from these sales is recognized based on the price specified in the contract, net of the estimated volume discounts. Accumulated experience is used to estimate and provide for the discounts, using the expected value method. Revenue is only recognized to the extent that it is highly probable that a significant reversal in the amount of cumulative revenue recognized will not occur when the uncertainty associated with the variable consideration is subsequently resolved. During the period specified in the contract, refund liability is recognized for the products expected to be returned.

The Group has not provided any warranty to its products.

The credit period of the Group's sale of goods is from 30 to 60 days. For most of the contracts, when the Group transfers the goods to customers and has a right to an amount of consideration that is unconditional, these contracts are recognized as trade receivables. The period between the Group transfers the goods to customers and when the customers pay for that goods is usually short and have no significant financing component to the contract. For a small part of the contracts, the Group has the right to transfer the goods to customers but does not has a right to an amount of consideration that is unconditional, these contacts should be presented as contract assets. Besides, in accordance with IFRS 9, the Group measures the loss allowance for a contract asset at an amount equal to the lifetime expected credit losses.

#### Rendering of services

The service provided by the Group is mainly terminal operations which have fixed price or negotiated price based on the number of times the service is provided. The performance obligation is fulfilled at a certain point, so the revenue should be recognized when the performance obligation is fulfilled.

Most of the contractual consideration of the Group are claimed after services have been rendered. When services have been performed but the Group does not have the right to the consideration unconditionally, contract assets should be recognized. For part of the contracts where consideration is claimed upon signing the contract, then the Group has the obligation to provide the services subsequently and contract liabilities should be recognized.

The period between the transfers of contract liabilities to revenue is usually within one year, and thus, no significant financing component is arised.

#### (19) Borrowing costs

Borrowing costs directly attributable to the acquisition, construction or production of an asset that necessarily takes a substantial period of time to get ready for its intended use or sale are capitalized as part of the cost of the respective assets. All other borrowing costs are expensed in the period they occur. Borrowing costs consist of interest and other costs that an entity incurs in connection with the borrowing of funds.

#### (20) Post-employment benefits

All regular employees of the Company and its domestic subsidiaries are entitled to a pension plan that is managed by an independently administered pension fund committee. Fund assets are deposited under the committee's name in the specific bank account and hence, not associated with the Company and its domestic subsidiaries. Therefore, fund assets are not included in the Group's consolidated financial statements. Pension benefits for employees of the overseas subsidiaries and the branches are provided in accordance with the respective local regulations.

For the defined contribution plan, the Company and its domestic subsidiaries will make a monthly contribution of no less than 6% of the monthly wages of the employees subject to the plan. The Company recognizes expenses for the defined contribution plan in the period in which the contribution becomes due. Overseas subsidiaries and branches make contribution to the plan based on the requirements of local regulations.

Post-employment benefit plan that is classified as a defined benefit plan uses the Projected Unit Credit Method to measure its obligations and costs based on actuarial assumptions. Remeasurements, comprising of the effect of the actuarial gains and losses, the effect of the asset ceiling (excluding net interest) and the return on plan assets, excluding net interest, are recognized as other comprehensive income with a corresponding debit or credit to retained earnings in the period in which they occur. Past service costs are recognized in profit or loss on the earlier of:

- A. the date of the plan amendment or curtailment, and
- B. the date that the Group recognizes restructuring-related costs

Net interest is calculated by applying the discount rate to the net defined benefit liability or asset, both as determined at the start of the annual reporting period, taking account of any changes in the net defined benefit liability (asset) during the period as a result of contribution and benefit payment.

Pension cost for an interim period is calculated on a year-to-date basis by using the actuarially determined pension cost rate at the end of the prior financial year, adjusted and disclosed for significant market fluctuations since that time and for significant curtailments, settlements, or other significant one-off events.

#### (21) Income taxes

Income tax expense (income) is the aggregate amount included in the determination of profit or loss for the period in respect of current tax and deferred tax.

#### Current income tax

Current income tax assets and liabilities for the current and prior periods are measured at the amount expected to be recovered from or paid to the taxation authorities, using the tax rates and tax laws that have been enacted or substantively enacted by the end of the reporting period. Current income tax relating to items recognized in other comprehensive income or directly in equity is recognized in other comprehensive income or equity and not in profit or loss.

The income tax for undistributed earnings is recognized as income tax expense in the subsequent year when the distribution proposal is approved by the shareholders' meeting.

#### Deferred tax

Deferred tax is provided on temporary differences at the reporting date between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes.

Deferred tax liabilities are recognized for all taxable temporary differences, except:

A. Where the deferred tax liability arises from the initial recognition of goodwill or of an asset or liability in a transaction that is not a business combination; at the time of the transaction, affects neither the accounting profit nor taxable profit or loss; and at the time of the transaction, dose not give rise to equal taxable and deductible temporary difference.

B. In respect of taxable temporary differences associated with investments in subsidiaries, associates and interests in joint ventures, where the timing of the reversal of the temporary differences can be controlled and it is probable that the temporary differences will not reverse in the foreseeable future

Deferred tax assets are recognized for all deductible temporary differences, carry forward of unused tax credits and unused tax losses, to the extent that it is probable that taxable profit will be available against which the deductible temporary differences, and the carry forward of unused tax credits and unused tax losses can be utilized, except:

- A. Where the deferred tax asset relating to the deductible temporary difference arises from the initial recognition of an asset or liability in a transaction that is not a business combination; at the time of the transaction, affects neither the accounting profit nor taxable profit or loss; and at the time of the transaction, does not give rise to equal taxable and deductible temporary difference.
- B. In respect of deductible temporary differences associated with investments in subsidiaries, associates and interests in joint ventures, deferred tax assets are recognized only to the extent that it is probable that the temporary differences will reverse in the foreseeable future and taxable profit will be available against which the temporary differences can be utilized.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the year when the asset is realized or the liability is settled, based on tax rates and tax laws that have been enacted or substantively enacted at the reporting date. The measurement of deferred tax assets and deferred tax liabilities reflects the tax consequences that would follow from the manner in which the Group expects, at the end of the reporting period, to recover or settle the carrying amount of its assets and liabilities. Deferred tax relating to items recognized outside profit or loss is recognized outside profit or loss. Deferred tax items are recognized in correlation to the underlying transaction either in other comprehensive income or directly in equity. Deferred tax assets are reassessed at each reporting date and are recognized accordingly.

Deferred tax assets and deferred tax liabilities are offset, if a legally enforceable right exists to set off current income tax assets against current income tax liabilities and the deferred taxes relate to the same taxable entity and the same taxation authority.

Interim period income tax expense is accrued using the tax rate that would be applicable to expected total annual earnings, that is, the estimated average annual effective income tax rate applied to the pre-tax income of the interim period. The estimated average annual effective income tax rate only includes current income tax. The recognition and measurement of deferred tax follows annual financial reporting requirements in accordance with IAS 12. The Group recognizes the effect of change in tax rate for deferred taxes in full if the new tax rate is enacted by the end of the interim reporting period, by charging to profit or loss, other comprehensive income, or directly to equity.

#### 5. SIGNIFICANT ACCOUNTING JUDGEMENTS, ESTIMATES AND ASSUMPTIONS

The preparation of the Company's consolidated financial statements require management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, and the disclosure of contingent liabilities, at the end of the reporting period. However, uncertainty about these assumption and estimate could result in outcomes that require a material adjustment to the carrying amount of the asset or liability affected in future periods.

#### (1) Judgment

In the process of applying the Group's accounting policies, management has made the following judgments, which have the most significant effect on the amounts recognized in the consolidated financial statements:

Finance lease commitment—Group as the lessor/lessee

The Group has entered into commercial property leases. The Group has determined, based on an evaluation of the terms and conditions of the arrangements, that it retains all the significant risks and rewards of ownership of these properties and accounts for the contracts as finance leases.

#### (2) Estimates and assumptions

The key assumptions concerning the future and other key sources of estimation uncertainty at the reporting date, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year are discussed below.

#### A. Fair value of financial instruments

Where the fair value of financial assets and financial liabilities recorded in the balance sheet cannot be derived from active markets, they are determined using valuation techniques including the income approach (for example the discounted cash flows model) or market approach. Changes in assumptions about these factors could affect the reported fair value of the financial instruments. Please refer to Note 12 for more details.

#### B. Pension benefits

The cost of post-employment benefit and the present value of the pension obligation under defined benefit pension plans are determined using actuarial valuations. An actuarial valuation involves making various assumptions. These include the determination of the discount rate and changes of the future salary etc.

#### C. Revenue recognition — sales returns and allowance

The Group estimates sales returns and allowance based on historical experience and other known factors at the time of sale, which reduces the operating revenue. The aforementioned sales returns and allowance is estimated based on the assumption that it is highly probable that a significant reversal in the amount of cumulative revenue recognized will not occur.

#### D. Income tax

Uncertainties exist with respect to the interpretation of complex tax regulations and the amount and timing of future taxable income. Given the wide range of international business relationships and the long-term nature and complexity of existing contractual agreements, differences arising between the actual results and the assumptions made, or future changes to such assumptions, could necessitate future adjustments to tax income and expense already recorded. The Group establishes provisions, based on reasonable estimates, for possible consequences of audits by the tax authorities of the respective counties in which it operates. The amount of such provisions is based on various factors, such as experience of previous tax audits and differing interpretations of tax regulations by the taxable entity and the responsible tax authority. Such differences of interpretation may arise on a wide variety of issues depending on the conditions prevailing in the respective Group's domicile.

Deferred tax assets are recognized for all carry forward of unused tax losses and unused tax credits and deductible temporary differences to the extent that it is probable that taxable profit will be available or there are sufficient taxable temporary differences against which the unused tax losses, unused tax credits or deductible temporary differences can be utilized. The amount of deferred tax assets determined to be recognized is based upon the likely timing and the level of future taxable profits and taxable temporary differences together with future tax planning strategies.

#### E. Inventories

Estimates of net realisable value of inventories take into consideration that inventories may be damaged, become wholly or partially obsolete, or their selling prices have declined. The estimates are based on the most reliable evidence available at the time the estimates are made. Please refer to Note 6 for more details.

#### 6. CONTENTS OF SIGNIFICANT ACCOUNTS

#### (1) Cash and cash equivalents

		As of	
	September 30,	December 31,	September 30,
	2023	2022	2022
	NTD	NTD	NTD
Cash on hand and petty cash	\$4,831	\$4,962	\$4,897
Checking accounts	160,581	1,063,637	82,530
Demand deposits	17,137,886	26,380,736	21,835,983
Time deposits	7,766,272	1,281,025	5,814,094
Commercial paper	5,000,477	6,078,852	832,739
Repurchase bonds	1,410,000	1,701,000	47,620
Total	\$31,480,047	\$36,510,212	\$28,617,863

- A. The above cash and cash equivalents were not pledged as collateral or restricted for uses.
- B. Commercial paper and Repurchase bonds were short-term and highly liquid investments maturing within 12 months since the date of investment.

#### (2) Financial assets at fair value through profit or loss — current

	As of				
	September 30, December 31, September 3				
	2023	2022	2022		
	NTD	NTD	NTD		
Mandatorily measured at fair value through					
profit or loss:					
Funds	\$1,699,862	\$1,562,720	\$1,600,384		

The profit (loss) arising from financial assets at fair value through profit or loss were NT\$80,644 thousand and NT\$110,775 thousand for the period from July 1 to September 30, 2023 and 2022, respectively.

The profit (loss) arising from financial assets at fair value through profit or loss were NT\$137,142 thousand and NT\$229,678 thousand for the nine months ended September 30, 2023 and 2022, respectively.

Financial assets at fair value through profit or loss were not pledged.

# (3) Financial assets at fair value through other comprehensive income — current and non-current

		As of	
	September 30,	December 31,	September 30,
	2023	2022	2022
	NTD	NTD	NTD
Equity instruments investments measured at fair value through other comprehensive income:			
Listed companies stocks	\$53,241,722	\$49,399,806	\$47,655,303
Unlisted companies stocks	13,493,151	10,566,574	14,879,335
Total	\$66,734,873	\$59,966,380	\$62,534,638
Current	\$53,241,722	\$49,399,806	\$47,655,303
Non-current	13,493,151	10,566,574	14,879,335
Total	\$66,734,873	\$59,966,380	\$62,534,638

- A. The Group's financial assets at fair value through other comprehensive income were not pledge.
- B. The Group invested NT\$500 million to subscribe for 50,000 thousand shares of preferred stocks issued by Idemitsu Formosa Specialty Chemicals Corp., the investee of the Group, on June 28, 2023. The prefered stocks without voting right are regarded as the long-term equity in the joint venture based on IFRS 9 "Financial Instruments."

The Group's dividend income related to equity instrument investments measured at fair value through other comprehensive income for the periods from July 1 to September 30, 2023 and 2022, and for the nine months ended September 30, 2023 and 2022 were as follow:

	For the period	For the period	For the nine	For the nine
	from July 1 to	from July 1 to	months ended	months ended
	September 30,	September 30,	September 30,	September 30,
	2023	2022	2023	2022
Related to investments				
held at the end of the	<b>*1=2 2 1</b> 0	<b>4. 4. 4. 4.</b>	<b></b>	<b>.</b>
reporting period	\$172,340	\$2,693,174	\$2,067,007	\$4,170,487

In consideration of the Group's investment strategy, the Group derecognized partial of equity instrument investments measured at fair value through other comprehensive income, details on derecognition of the investments for the nine months ended September 30, 2023 and 2022 are as follow:

	For the period from July 1 to	For the period from July 1 to	For the nine months ended	For the nine months ended
	September 30,	September 30,	September 30,	September 30,
	2023	2022	2023	2022
The fair value of the investments at the date of derecognition	\$65,557	\$70,400	\$65,557	\$70,400
The cumulative gain or loss on disposal reclassified from other equity to retained earnings	50,192	10,053	50,192	10,053

#### (4) Financial assets (liabilities) for hedging — current and non-current

		As of	
	September 30, 2023	December 31, 2022	September 30, 2022
	NTD	NTD	NTD
Financial assets for hedging Financial Derivatives			
Energy commodity swap contracts	\$27,783	\$829	<u>\$-</u>
Current Non-current Total	\$22,894 4,889 \$27,783	\$829 - \$829	\$- - - \$-
Total	\$21,103	J029	Ψ-
		As of	
	September 30,	December 31,	September 30,
	2022	2022	2022
	2023		
	NTD	NTD	NTD
Financial liabilities for hedging Financial Derivatives			
Financial Derivatives Energy commodity swap contracts Current	NTD	NTD	NTD
Financial Derivatives Energy commodity swap contracts	NTD \$51,887	NTD	NTD \$2,738

Note: The Group applied hedge accounting according to IAS 39.

- A. As of September 30, 2023, December 31, 2022 and September 30, 2022, there were 21, 6 and 3 energy commodity swap contracts outstanding. The Group used these contracts to hedge the fluctuations of international crude oil and petroleum product prices. The swap contracts entered into by the Group are highly correlated with the price movement of the hedged items and periodic reviews are conducted on the swap contracts undertaken. All energy commodity swap contracts currently held by the Group are held for purpose of hedging and hedge effective. Please refer to Note 12 for details of the Group's financial risk management objectives and policies, hedging strategies and activities.
- B. For hedging fluctuations of international crude oil and petroleum product prices, the outstanding energy commodity swap contracts were as follows:

		September 30, 2023				
			Book Value			
		Notional	Asset	Liability		
Type of Transaction	Pricing Period	Quantity	NTD	NTD		
Singapore diesel oil /	Oct.1, 2023~	300				
Dubai Crack Swap	Dec. 31, 2023	(1,000 bbls)	\$8,228	\$51,887		
Singapore gasoline /	Jan.1, 2024~	300				
Dubai Crack Swap	Dec. 31, 2024	(1,000 bbls)	19,555			
Total			27,783	51,887		
Less: Financial assets (	22,894	51,887				
Financial assets (liabili	ties) for hedging -	non-current	\$4,889	\$-		
		-				

		December 31, 2022			
			Book Value		
		Notional	Asset	Liability	
Type of Transaction	Pricing Period	Quantity	NTD	NTD	
Singapore diesel oil /	Apr. 1, 2023~	150			
Dubai Crack Swap	Sep. 30, 2023	(1,000 bbls)	\$829	\$-	
Total			829	-	
Less: Financial assets (1	829				
Financial assets (liability	\$-	\$-			

		September 30, 2022			
			Book	Value	
		Notional	Asset Liability		
Type of Transaction	Pricing Period	Quantity	NTD	NTD	
Singapore gasoline /	Oct.1, 2022~	75			
Dubai Crack Swap	Dec.31, 2022	(1,000 bbls)	\$-	\$2,738	
Total			-	2,738	
Less: Financial assets (l		2,738			
Financial assets (liability	\$-	\$-			
				<u> </u>	

#### (5) Notes and accounts receivable

	As of					
	September 30, 2023	December 31, 2022	September 30, 2022			
	NTD	NTD	NTD			
A. Notes receivable	\$995	\$387	\$343			
Less: Loss allowance						
Notes receivable, net	\$995	\$387	\$343			
B. Notes receivable – related parties	\$4,003,085	\$1,745,581	\$1,896,480			
Less: Loss allowance						
Notes receivable – related parties, net	\$4,003,085	\$1,745,581	\$1,896,480			
C. Accounts receivable	\$36,820,698	\$26,779,642	\$33,526,824			
Less: Loss allowance	(669,954)	(576,796)	(643,165)			
Accounts receivable, net	\$36,150,744	\$26,202,846	\$32,883,659			
D. Accounts receivable – related parties	\$24,463,738	\$27,022,831	\$27,258,988			
Less: Loss allowance						
Accounts receivable – related parties, net	\$24,463,738	\$27,022,831	\$27,258,988			
	<u></u>	·	·			

Notes receivable and accounts receivable were from operations and were not held as collateral by any financial institution.

Accounts receivable are generally on 30~60 day terms. As of September 30, 2023, December 31, 2022 and September 30, 2022, the book value were NT\$65,288,516 thousand, NT\$55,548,441 thousand and NT\$62,682,635 thousand, respectively. Please refer to Note 6.17 for more details on loss allowance of accounts receivable for the periods from July 1 to September 30, 2023 and 2022, and for the nine months ended September 30, 2023 and 2022. Please refer to Note. 12 for more details on credit risk management.

#### (6) Inventories

As of				
eptember 30,	December 31,	September 30,		
2023	2022	2022		
NTD	NTD	NTD		
\$40,485,031	\$38,488,927	\$41,366,815		
7,206,860	5,383,727	6,111,956		
14,363,443	13,516,886	18,198,118		
28,330,725	26,283,394	27,377,296		
1,143,522	2,731,778	3,629,548		
3,553	3,158	3,274		
91,533,134	\$86,407,870	\$96,687,007		
	2023 NTD 640,485,031 7,206,860 14,363,443 28,330,725 1,143,522 3,553	eptember 30, 2023 2022  NTD NTD  \$40,485,031 \$38,488,927  7,206,860 5,383,727  14,363,443 13,516,886 28,330,725 26,283,394 1,143,522 2,731,778 3,553 3,158		

The cost of inventories (operating cost) recognized in expenses amounted to NT\$171,478,139 thousand and NT\$242,182,344 thousand for the periods from July 1 to September 30, 2023 and 2022, including the expense (benefit) from inventory diluted to its respective net realizable value of NT\$(2,446,774) thousand and NT\$2,810,842 thousand for the periods from July 1 to September 30, 2023 and 2022, respectively.

The cost of inventories (operating cost) recognized in expenses amounted to NT\$512,056,535 thousand and NT\$627,531,075 thousand for the nine months ended September 30, 2023 and 2022, including the expense (benefit) from inventory diluted to its respective net realizable value of NT\$(4,213,286) thousand and NT\$3,427,690 thousand for the nine months ended September 30, 2023 and 2022, respectively.

Because of the rising prices of the crude oil and naphtha, the Group had recognized gain from price recovery of inventory in the amount of NT\$2,446,774 thousand for the period from July 1 to September 30, 2023.

Because of the rising prices of the crude oil and naphtha, the Group had recognized gain from price recovery of inventory in the amount of NT\$4,213,286 thousand for the nine months ended September 30, 2023.

No inventories were pledged as of September 30, 2023, December 31, 2022 and September 30, 2022.

#### (7) Prepaid expense

	As of				
	September 30,	December 31,	September 30,		
	2023	2022	2022		
	NTD	NTD	NTD		
Prepaid expense – Maintenance	\$9,599,022	\$8,863,970	\$9,901,686		
Prepaid expense – Material	3,203,794	8,816,910	4,099,885		
Prepaid expense – Port handling and others	3,101,566	3,876,273	2,085,279		
Total	\$15,904,382	\$21,557,153	\$16,086,850		

#### (8) Investments accounted for using the equity method

The following table lists the investments accounted for using the equity method of the Group:

	As of					
	September 30, 2023		December 31, 2022		Septemb	er 30, 2022
		Percentage of		Percentage of		Percentage of
Investee	NTD	Ownership (%)	NTD	Ownership (%)	NTD	Ownership (%)
Investments in associates						
Mai-Liao Power Corporation	\$12,804,654	24.94	\$9,769,304	24.94	\$10,634,230	24.94
Yi-Chi Construction Corporation	27,756	40.55	27,772	40.55	27,778	40.55
Mailiao Harbor Administration						
Corporation	2,441,749	44.96	2,561,350	44.96	2,479,554	44.96
Formosa Development Corporation	744,413	45.99	776,263	45.99	794,524	45.99
Formosa Marine Corporation	692,464	20.00	648,243	20.00	581,497	20.00
Simosa Oil Corporation	758,058	20.00	651,599	20.00	701,345	20.00
Formosa Environmental Technology						
Corporation	234,206	24.34	231,885	24.34	230,755	24.34
Formosa Plastics Synthetic Rubber (HK)	1,812,137	33.33	1,846,899	33.33	2,135,775	33.33
Nan Ya Photonics, Incorporation	252,254	22.83	286,168	22.83	285,693	22.83
Whalehome International Corp., Ltd.	228,301	69.49	229,150	69.49	227,756	69.49
TMS Corp.	58,506	49.00	56,005	49.00	50,432	49.00
Formolight Technologies, Inc.	43,251	39.43	46,776	39.43	42,911	39.43
Formosa Engineering Technologies,						
INC.	5,197	20.00	5,528	20.00	6,736	20.00
Formosa Resources Corporation	8,416,733	25.00	7,703,818	25.00	8,051,246	25.00
Formosa Group (Cayman) Limited	862,806	25.00	766,964	25.00	790,834	25.00
Formosa Smart Energy Corporation	1,740,292	25.00	1,000,818	25.00	1,001,136	25.00
Subtotal	31,122,777		26,608,542		28,042,202	

	As of						
	Septemb	er 30, 2023	Decembe	December 31, 2022		September 30, 2022	
		Percentage of		Percentage of		Percentage of	
Investee	NTD	Ownership (%)	NTD	Ownership (%)	NTD	Ownership (%)	
Investments in jointly controlled entities							
Caltex Taiwan Corporation	72,767	50.00	61,857	50.00	55,463	50.00	
Formosa Kraton Chemical Co., Ltd.	1,775,940	50.00	1,551,880	50.00	1,600,480	50.00	
Idemitsu Formosa Specialty Chemicals Corp.	-	50.00	60,630	50.00	81,919	50.00	
NKFG	337,574	45.00	395,933	45.00	422,704	45.00	
Subtotal	2,186,281		2,070,300		2,160,566		
Total	\$33,309,058		\$28,678,842		\$30,202,768		

## A. Investments in associates

(a) The associates of the Group was not significant. The summary financial information of related party was listed below:

	For the period	For the period	For the nine	For the nine
	from July 1 to	from July 1 to	months ended	months ended
	September 30,	September 30,	September 30,	September 30,
	2023	2022	2023	2022
Net income (loss)	\$983,599	\$186,206	\$2,231,124	\$(765,956)
Other comprehensive				
income (loss), net	926,378	440,360	1,179,498	580,680
Comprehensive income				
(loss) for the period	\$1,909,977	\$626,566	\$3,410,622	\$(185,276)

<sup>(</sup>b) The associates of the Group have no publicly quoted prices.

# B. Investments in joint ventures

The joint ventures of the Group was not significant. The summary financial information of joint ventures was listed below:

	For the period	For the period	For the nine	For the nine
	from July 1 to	from July 1 to	months ended	months ended
	September 30,	September 30,	September 30,	September 30,
	2023	2022	2023	2022
Net income (loss)	\$74,372	\$47,657	\$131,767	\$(42,669)
Other comprehensive				
income (loss), net				
Comprehensive income				
(loss) for the period	\$74,372	\$47,657	\$131,767	\$(42,669)

C. The associates and joint ventures had no contingent liability, committed capital or provided guarantee on September 30, 2023, December 31, 2022 and September 30, 2022. The joint venture could not distribute profits before obtaining all partners' consent.

The above-mentioned investment under the equity method amounted to NT\$33,309,058 thousand and NT\$30,202,768 thousand as of September 30, 2023 and 2022, respectively. The related share of profit or loss of associates and joint ventures accounted for using the equity method amounted to NT\$1,057,971 thousand and NT\$233,863 thousand for the periods from July 1 to September 30, 2023 and 2022, respectively. The related share of profit or loss of associates and joint ventures accounted for using the equity method amounted to NT\$2,362,891 thousand and NT\$(808,625) thousand for the nine months ended September 30, 2023 and 2022, respectively. The share of other comprehensive income of associates and joint ventures accounted for using the equity method amounted to NT\$926,378 thousand and NT\$440,360 thousand for the periods from July 1 to September 30, 2023 and 2022, respectively. The share of other comprehensive income of associates and joint ventures accounted for using the equity method amounted to NT\$1,179,498 thousand and NT\$580,680 thousand for the nine months ended September 30, 2023 and 2022, respectively. The financial statements of these investee were unreviewed.

- D. Whalehome International Corp., Ltd. was not included in the consolidated financial statements. Please refer to Note 4.(3).C •
- E. The Company's board of directers resolved to invest NT\$1.75 billion to establish Formosa Smart Energy Corporation with other companies on May 5, 2022. The Group already injected NT\$1 billion on May 31, 2022, and injected the remaining NT\$0.75 billion on July 28, 2023.
- F. Formosa Resources Corporation, the associate of the Group, has increased capital by US\$100 million in cash. The Group subscribed US\$25 million according to the original shareholding percentage.
- G. Long-term equity investments are not pledged as collaterals for bank loans as of September 30, 2023 and 2022.

## (9) Property, plant and equipment

As of September 30, 2023, the property, plant and equipment for operating leases, representing 0% of total property, plant and equipment. Therefore, it is not intended to separately list Statement of changes in property, plant and equipment for operating leases.

	Land and land improvements	Buildings	Machinery and equipment	Other equipment	Transportation equipment	Leasehold Improvement	Construction in progress	Total
Cost:	Improvements	Dundings	ецириси	сцириси	cquipment	Improvement	progress	Total
2023.01.01	\$26,843,318	\$45,275,051	\$372,743,966	\$4,677,216	\$876,637	\$358,286	\$21,009,278	\$471,783,752
Additions	φ20,013,310	2,269	53,118	271,870	16,282	φ330,200	5,450,913	5,794,452
Acquisitions		2,20>	55,110	271,070	10,202		2,.20,,,12	5,771,152
through								
business								
combinations	_	_	-	_	_	_	646	646
Transfer	_	1,333,897	12,405,252	56,578	3,059	(58)	(13,798,728)	_
Disposals	-	-	(470,694)	(131,866)	(13,297)	(1,740)	_	(617,597)
Exchange				, , ,	, , ,	, , ,		, , ,
differences	182,268	_	_	1,550	_	-	304,782	488,600
2023.09.30	\$27,025,586	\$46,611,217	\$384,731,642	\$4,875,348	\$882,681	\$356,488	\$12,966,891	\$477,449,853
	4-1,0-0,000	=	+++++++++++++++++++++++++++++++++++++++	+ 1,010,010		***************************************	+,, 00,00	+ , ,
2022.01.01	\$26,490,700	\$44,896,564	\$369,375,519	\$4,547,978	\$850,802	\$375,785	\$16,966,472	\$463,503,820
Additions	\$20,490,700	99,793	102,625	112,944	29,481	φ373,763 -	5,625,473	5,970,316
Transfer		278,694	2,908,569	12,768	268		(3,200,299)	5,570,510
Disposals		270,074	(141,695)	(28,822)	(20,323)	(3,427)	(3,200,277)	(194,267)
Exchange			(141,055)	(20,022)	(20,323)	(3,421)		(174,207)
differences	473,546		_	3,601			779,136	1,256,283
2022.09.30	\$26,964,246	\$45,275,051	\$372,245,018	\$4,648,469	\$860,228	\$372,358	\$20,170,782	\$470,536,152
Depreciation and 2023.01.01	impairment:	\$33,930,122	\$340,244,000	\$3,919,925	\$639,738	\$270,382	\$-	\$379,004,167
Depreciation	-	1,494,495	8,995,133	182,731	44,179	10,463	_	10,727,001
Disposals	-	-	(465,319)	(125,958)	(13,297)	(1,740)	-	(606,314)
Transfer	-	198,547	(201,365)	447	2,371	-	-	-
Exchange								
differences	-	_	-	1,317	-	-	_	1,317
2023.09.30	\$-	\$35,623,164	\$348,572,449	\$3,978,462	\$672,991	\$279,105	\$-	\$389,126,171
		= =====================================	=				·	
2022.01.01	\$-	\$31,940,654	\$329,023,602	\$3,729,385	\$603,153	\$273,853	\$-	\$365,570,647
Depreciation	-	1,489,622	8,250,251	174,529	42,231	10,521	-	9,967,154
Disposals	-	_	(132,981)	(28,805)	(18,479)	(3,427)	-	(183,692)
Transfer	-	_	(20)	20	-	_	-	-
Exchange								
differences	-	-	-	2,847	-	-	-	2,847
2022.09.30	\$-	\$33,430,276	\$337,140,852	\$3,877,976	\$626,905	\$280,947	\$-	\$375,356,956
		- ·	· · · · · · · · · · · · · · · · · · ·		<u> </u>	<del> </del>	:	<u> </u>
Net carrying amo	unt as of:							
2023.09.30	\$27,025,586	\$10,988,053	\$36,159,193	\$896,886	\$209,690	\$77,383	\$12,966,891	\$88,323,682
2022.12.31	\$26,843,318	\$11,344,929	\$32,499,966	\$757,291	\$236,899	\$87,904	\$21,009,278	\$92,779,585
2022.09.30	\$26,964,246	\$11,844,775	\$35,104,166	\$770,493	\$233,323	\$91,411	\$20,170,782	\$95,179,196

Capitalized borrowing costs of property, plant and equipment are as follows:

	For the nine months	For the nine months	
	ended September 30,	ended September 30,	
Item	2023	2022	
Construction in progress	\$6,658	\$7,869	
Capitalisation rate of borrowing costs	0.96%~1.66%	0.78%~1.43%	

- A. The Group's property, plant and equipment was not pledged as collaterals.
- B. Interest expenses before capitalization were NT\$433,351 thousand and NT\$355,750 thousand for nine months ended September 30, 2023 and 2022, respectively.

# (10) Investment property and other non-current assets

## A. Investment property:

	2023.01.01	Additions	Disposals	2023.09.30
Land:				
Cost	\$945,606	<b>\$</b> -	<b>\$-</b>	\$945,606
			Reversal of	
	2023.01.01	Impairment	impairment loss	2023.09.30
Land:				
Accumulated impairment	\$550,263	\$-	\$(11,524)	\$538,739
	2023.01.01			2023.09.30
Land:				
Net carrying amount as of	\$395,343		_	\$406,867
			•	
			<b>D</b> : 1	2022 00 20
	2022.01.01	Additions	Disposals	2022.09.30
Land:	2022.01.01	Additions	Disposals	2022.09.30
Land: Cost	\$946,818	Additions \$-	\$(1,212)	\$945,606
		-		
		-		
		-	\$(1,212)	
	\$946,818	\$-	\$(1,212)  Reversal of	\$945,606
Cost	\$946,818	\$-	\$(1,212)  Reversal of	\$945,606
Cost Land:	\$946,818 2022.01.01	\$-	\$(1,212)  Reversal of impairment loss	\$945,606 2022.09.30
Cost Land:	\$946,818 2022.01.01	\$-	\$(1,212)  Reversal of impairment loss	\$945,606 2022.09.30
Cost Land:	\$946,818 2022.01.01 \$554,487	\$-	\$(1,212)  Reversal of impairment loss	\$945,606 2022.09.30 \$550,263
Cost  Land: Accumulated impairment	\$946,818 2022.01.01 \$554,487	\$-	\$(1,212)  Reversal of impairment loss	\$945,606 2022.09.30 \$550,263

- (a) The Group's investment property was not pledged as collaterals.
- (b) The Group measures its investment property not by the fair value, however it discloses its information by the fair value, and it is belong to level 3. The fair value of the investment property held by the Group amounted to NT\$406,867 thousand, NT\$395,343 thousand and NT\$395,343 thousand as of September 30, 2023, December 31, 2022 and September 30, 2022, respectively. The fair value of investment property was valued by an independent external appraisal expert CCIS Real Estate Joint Appraisers Firm and Honda Real Estate Appraisers Firm. The fair value was determined based on the market evidence, and the evaluation method was the comparison method, which input is estimated by the price of square meters.

#### B. Other non-current assets:

		As of	
	September 30,	December 31,	September 30,
	2023	2022	2022
	NTD	NTD	NTD
Refundable deposits	\$463,293	\$458,820	\$468,293
Prepaid expense — land and equipment	4,443,289	4,133,105	4,148,961
Advance	250,113	187,025	156,473
Unamortized expense	1,648,429	1,107,494	842,651
Other assets — land	16,357	16,357	16,357
Prepaid expense — Maintenance	3,185,199	2,816,230	2,391,147
Other assets — Others	1,322,315	1,344,505	1,355,069
Total	\$11,328,995	\$10,063,536	\$9,378,951

As of September 30, 2023, December 31, 2022 and September 30, 2022, the above land was temporarily registered under a third party's name, at cost all amounting to NT16,357 thousand. A lien has been created on the land through the land administration authority of the government, and the registered amounts of the lien were all NT\$100,160 thousand, in order to protect the interest of the Company. The land was accounted for as the other non-current asset.

#### (11) Short-term loans and short-term notes and bills payable

		As of		
		September 30.	December 31,	September 30,
		2023	2022	2022
	Interest Rate	NTD	NTD	NTD
Purchase loans	Floating interest rate	\$10,243	\$1,010,317	\$3,104,547
Credit loans	-	-	5,500,000	11,584,000
Others	1.475%	114,779	72,075	72,238
Total		\$125,022	\$6,582,392	\$14,760,785
Short-term notes and bills payable	<u>-</u>	<b>\$</b> -	\$16,400,000	\$8,000,000
. r . J			. , ,	

The Group's unused short-term lines of credits amounted to NT\$31,201,532 thousand, NT\$21,977,029 thousand and NT\$23,408,875 thousand as of September 30, 2023, December 31, 2022 and September 30, 2022, respectively.

## (12) Bonds payable

As of September 30, December 31, September 30, 2023 2022 2022 NTD NTD NTD Domestic unsecured unconvertible bonds \$25,850,000 \$29,200,000 \$29,200,000 Less: current portion (3,350,000)(5,650,000)(3,350,000)Long-term bonds payable \$20,200,000 \$25,850,000 \$25,850,000

As of September 30, 2023, the terms of the domestic bonds were as follows:

#### Domestic unsecured unconvertible bonds

Item		Unsecured Bonds No.35 Bonds No.36			Unsecured Bonds No.37			
Type of bonds	Bond B	Bond C	Bond A	Bond B	Bond C	Bond A	Bond B	Bond C
Issue date	2014.9.12	2014.9.12	2019.7.24	2019.7.24	2019.7.24	2020.8.6	2020.8.6	2020.8.6
Principal amount	2,200,000	1,400,000	4,500,000	4,500,000	2,100,000	4,600,000	7,800,000	2,100,000
Ending balance	1,100,000	1,400,000	2,250,000	4,500,000	2,100,000	4,600,000	7,800,000	2,100,000
Face value	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000
Issue price	Par value	Par value	Par value	Par value	Par value	Par value	Par value	Par value
Maturity	10 years	12 years	5 years	7 years	10 years	5 years	7 years	10 years
Coupon rate	Fixed rate	Fixed rate	Fixed rate	Fixed rate	Fixed rate	Fixed rate	Fixed rate	Fixed rate
	1.90%	1.99%	0.72%	0.78%	0.87%	0.55%	0.64%	0.68%
Interest payment	Annually	Annually	Annually	Annually	Annually	Annually	Annually	Annually
Repayment	Repay 50% of	Repay 50% of	Repay 50% of	Repay 50% of	Repay 50% of	Repay 50% of	Repay 50% of	Repay 50% of
	the principal at	the principal at	the principal at	the principal at	the principal at	the principal at	the principal at	the principal at
	the 9th and 10th	the 11th and 12th	the 4th and 5th	the 6th and 7th	the 9th and 10th	the 4th and 5th	the 6th and 7th	the 9th and 10th
	year	year	year	year	year	year	year	year
Conversion exchange or stock warrants	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Securities and Futures Bureau approved document	Financial Supervisory Commission approved document No.	Financial Supervisory Commission approved document No.	approved document	approved document	Taipei Exchange approved document No.10800082232, July 22, 2019	approved document	Taipei Exchange approved document No.10900087591 , July 28, 2020	Taipei Exchange approved document No.10900087591 , July 28, 2020
number	1030029158, July 31, 2014	1030029158, July 31, 2014						

#### (13)Long-term loans

			September 30, 2023		December 31, 2022		September 3	0, 2022
				Interest		Interest		Interest
Banks	Repayment Method	Types	NTD	Rate	NTD	Rate	NTD	Rate
Bank of Taiwan,	The period of the loan is from July 11, 2023 to	As working capital	\$4,000,000	1.7895%	\$-	-	\$-	-
CTBC Bank	July 11, 2025. Interest is payable monthly. After							
and the other 8	receive the loan two years later, the principal							
banks	should be repaid on maturity date.							
Less: Current por	rtion reclassified to current liability		-		-		-	
Long-term loans	– due after one year		\$4,000,000	- -	\$-	- = :	\$-	=

#### (14)Post-employment benefits

## A. Defined contribution plan

Expenses under the defined contribution plan were NT\$72,223 thousand and NT\$71,363 thousand for the periods from July 1 to September 30, 2023 and 2022, respectively. Expenses under the defined contribution plan were NT\$215,714 thousand and NT\$213,427 thousand for the nine months ended September 30, 2023 and 2022, respectively.

## B. Defined benefits plan

Expenses under the defined benefits plan were NT\$25,236 thousand and NT\$17,957 thousand for the periods from July 1 to September 30, 2023 and 2022, respectively. Expenses under the defined benefits plan were NT\$75,347 thousand and NT\$53,873 thousand for the nine months ended September 30, 2023 and 2022, respectively.

#### (15) Equities

#### A. Common stock

The Company's authorized and issued capital all amounted to NT\$95,259,597 thousand and consisted of 9,525,960 thousand shares at \$10 par value each as of September 30, 2023, December 31, 2022 and September 30, 2022, respectively. Each share has one vote and the right to receive dividends.

#### B. Capital surplus

		As of	
	September 30,	December 31,	September 30,
	2023	2022	2022
	NTD	NTD	NTD
Additional paid-in capital-premium in			
excess of the par value of shares issued	\$24,864,000	\$24,864,000	\$24,864,000
Additional paid-in capital-bond conversion	6,379,284	6,379,284	6,379,284
Joint venture and associates change in			
equity under equity method	173,482	173,482	173,482
Subsidiary change in equity	2,994	2,994	2,994
Others	2,136	1,509	1,510
Total	\$31,421,896	\$31,421,269	\$31,421,270

According to the Company Act, the capital reserve shall not be used except for making good the deficit of the company. When a company incurs no loss, it may distribute the capital reserves related to the income derived from the issuance of new shares at a premium or income from endowments received by the company. The distribution could be made in cash or in the form of dividend shares to its shareholders in proportion to the number of shares being held by each of them. Also, the capital reserve arisen from equity investments cannot be used for any purpose.

#### C. Retained earnings and dividend policies

Pursuant to the Company's Articles of Incorporation, current year's earnings, if any, shall be appropriated in the following order:

- (a) Payments of all taxes, if any
- (b) To offset prior year's deficit, if any
- (c) To set aside 10% of the remaining amount as legal reserve after deducting items (a) and (b)
- (d) To set aside special reserve, if required
- (e) To set aside an amount for dividends
- (f) The remaining amount (the "appropriable after-dividend earnings"), if any, the appropriation of shareholders' bonuses plan is drafted by the board of directors combination with prior year's accumulated unappropriated earnings. For the resolution of cash dividends distribution should be adopted by a majority vote at a meeting of the board of directors attended by two-thirds of the total number of directors and should be reported to the shareholders' meeting. For the resolution of stock dividends distribution should be adopted by shareholders' meeting.

The above special reserve includes:

- (a) Reserve recorded for special purposes
- (b) Investment income recognized under equity method
- (c) Net assessment income arising from financial transactions, however, when the cumulative decreases, the special reserve should be reduced accordingly to the extent that has been set aside:
- (d) The special reserve required by other laws and regulations.

The Company's business is in its maturity stage. As a result, the dividends can be distributed in a combination of cash and capital increase out of earnings and paid-in capital. The total amount distributed should be at least 50% of the earnings available after setting aside legal reserve and special reserve, provided that cash dividends take precedence and capital increase out of earnings and paid-in capital do not exceed 50% of the total distribution.

According to the Company Act, the Company needs to set aside amount to legal reserve unless where such legal reserve amounts to the total authorized capital. The legal reserve can be used to make good the deficit of the Company. When the Company incurs no loss, it may distribute the portion of legal serve which exceeds 25% of the paid-in capital by issuing new shares or by cash in proportion to the number of shares being held by each of the shareholders.

When the Company distributing distributable earnings, it shall set aside to special reserve, an amount equal to "other net deductions from shareholders" equity for the current fiscal year, provided that if the company has already set aside special reserve according to the requirements for the adoption of IFRS, it shall set aside supplemental special reserve based on the difference between the amount already set aside and other net deductions from shareholders' equity. For any subsequent reversal of other net deductions from shareholders' equity, the amount reversed may be distributed from the special reserve.

The FSC on March 31, 2021 issued Order No. Financial-Supervisory-Securities-Corporate-1090150022, which sets out the following provisions for compliance:

On a public company's first-time adoption of the IFRS, for any unrealized revaluation gains and cumulative translation adjustments (gains) recorded to shareholders' equity that the company elects to transfer to retained earnings by application of the exemption under IFRS 1, the company shall set aside special reserve. For any subsequent use, disposal or reclassification of related assets, the Company can reverse the special reserve by the proportion of the special reserve first appropriated and distribute it.

For the years ended December 31, 2022 and 2021, the details of earnings distribution and dividends per share resolved by the shareholder's meeting on May 25, 2023 and May 31, 2022, were as follows:

_	Appropriation of earnings		Dividend per share	
_	2022	2021	2022	2021
Legal reserve	\$1,477,904	\$4,902,087		
Common stock — cash dividends	10,478,556	36,198,647	\$1.10	\$3.80
Total	\$11,956,460	\$41,100,734		

The legal reserve amount of 2022 was resolved by the shareholder's meeting on May 25, 2023. The cash dividends distribution was resolved by the board of direction's meeting held on February 24, 2023 and was reported to the shareholder's meeting.

Please refer to Note 6.19 for details on employee's compensation.

# D. Non-controlling interests

	For the nine	For the nine
	months ended	months ended
	September 30,	September 30,
	2023	2022
	NTD	NTD
Beginning balance	\$4,796,931	\$4,352,620
Cash dividends from Subsidiaries	(6,033)	(3,900)
Net loss attributed to the non-controlling interest	(14,518)	(24,177)
Other comprehensive income attributed to the non-		
controlling interest:		
Exchange differences resulting from translating the		
financial statements of a foreign operation	240,804	628,811
Acquisition of a subsidiary	101,472	
Ending balance	\$5,118,656	\$4,953,354

# (16) Operating revenues

	For the period	For the period	For the nine	For the nine
	from July 1 to	from July 1 to	months ended	months ended
	September 30,	September 30,	September 30,	September 30,
	2023	2022	2023	2022
	NTD	NTD	NTD	NTD
Revenue from contracts				
with customer				
Sales of goods				
Gasoline	\$32,872,617	\$29,632,614	\$85,589,025	\$90,805,390
Petrochemical products	31,911,386	34,725,477	100,073,329	147,105,863
(ethylene and				
propylene, etc.)				
Diesel oil	60,138,307	80,820,035	157,107,223	196,264,752
Jet fuel	13,517,287	17,025,592	35,968,604	37,470,490
Electricity	8,760,794	9,596,929	26,962,796	19,442,342
Steam	2,841,078	5,254,935	10,521,119	12,778,264
Others	42,390,031	51,782,504	119,764,048	149,271,694
Subtotal	192,431,500	228,838,086	535,986,144	653,138,795
Service revenues	226,907	226,540	711,797	763,029
Total	\$192,658,407	\$229,064,626	\$536,697,941	\$653,901,824

Analysis of revenue from contracts with customers during the nine months periods ended September 30, 2023 and 2022 are as follows:

# (1) Disaggregation of revenue

For period from July 1 to September 30, 2023

	Petrochemical			
	Division	Utility Division	Others	Total
Sale of goods				
Gasoline	\$29,736,457	\$-	\$3,136,160	\$32,872,617
Petrochemical products	31,911,386	-	-	31,911,386
(ethylene and propylene, etc.)				
Diesel oil	58,874,827	-	1,263,480	60,138,307
Jet fuel	13,517,287	-	-	13,517,287
Electricity	-	8,760,794	-	8,760,794
Steam	-	2,841,078	-	2,841,078
Others	41,987,155	327,489	75,387	42,390,031
Subtotal	176,027,112	11,929,361	4,475,027	192,431,500
Service revenues			226,907	226,907
Total	\$176,027,112	\$11,929,361	\$4,701,934	\$192,658,407
Revenue recognition point:				
• •	¢176 007 110	¢11.020.261	¢4.701.024	\$100 659 407
At a point in time	\$176,027,112	\$11,929,361	\$4,701,934	\$192,658,407

For the period from July 1 to September 30, 2022

	Petrochemical			
	Division	<b>Utility Division</b>	Others	Total
Sale of goods				
Gasoline	\$26,469,511	\$-	\$3,163,103	\$29,632,614
Petrochemical products	34,725,477	-	-	34,725,477
(ethylene and propylene, etc.)				
Diesel oil	79,606,778	-	1,213,257	80,820,035
Jet fuel	17,025,592	-	-	17,025,592
Electricity	-	9,596,929	-	9,596,929
Steam	-	5,254,935	-	5,254,935
Others	51,372,377	281,490	128,637	51,782,504
Subtotal	209,199,735	15,133,354	4,504,997	228,838,086
Service revenues			226,540	226,540
Total	\$209,199,735	\$15,133,354	\$4,731,537	\$229,064,626
Revenue recognition point:				
At a point in time	\$209,199,735	\$15,133,354	\$4,731,537	\$229,064,626

For the nine months ended September 30, 2023

Sale of goods		Datus als ausical					
Sale of goods		Petrochemical	Hility Division	Others	Total		
Gasoline         \$76,577,625         \$\$         \$9,011,400         \$85,589,025           Petrochemical products         100,073,329         -         -         100,073,329           (ethylene and propylene, etc.)         Diesel oil         153,493,255         -         3,613,968         157,107,223           Jet fuel         35,968,604         -         -         -         35,968,604           Electricity         -         26,962,796         -         26,962,796         -         26,962,796           Steam         -         10,521,119         -         10,521,119         119,764,048           Subtotal         484,553,677         38,519,709         12,912,758         535,986,144           Service revenues         -         -         711,797         711,797           Total         \$484,553,677         \$38,519,709         \$13,624,555         \$536,697,941           Revenue recognition point:           At a point in time         \$484,553,677         \$38,519,709         \$13,624,555         \$536,697,941           Petrochemical products         10,000         1000         \$13,624,555         \$536,697,941           For the nine months ended September 30, 2012         20         \$90,805,390 <td>Cala of and do</td> <td>DIVISION</td> <td>Othity Division</td> <td>Others</td> <td>Total</td>	Cala of and do	DIVISION	Othity Division	Others	Total		
Petrochemical products (cthylene and propylene, etc.)         100,073,329         -         100,073,329           Diesel oil 153,493,255         -         3,613,968         157,107,223           Jet fuel 35,968,604         -         -         35,968,604           Electricity 200         -         26,962,796         -         26,962,796           Steam 118,440,864         1,035,794         287,300         119,740,408           Subtotal 4845,53,677         38,519,709         12,912,788         535,986,144           Service revenues 5         -         -         711,797         711,797           Total 5448,553,677         \$38,519,709         \$13,624,555         \$536,697,941           Petrochemical products of point in time 5484,553,677         \$38,519,709         \$13,624,555         \$536,697,941           Petrochemical products of point in time 5484,553,677         \$38,519,709         \$13,624,555         \$536,697,941           Petrochemical products of point in time 5484,553,677         \$38,519,709         \$13,624,555         \$536,697,941           Petrochemical products of point in time 5484,553,677         \$38,519,709         \$13,624,555         \$536,697,941           Petrochemical products of point in time 5481,694,770         \$1,277,264         \$1,277,264         <	_	\$7.6 577 605	¢	¢0.011.400	¢05 500 005		
(ethylene and propylene, etc.)           Diesel oil         153,493,255         -         3,613,968         157,107,223           Jet fuel         35,968,604         -         -         35,968,604           Electricity         -         26,962,796         -         26,962,796           Steam         118,440,864         1,0521,119         287,390         119,764,048           Subtotal         484,553,677         38,519,709         12,912,758         535,966,144           Service revenues         -         -         711,797         711,797           Total         \$484,553,677         \$38,519,709         \$13,624,555         \$536,697,941           For the nine months ended September 30, 2022           Petrochemical Division Divis			<b>\$</b> -	\$9,011,400			
Diesel oil         153,493,255         -         3,613,968         157,107,222           Jet fuel         35,968,604         -         -         35,968,604           Electricity         -         26,962,796         -         26,962,796           Steam         -         10,521,119         -         10,521,119           Others         118,440,864         1,035,794         287,390         119,764,048           Subtotal         484,553,677         38,519,709         12,912,758         535,986,144           Service revenues         -         -         -         711,797         711,797           Total         \$484,553,677         \$38,519,709         \$13,624,555         \$536,697,941           Revenue recognition point:           At a point in time         \$484,553,677         \$38,519,709         \$13,624,555         \$536,697,941           For the nine months ended September 30, 2022           Petrochemical products           Division         Utility Division         Others         Total           Sale of goods           Gasoline         \$81,694,770         \$         \$9,110,620         \$90,805,390           Petrochemical products	<del>-</del>		-	-	100,073,329		
Set riuel   35,968,604				2 (12 0(0	157 107 222		
Electricity         26,962,796         — 26,962,796           Steam         10,521,119         — 10,521,119           Others         118,440,864         11,035,794         287,390         119,764,048           Subtotal         484,553,677         38,519,709         12,912,758         535,986,144           Service revenues         — 711,797         711,797         711,797           Total         \$484,553,677         \$38,519,709         \$13,624,555         \$536,697,941           Revenue recognition point:           At a point in time         \$484,553,677         \$38,519,709         \$13,624,555         \$536,697,941           For the nine months ended September 30, 2022           Petrochemical Division         Utility Division         Others         Total           Sale of goods           Gasoline         \$81,694,770         \$9,110,620         \$90,805,390           Petrochemical products         147,105,863         \$9,110,620         \$90,805,390           Petrochemical products         147,105,863         \$3,534,616         196,264,752           Dies oil         192,730,136         \$3,534,616         196,264,752           Jet fuel         37,470,490         \$1,2778,264         \$1,2778,264<			-	3,013,908			
Steam Others         118,440,864 1,035,794 287,390 119,764,048 50,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000 119,000		35,968,604	-	-			
Others         118,440,864         1.035,794         287,390         119,764,048           Subtotal         484,553,677         38,519,709         12,912,758         535,986,144           Service revenues         2         1         711,797         711,797           Total         \$484,553,677         \$38,519,709         \$13,624,555         \$536,697,941           Revenue recognition point:           At a point in time         \$484,553,677         \$38,519,709         \$13,624,555         \$536,697,941           For the nine months ended September 30, 2022           Petrochemical Division         Utility Division         Others         Total           Sale of goods           Gasoline         \$81,694,770         \$         \$9,110,620         \$90,805,390           Petrochemical products         147,105,863         \$         \$9,110,620         \$90,805,390           Petrochemical products         147,105,863         \$         \$9,110,620         \$90,805,390           Petrochemical products         147,105,863         \$         \$9,110,620         \$90,805,390           Petrochemical products         192,730,136         \$         \$         \$3,534,616         196,264,752	-	-		-			
Subtotal         484,553,677         38,519,709         12,912,758         535,986,144           Service revenues         -         -         711,797         711,797           Total         \$484,553,677         \$38,519,709         \$13,624,555         \$536,697,941           Revenue recognition point:		-		-			
Service revenues		•					
Revenue recognition point: At a point in time		484,553,677	38,519,709				
Revenue recognition point: At a point in time   \$484,553,677   \$38,519,709   \$13,624,555   \$536,697,941	Service revenues		·				
At a point in time         \$484,553,677         \$38,519,709         \$13,624,555         \$536,697,941           For the nine months ended September 30, 2022           Sale of goods         Petrochemical Division         Utility Division         Others         Total           Sale of goods         Gasoline         \$81,694,770         \$9,110,620         \$99,805,390           Petrochemical products         147,105,863         -         9,9110,620         \$99,805,390           Petrochemical products         147,105,863         -         -         147,105,863           (ethylene and propylene, etc.)         Diesel oil         192,730,136         -         3,534,616         196,264,752           Jet fuel         37,470,490         -         3,534,616         196,264,752           Jet fuel         37,470,490         -         12,778,264         -         12,778,264           Others         147,817,911         921,1218         532,555         149,271,694           Subtotal         606,8	Total	\$484,553,677	\$38,519,709	\$13,624,555	\$536,697,941		
At a point in time         \$484,553,677         \$38,519,709         \$13,624,555         \$536,697,941           For the nine months ended September 30, 2022           Sale of goods         Petrochemical Division         Utility Division         Others         Total           Sale of goods         Gasoline         \$81,694,770         \$9,110,620         \$99,805,390           Petrochemical products         147,105,863         -         9,9110,620         \$99,805,390           Petrochemical products         147,105,863         -         -         147,105,863           (ethylene and propylene, etc.)         Diesel oil         192,730,136         -         3,534,616         196,264,752           Jet fuel         37,470,490         -         3,534,616         196,264,752           Jet fuel         37,470,490         -         12,778,264         -         12,778,264           Others         147,817,911         921,1218         532,555         149,271,694           Subtotal         606,8	Revenue recognition point:						
Sale of goods         Petrochemical Division         Utility Division         Others         Total           Sale of goods         \$81,694,770         \$-         \$9,110,620         \$90,805,390           Petrochemical products         147,105,863         -         -         147,105,863           (ethylene and propylene, etc.)         192,730,136         -         3,534,616         196,264,752           Jet fuel         37,470,490         -         -         37,470,490           Electricity         -         19,442,342         -         19,442,342           Steam         -         12,778,264         -         12,778,264           Others         147,817,911         921,218         532,565         149,271,694           Subtotal         606,819,170         33,141,824         13,177,801         653,138,795           Service revenues         -         -         763,029         763,029           Total         \$606,819,170         \$33,141,824         \$13,940,830         \$653,901,824           Contract balances           At a point in time         \$606,819,170         \$33,141,824         \$13,940,830         \$653,901,824           Contract liabilities — current		\$484,553,677	\$38,519,709	\$13,624,555	\$536,697,941		
Sale of goods         Gasoline         \$81,694,770         \$9,110,620         \$90,805,390           Petrochemical products         147,105,863         -         -         147,105,863           (ethylene and propylene, etc.)         Diesel oil         192,730,136         -         3,534,616         196,264,752           Jet fuel         37,470,490         -         -         37,470,490           Electricity         -         19,442,342         -         19,442,342           Steam         -         12,778,264         -         12,778,264           Others         147,817,911         921,218         532,565         149,271,694           Subtotal         606,819,170         33,141,824         13,177,801         653,138,795           Service revenues         -         -         763,029         763,029           Total         \$606,819,170         \$33,141,824         \$13,940,830         \$653,901,824           Contract balances           Contract liabilities — current           September 30, December 31, September 30, January 1, 2023         2022         2022         2022         2022	For the nine months ended S	-	022				
Sale of goods         Gasoline       \$81,694,770       \$-       \$9,110,620       \$90,805,390         Petrochemical products       147,105,863       -       -       147,105,863         (ethylene and propylene, etc.)       0       -       3,534,616       196,264,752         Jet fuel       37,470,490       -       -       37,470,490         Electricity       -       19,442,342       -       19,442,342         Steam       -       12,778,264       -       12,778,264         Others       147,817,911       921,218       532,565       149,271,694         Subtotal       606,819,170       33,141,824       13,177,801       653,138,795         Service revenues       -       -       763,029       763,029         Total       \$606,819,170       \$33,141,824       \$13,940,830       \$653,901,824         Contract balances         Contract liabilities — current         As of         September 30, December 31, September 30, January 1, 2023       2022       2022       2022			Utility Division	Others	Total		
Gasoline         \$81,694,770         \$-         \$9,110,620         \$90,805,390           Petrochemical products         147,105,863         -         -         147,105,863           (ethylene and propylene, etc.)         192,730,136         -         3,534,616         196,264,752           Jet fuel         37,470,490         -         -         37,470,490           Electricity         -         19,442,342         -         19,442,342           Steam         -         12,778,264         -         12,778,264           Others         147,817,911         921,218         532,565         149,271,694           Subtotal         606,819,170         33,141,824         13,177,801         653,138,795           Service revenues         -         -         -         763,029         763,029           Total         \$606,819,170         \$33,141,824         \$13,940,830         \$653,901,824           Revenue recognition point:           At a point in time         \$606,819,170         \$33,141,824         \$13,940,830         \$653,901,824           Contract balances           As of           September 30, December 31, September 30, January 1, 2023         2022         2022         2	Sale of goods	-					
Petrochemical products (ethylene and propylene, etc.)       147,105,863       -       -       147,105,863         Diesel oil       192,730,136       -       3,534,616       196,264,752         Jet fuel       37,470,490       -       -       37,470,490         Electricity       -       19,442,342       -       19,442,342         Steam       -       12,778,264       -       12,778,264         Others       147,817,911       921,218       532,565       149,271,694         Subtotal       606,819,170       33,141,824       13,177,801       653,138,795         Service revenues       -       -       763,029       763,029         Total       \$606,819,170       \$33,141,824       \$13,940,830       \$653,901,824         Revenue recognition point:         At a point in time       \$606,819,170       \$33,141,824       \$13,940,830       \$653,901,824         Contract balances         As of         September 30, December 31, September 30, January 1, 2023       2022       2022       2022       2022	•	\$81.694.770	\$-	\$9,110,620	\$90,805,390		
(ethylene and propylene, etc.)         Diesel oil       192,730,136       - 3,534,616       196,264,752         Jet fuel       37,470,490       37,470,490         Electricity       - 19,442,342       - 19,442,342         Steam       - 12,778,264       - 12,778,264         Others       147,817,911       921,218       532,565       149,271,694         Subtotal       606,819,170       33,141,824       13,177,801       653,138,795         Service revenues       763,029       763,029         Total       \$606,819,170       \$33,141,824       \$13,940,830       \$653,901,824         Revenue recognition point:         At a point in time       \$606,819,170       \$33,141,824       \$13,940,830       \$653,901,824         Contract balances         As of         September 30, December 31, September 30, January 1, 2023       2022       2022       2022       2022			· -	-			
Diesel oil         192,730,136         -         3,534,616         196,264,752           Jet fuel         37,470,490         -         -         37,470,490           Electricity         -         19,442,342         -         19,442,342           Steam         -         12,778,264         -         12,778,264           Others         147,817,911         921,218         532,565         149,271,694           Subtotal         606,819,170         33,141,824         13,177,801         653,138,795           Service revenues         -         -         763,029         763,029           Total         \$606,819,170         \$33,141,824         \$13,940,830         \$653,901,824           Revenue recognition point:           At a point in time         \$606,819,170         \$33,141,824         \$13,940,830         \$653,901,824           Contract balances           Contract liabilities — current           As of           September 30, December 31, September 30, January 1, 2023         2022         2022         2022         2022		, ,			, ,		
Jet fuel       37,470,490       -       -       37,470,490         Electricity       -       19,442,342       -       19,442,342         Steam       -       12,778,264       -       12,778,264         Others       147,817,911       921,218       532,565       149,271,694         Subtotal       606,819,170       33,141,824       13,177,801       653,138,795         Service revenues       -       -       763,029       763,029         Total       \$606,819,170       \$33,141,824       \$13,940,830       \$653,901,824         Revenue recognition point:         At a point in time       \$606,819,170       \$33,141,824       \$13,940,830       \$653,901,824         Contract balances         As of         September 30, December 31, September 30, January 1, 2023       2022       2022       2022		192,730,136	-	3,534,616	196,264,752		
Electricity         -         19,442,342         -         19,442,342           Steam         -         12,778,264         -         12,778,264           Others         147,817,911         921,218         532,565         149,271,694           Subtotal         606,819,170         33,141,824         13,177,801         653,138,795           Service revenues         -         -         -         763,029         763,029           Total         \$606,819,170         \$33,141,824         \$13,940,830         \$653,901,824           Revenue recognition point:           At a point in time         \$606,819,170         \$33,141,824         \$13,940,830         \$653,901,824           Contract balances           As of           September 30, December 31, September 30, January 1, 2023         2022         2022         2022         2022			_	, , , <u>-</u>			
Steam         -         12,778,264         -         12,778,264           Others         147,817,911         921,218         532,565         149,271,694           Subtotal         606,819,170         33,141,824         13,177,801         653,138,795           Service revenues         -         -         763,029         763,029           Total         \$606,819,170         \$33,141,824         \$13,940,830         \$653,901,824           Revenue recognition point:           At a point in time         \$606,819,170         \$33,141,824         \$13,940,830         \$653,901,824           Contract balances           Contract liabilities — current           As of           September 30, December 31, September 30, January 1, 2023         2022         2022         2022		-	19,442,342	-			
Others         147,817,911         921,218         532,565         149,271,694           Subtotal         606,819,170         33,141,824         13,177,801         653,138,795           Service revenues         -         -         -         763,029         763,029           Total         \$606,819,170         \$33,141,824         \$13,940,830         \$653,901,824           Revenue recognition point:           At a point in time         \$606,819,170         \$33,141,824         \$13,940,830         \$653,901,824           Contract balances           As of           September 30, December 31, September 30, January 1, 2023         2022         2022         2022	•	-		-			
Subtotal         606,819,170         33,141,824         13,177,801         653,138,795           Service revenues         -         -         -         763,029         763,029           Total         \$606,819,170         \$33,141,824         \$13,940,830         \$653,901,824           Revenue recognition point:           At a point in time         \$606,819,170         \$33,141,824         \$13,940,830         \$653,901,824           Contract balances           As of           September 30, December 31, September 30, January 1, 2023         2022         2022         2022         2022	Others	147,817,911	921,218	532,565			
Service revenues         -         -         763,029         763,029           Total         \$606,819,170         \$33,141,824         \$13,940,830         \$653,901,824           Revenue recognition point:           At a point in time         \$606,819,170         \$33,141,824         \$13,940,830         \$653,901,824           Contract balances           As of           September 30, December 31, September 30, January 1, 2023         2022         2022         2022		-					
Total         \$606,819,170         \$33,141,824         \$13,940,830         \$653,901,824           Revenue recognition point:		-	-		<i>'</i>		
At a point in time \$606,819,170 \$33,141,824 \$13,940,830 \$653,901,824  Contract balances  Contract liabilities — current  As of  September 30, December 31, September 30, January 1, 2023 2022 2022 2022	Total	\$606,819,170	\$33,141,824				
Contract balances  Contract liabilities — current  As of  September 30, December 31, September 30, January 1, 2023 2022 2022 2022	Revenue recognition point:		_	_	_		
Contract liabilities — current  As of  September 30, December 31, September 30, January 1,  2023 2022 2022 2022	At a point in time	\$606,819,170	\$33,141,824	\$13,940,830	\$653,901,824		
September 30,         December 31,         September 30,         January 1,           2023         2022         2022         2022							
2023 2022 2022 2022							
Sales of goods \$66,683 \$72,304 \$69,537 \$67,184		-		-	•		
	Sales of goods	\$66,683	\$72,304	\$69,537	\$67,184		

(2)

The significant changes in the Group's balances of contract liabilities for the nine months periods ended September 30, 2023 and 2022 are as follows:

	For the nine	For the nine
	months	months
	ended	ended
	September	September
	30, 2023	30, 2022
	NTD	NTD
Revenue recognized during the year that was included in		
the balance at the beginning of the year	\$72,304	\$67,184

(3) Transaction price allocated to unsatisfied performance obligations

The Group's contracts are all shorter than one year, there is not to provide information on outstanding performance obligations.

(4) Assets recognized from costs to fulfil a contract

None.

#### (17) Expected credit losses/(gains)

	For the	For the For the nin		For the nine
	period from	period from	months	months
	July 1 to	July 1 to	ended	ended
	September	September	September	September
	30, 2023	30, 2022	30, 2023	30, 2022
	NTD	NTD	NTD	NTD
Operating expenses —				
Expected credit losses/(gains)				
Accounts receivable	\$147,488	\$(170,973)	\$93,158	\$105,040

The Group does not expect that any significant losses will incur because the counterparty fail to fulfill the agreement. Please refer to Note 12 for information of credit risks.

The Group measures the loss allowance of receivables (including notes and accounts receivable) at an amount equal to lifetime expected credit losses. The explanation of the loss allowance measured for the nine months ended September 30, 2023 and 2022 are as follows:

A. By expected credit losses approximately 1% (including historical and forward-looking information, which refers to chemical material, petroleum and coal product price index) as of September 30, 2023 and 2022.

B. The Group needs to consider the grouping of receivables by past experiences and its loss allowance is measured by using a provision matrix, details as follows:

As at September 30, 2023 Past due						
	Neither past	Within			Over	
	due	30 days	31-60 days	61-90 days	90 days	Total
Gross carrying						
amount	\$60,169,826	\$5,118,690	\$-	\$-	\$-	\$65,288,516
Loss ratio	1%	1%			-	
Lifetime expected						
credit losses	618,767	51,187			-	669,954
Total	59,551,059	5,067,503	<u>\$-</u>	<u>\$-</u>	\$-	\$64,618,562
As at December 3	1, 2022		Pa	st due		
	Neither past	Within			Over	
	due	30 days	31-60 days	61-90 days	90 days	Total
Gross carrying				_		
amount	\$52,663,905	\$2,884,536	\$-	\$-	\$-	\$55,548,441
Loss ratio	1%	1%			-	
Lifetime expected						
credit losses	547,951	28,845			-	576,796
Total	\$52,115,954	\$2,855,691	\$-	\$-	\$-	\$54,971,645
As at September 3	30, 2022		Past	due		
	Neither past	Within			Over	
	due	30 days	31-60 days	61-90 days	90 days	Total
Gross carrying						
amount	\$58,980,549	\$3,702,086	\$-	\$-	\$-	\$62,682,635
Loss ratio	1%	1%			-	
Lifetime expected						
credit losses	606,144	37,021			_	643,165
Total	\$58,374,405	\$3,665,065	\$-	\$-	\$-	\$62,039,470

The movement in the provision for impairment of notes receivable and accounts receivable during the nine months periods ended September 30, 2023 and 2022 are as follows:

	Receivables
Balance as at January 1, 2023	\$576,796
Addition/(reversal) for the current period	93,158
Balance as at September 30, 2023	\$669,954
Balance as at January 1, 2022	\$538,125
Addition/(reversal) for the current period	105,040
Balance as at September 30, 2022	\$643,165
1	

#### **(18) Lease**

#### (1) Group as lessee

The Group has entered into commercial leases on land and buildings. These leases have an average life of more than one to twenty years with no restrictions placed upon the Group in the contracts.

The effect that leases have on the financial position, financial performance and cash flows of the Group are as follow:

#### A. Amounts recognized in the balance sheet

#### (a) Right-of-use asset

The carrying amount of right-of-use asset

	As of				
	September 30,	December 31,	September 30,		
	2023	2022	2022		
	NTD	NTD	NTD		
Land	\$34,210	\$55,600	\$60,804		
Buildings	13,605	31,990	38,992		
Machinery and equipment	58,845	61,116	70,126		
Transportation equipment	1,720,748	1,985,026	2,171,657		
Gas station	2,570,954	2,730,055	2,814,020		
Total	\$4,398,362	\$4,863,787	\$5,155,599		

During the nine month periods ended September 30, 2023 and 2022, the additions to right-of-use assets of the Group amounting to NT\$355,548 thousand and NT366,341 thousand, respectively.

#### (b) Lease liability

	As of				
	September 30,	September 30,			
	2023	2022	2022		
	NTD	NTD	NTD		
Lease liability	\$4,559,172	\$5,083,755	\$5,357,924		
Current	\$1,151,498	\$1,153,656	\$1,184,865		
Non-current	\$3,407,674	\$3,930,099	\$4,173,059		
			·		

Please refer to Note 6.(20)(D) for the interest on lease liability recognized during the period from July 1 to September 30, 2023 and 2022, and nine months periods ended September 30, 2023 and 2022 and refer to Note 12(5) Liquidity risk management for the maturity analysis for lease liabilities.

#### B. Amounts recognized in the statement of profit or loss

Depreciation charge for right-of-use assets

	For the period For the period I		For the nine	For the nine
	from July 1 to	from July 1 to	months ended	months ended
	September 30,	September 30,	September 30,	September 30,
	2023	2022	2023	2022
Land	\$7,713	\$7,660	\$23,137	\$23,068
Buildings	6,844	6,780	20,360	20,137
Machinery and equipment	9,113	9,010	27,340	32,556
Transportation equipment	119,828	114,959	350,605	331,913
Gas station	158,604	153,044	476,155	458,191
Total	\$302,102	\$291,453	\$897,597	\$865,865

#### C. Income and costs relating to leasing activities

	For the period	For the period	For the nine	For the nine
	from July 1 to	from July 1 to	months ended	months ended
	September 30,	September 30,	September 30,	September 30,
	2023	2022	2023	2022
The expense relating to				
short-term leases	\$20,712	\$23,882	\$77,220	\$71,534

As at September 30, 2023, December 31, 2022, and September 30, 2022, the Group has no committed short-term lease portfolio.

#### D. Cash outflow relating to leasing activities

During the nine months periods ended September 30, 2023, the Group's total cash outflow for leases amounting to NT\$940,887 thousand, interest charge on lease liabilities NT\$64,767 thousand and short-term leases NT\$77,220 thousand.

During the nine months periods ended September 30, 2022, the Group's total cash outflow for leases amounting to NT\$895,778 thousand, interest charge on lease liabilities NT\$77,049 thousand and short-term leases NT\$71,534 thousand.

#### E. Other information relating to leasing activities

None.

## (2) Group as lessor

The Group has entered into leases on certain equipment of vessel equipment and automated storage and retrieval systems. These leases have terms of between ten years and fifteen years, respectively. These leases are classified as finance leases as they do transfer substantially all the risks and rewards incidental to ownership of underlying assets.

	For the period from July 1 to September 30, 2023	For the period from July 1 to September 30, 2022	For the nine months ended September 30, 2023	For the nine months ended September 30, 2022
Lease income for operating leases Income relating to fixed lease payments Lease income for finance leases Finance income on the net	\$294,998	\$305,353	\$878,489	\$879,575
investment in the lease	26,467	28,890	79,220	84,924
Total	\$321,465	\$334,243	\$957,709	\$964,499

For finance leases entered by the Group, the undiscounted lease payments to be received and a total of the amounts for the remaining years as at September 30, 2023, December 31, 2022 and September 30, 2022 are as follow:

As of				
September 30,	December 31,	September 30,		
2023	2022	2022		
\$463,834	\$440,971	\$455,326		
2,114,761	442,138	456,532		
15,051	1,905,895	2,080,599		
15,051	15,051	15,051		
15,051	15,051	15,051		
86,539	97,827	101,591		
2,710,287	2,916,933	3,124,150		
(167,628)	(239,104)	(275,529)		
\$2,542,659	\$2,677,829	\$2,848,621		
\$366,309	\$337,638	\$345,025		
\$2,176,350	\$2,340,191	\$2,503,596		
	2023 \$463,834 2,114,761 15,051 15,051 15,051 86,539 2,710,287 (167,628) \$2,542,659 \$366,309	September 30, 2023       December 31, 2022         \$463,834       \$440,971         2,114,761       442,138         15,051       1,905,895         15,051       15,051         86,539       97,827         2,710,287       2,916,933         (167,628)       (239,104)         \$2,542,659       \$2,677,829         \$366,309       \$337,638		

# (19) Summary statement of employee benefits, depreciation and amortization expenses by function is as follows:

Function	For the period from July 1 to			For the	period from J	July 1 to
	Sep	tember 30, 2	023	Sep	tember 30, 2	022
	Operating	Operating		Operating	Operating	
	Cost	Expense	Total	Cost	Expense	Total
Description	(NTD)	(NTD)	(NTD)	(NTD)	(NTD)	(NTD)
Employee benefits expense	\$1,411,162	\$934,088	\$2,345,250	\$1,422,811	\$954,900	\$2,377,711
Salaries and wages	1,225,750	819,951	2,045,701	1,241,992	846,258	2,088,250
Labor and health insurance	91,524	61,096	152,620	91,386	59,039	150,425
Pension	61,894	35,565	97,459	57,095	32,225	89,320
Other employee benefits expense	31,994	17,476	49,470	32,338	17,378	49,716
Depreciation and depletion	3,361,115	283,896	3,645,011	3,677,782	295,839	3,973,621
Amortization	345,289	169	345,458	321,648	169	321,817

Function	For the nine months ended			For the	nine months	ended
	Sep	tember 30, 2	023	Sep	tember 30, 2	022
	Operating	Operating		Operating	Operating	
	Cost	Expense	Total	Cost	Expense	Total
Description	(NTD)	(NTD)	(NTD)	(NTD)	(NTD)	(NTD)
Employee benefits expense	\$4,190,453	\$2,832,091	\$7,022,544	\$4,164,050	\$2,758,915	\$6,922,965
Salaries and wages	3,634,023	2,492,859	6,126,882	3,621,782	2,436,599	6,058,381
Labor and health insurance	275,180	182,091	457,271	272,603	174,429	447,032
Pension	185,526	105,535	291,061	171,305	95,995	267,300
Other employee benefits expense	95,724	51,606	147,330	98,360	51,892	150,252
Depreciation and depletion	10,832,406	852,140	11,684,546	10,097,220	839,531	10,936,751
Amortization	928,342	505	928,847	958,484	505	958,989

The amortization recognized as non-operating income and expenses are NT\$5,267 thousand and NT\$4,875 thousand for the nine months ended September 30, 2023 and 2022, respectively.

According to the Company's Articles of Incorporation, 0.02% to 0.1% of the profit of the period should be distributed as employee's compensation. However, if there is accumulated deficit, the deficit should be covered first. The Company may, by a resolution adopted by a majority vote at a meeting of Board of Directors attended by two-thirds of the total number of directors, have the profit distributable as employees' compensation in the form of shares or in cash; and in addition thereto a report of such distribution is submitted to the shareholders' meeting. Information on the board of directors' resolution regarding the employee compensation can be obtained from the "Market Observation Post System" on the website of the TWSE.

The Company's employee compensation was NT\$4,217 thousand, estimated as 0.02% of the Company's net profit and recognized as employee's compensation for the period from July 1 to September 30, 2023. The Company's employee compensation was NT\$4,896 thousand, estimated as 0.02% of the Company's net profit and recognized as employee's compensation was NT\$(1,751) thousand, estimated as 0.02% of the Company's net profit and recognized as employee's compensation for the period from July 1 to September 30, 2022. The Company's employee compensation was NT\$5,873 thousand, estimated as 0.02% of the Company's net profit and recognized as employee's compensation for the nine months ended September 30, 2022 °

The Company resolved to distribute NT\$3,363 thousand of employee compensation in cash on the board of director's meeting on February 24, 2023, and announced the resolution on the shareholder's meeting on May 25, 2023. There is no difference between the employee bonus 2022 paid and the employee bonus recognized as expense on the financial report of 2022.

#### (20) Non-operating income and expenses

Interest incom	

	For the period	For the period	For the nine	For the nine
	from July 1 to	from July 1 to	months ended	months ended
	September 30,	September 30,	September 30,	September 30,
	2023	2022	2023	2022
	NTD	NTD	NTD	NTD
Bank interest income	\$105,756	\$17,800	\$546,646	\$119,058
Interest income — due				
from affiliates	28,777	24,202	97,947	64,918
Interest income —				
finance leases	26,467	28,890	79,220	84,924
Other interest income	10,141	2,087	28,359	9,377
Total	\$171,141	\$72,979	\$752,172	\$278,277

#### B. Other income

	For the period	For the period	For the nine	For the nine
	from July 1 to	from July 1 to	months ended	months ended
	September 30,	September 30,	September 30,	September 30,
	2023	2022	2023	2022
	NTD	NTD	NTD	NTD
Rental income	\$294,998	\$305,353	\$878,489	\$879,575
Others	224,008	218,670	1,000,321	981,194
Dividend revenue	172,340	2,693,174	2,067,007	4,170,487
Total	\$691,346	\$3,217,197	\$3,945,817	\$6,031,256

# C. Other gains and losses

. Other gams and losses				
	For the period	For the period	For the nine	For the nine
	from July 1 to	from July 1 to	months ended	months ended
	September 30,	September 30,	September 30,	September 30,
	2023	2022	2023	2022
	NTD	NTD	NTD	NTD
Gains (losses) on disposal				
and abandon of				
property, plant and				
equipment	\$780	\$(1,859)	\$(5,730)	\$1,787
Gains (losses) on disposal				
of investment property	-	-	-	(636)
Gains (losses) on disposal				
of other assets	-	429,810	-	429,810
Foreign exchange				
(losses) gains, net	1,197,377	3,112,807	1,969,513	5,381,790
Impairment loss/				
Reversal of				
impairment loss				
Investment property	-	-	11,524	4,224
Other gains (losses) —				
others	(17,637)	(28,558)	(75,096)	(68,209)
Gains (losses) on				
financial assets at fair				
value through profit				
or loss (Note)	80,644	110,775	137,142	229,678
Total	\$1,261,164	\$3,622,975	\$2,037,353	\$5,978,444

Note: Balance in current period arose from financial assets mandatorily measured at fair value through profit or loss.

# D. Financial costs

or the period	For the period	For the nine	For the nine
om July 1 to	from July 1 to	months ended	months ended
eptember 30,	September 30,	September 30,	September 30,
2023	2022	2023	2022
NTD	NTD	NTD	NTD
\$16,081	\$29,106	\$27,937	\$29,106
57,585	61,736	179,044	183,194
-	1,576	-	1,576
20,753	25,116	64,767	77,049
38,325	50,539	154,945	56,956
\$132,744	\$168,073	\$426,693	\$347,881
	rom July 1 to eptember 30, 2023 NTD \$16,081 57,585 - 20,753 38,325	rom July 1 to eptember 30, 2023 2022 NTD NTD \$16,081 \$29,106 \$7,585 61,736 \$20,753 25,116 38,325 50,539	rom July 1 to eptember 30,         from July 1 to September 30,         months ended September 30,           2023         2022         2023           NTD         NTD         NTD           \$16,081         \$29,106         \$27,937           57,585         61,736         179,044           -         1,576         -           20,753         25,116         64,767           38,325         50,539         154,945

# (21) Components of other comprehensive income

For the period from July 1 to September 30, 2023

	Arising during	Reclassification adjustments during the	Other comprehensive income, before	Income tax relating to components of other comprehensive	Other comprehensive income, net of
	the period	period	tax	income	tax
Items that will not be reclassified to profit or loss: Unrealized gains (losses) from equity instruments investments measured at fair value through					
other comprehensive income Share of other comprehensive income of associates and joint ventures accounted for using	\$(1,495,536)	\$-	\$(1,495,536)	\$-	\$(1,495,536)
the equity method  Items that may be reclassified subsequently to profit or loss:  Exchange differences arising from translation of foreign	438,410	-	438,410	-	438,410
operations Gains (losses) on hedging	619,936	-	619,936	-	619,936
instrument Share of other comprehensive income of associates and joint ventures accounted for using	(122,777)	67,733	(55,044)	(11,009)	(44,035)
the equity method	487,968	<u> </u>	487,968	\$(11,000)	487,968
Total	\$(71,999)	\$67,733	\$(4,266)	\$(11,009)	\$6,743

For the period from July 1 to September 30, 2022

	Arising during	Reclassification adjustments during the	Other comprehensive income, before		Other comprehensive income, net of
	the period	period	tax	income	tax
Items that will not be reclassified to profit or loss: Unrealized gains (losses) from equity instruments investments measured at fair value through					
other comprehensive income Share of other comprehensive income of associates and joint ventures accounted for using	\$(8,485,710)	\$-	\$(8,485,710)	\$-	\$(8,485,710)
the equity method  Items that may be reclassified subsequently to profit or loss:  Exchange differences arising from translation of foreign	(466,902)	-	(466,902)	-	(466,902)
operations Gains (losses) on hedging	1,095,548	-	1,095,548	-	1,095,548
instrument Share of other comprehensive income of associates and joint ventures accounted for using	(85,233)	(13,193)	(98,426)	(19,685)	(78,741)
the equity method	907,262	<u> </u>	907,262		907,262
Total	\$(7,035,035)	\$(13,193)	\$(7,048,228)	\$(19,685)	\$(7,028,543)

For the nine months ended September 30, 2023

				Income tax	
		Reclassification	Other	relating to	Other
		adjustments	comprehensive	components of other	comprehensive
	Arising during	during the	income, before		income, net of
	the period	period	tax	income	tax
Items that will not be reclassified	the period	ренов	tux	псотс	шх
to profit or loss:					
Unrealized gains (losses) from					
equity instruments investments					
measured at fair value through					
other comprehensive income	\$6,340,898	\$-	\$6,340,898	\$-	\$6,340,898
Share of other comprehensive					
income of associates and joint					
ventures accounted for using					
the equity method	508,872	-	508,872	-	508,872
Items that may be reclassified					
subsequently to profit or loss:					
Exchange differences arising					
from translation of foreign					
operations	853,609	-	853,609	-	853,609
Gains (losses) on hedging					
instrument	(59,971)	35,038	(24,933)	(4,987)	(19,946)
Share of other comprehensive					
income of associates and joint					
ventures accounted for using					
the equity method	670,626		670,626		670,626
Total	\$8,314,034	\$35,038	\$8,349,072	\$(4,987)	\$8,354,059
		<del></del>			

For the nine months ended September 30, 2022

				Income tax	
		Reclassification	Other	relating to	Other
			comprehensive	components of other	comprehensive
	Arising during	adjustments during the	income, before		income, net of
	the period	period	tax	income	tax
Items that will not be reclassified	uic period	periou	tax	IIICOITIC	tax
to profit or loss:					
Unrealized gains (losses) from					
equity instruments investments					
measured at fair value through					
other comprehensive income	\$(21,159,666)	\$-	\$(21,159,666)	\$-	\$(21,159,666)
Share of other comprehensive	ψ(21,137,000)	Ψ	φ(21,132,000)	Ψ	ψ(21,137,000)
income of associates and joint					
ventures accounted for using the					
equity method	(1,228,407)	_	(1,228,407)	_	(1,228,407)
Items that may be reclassified	(1,220,107)		(1,220,107)		(1,220,107)
subsequently to profit or loss:					
Exchange differences arising					
from translation of foreign					
operations	2,152,390	-	2,152,390	-	2,152,390
Gains (losses) on hedging					
instrument	45,737	(88,432)	(42,695)	(8,539)	(34,156)
Share of other comprehensive					
income of associates and joint					
ventures accounted for using					
the equity method	1,809,087		1,809,087	=	1,809,087
Total	\$(18,380,859)	\$(88,432)	\$(18,469,291)	\$(8,539)	\$(18,460,752)
		·	·		

## (22)Income taxes

The major components of income tax expense (income) for the nine months ended September 30, 2023 and 2022 are as follows:

# Income tax expense (income) recognized in profit or loss

	For the period	For the period	For the nine	For the nine
	from July 1 to	from July 1 to	months ended	months ended
	September 30,	September 30,	September 30,	September 30,
	2023	2022	2023	2022
	NTD	NTD	NTD	NTD
Current income tax				
expense (income):				
Current income tax charge	\$3,390,913	\$(1,962,990)	\$3,581,758	\$5,527,131
Adjustments in respect				
of current income tax				
of prior periods	-	11,000	4,837	(78,014)
Deferred tax expense				
(income):				
Deferred tax expense				
(income) relating to				
origination and				
reversal of temporary				
differences	570,582	(472,286)	542,316	(302,788)
Others	(11,611)	(24,627)	(5,250)	(25,558)
Total income tax				
expense (income)	\$3,949,884	\$(2,448,903)	\$4,123,661	\$5,120,771

# Income tax relating to components of other comprehensive income

	For the period from July 1 to	For the period from July 1 to	For the nine months ended	For the nine months ended
	September 30,	•	September 30,	September 30,
	2023	2022	2023	2022
	NTD	NTD	NTD	NTD
Deferred tax expense (income):				
Gains (losses) on hedging instrument	\$(11,009)	\$(19,685)	\$(4,987)	\$(8,539)

## The assessment of income tax returns

As of September 30, 2023, the assessment of the income tax returns of the Company and its subsidiaries was as follows:

	The assessment of income tax returns
The Company	Assessed and approved up to 2020
Subsidiary- Formosa Oil (Asia Pacific) Corporation	Assessed and approved up to 2021
Subsidiary- Formosa Petrochemical Transportation	
Corporation	Assessed and approved up to 2021
Subsidiary- Formosa Grandseas Bunkering and	
Trading Corporation	Assessed and approved up to 2021

## (23)Earnings per share

Basic earnings per share amounts are calculated by dividing net profit attributable to ordinary equity holders of the parent entity by the weighted average number of ordinary shares outstanding during the year.

Basic/Diluted earnings per NTD NTD NTD NTD	
Basic/Diluted earnings per	
share	
Profit attributable to	
ordinary equity holders	
of the Company	
(in thousands) $\frac{\$17,156,371}{\$(6,280,737)}$ $\frac{\$20,434,284}{\$24,305,97}$	70
Weighted average number	
of ordinary shares	
outstanding for	
basic/diluted earnings	
per share (in thousands) 9,525,960 9,525,960 9,525,960 9,525,960	60
Basic/Diluted earnings per	
share \$1.81 \$(0.66) \$2.15 \$2.5	.55

There have been no other transactions involving ordinary shares or potential ordinary shares between the reporting date and the date of completion of the financial statements.

#### (24) Subsidiaries that have material non-controlling interests

The Group does not have subsidiaries that have material non-controlling interests.

#### 7. RELATED PARTY TRANSACTIONS

Information of the related parties that had transactions with the Group during the financial reporting period is as follows:

## Name and nature of relationship of the related parties

Name of the related parties	Nature of relationship of the related parties
Formosa Plastics Corporation	Significant influence over the Company
Formosa Chemicals & Fibre Corporation	Significant influence over the Company
Nan Ya Plastics Corporation	Significant influence over the Company
Mai-Liao Power Corporation	Associate
Mailiao Harbor Administration Corporation	Associate
Formosa Marine Corporation	Associate
Simosa Oil Corporation	Associate
TMS Corp.	Associate
Formosa Group (Cayman) Limited	Associate
Nan Ya Photonics Incorporation	Associate

Name of the related parties	Nature of relationship of the related parties
Caltex Taiwan Corporation	Joint venture
Formosa Kraton Chemical Co., Ltd.	Joint venture
Idemitsu Formosa Specialty Chemicals Corp.	Joint venture
NKFG	Joint venture
Formosa FCFC Carpet Corporation	Other
Formosa Chemicals Industries (Ningbo) Co., Ltd.	Other
Formosa Biomedical Technology Corp.	Other
Formosa BP Chemicals Corporation	Other
Formosa Taffeta Co., Ltd	Other
Formosa Advanced Technology Co., Ltd	Other
Hong Jing Resource Co., Ltd	Other
Nan Ya Printed Circuit Board Corporation	Other
Nan Chung Petrochemical Corp.	Other
Formosa Heavy Industries Corporation	Other
Hwa Ya Power Corporation	Other
National Petroleum Co., Ltd.	Other
Formosa Plastics Maritime Corporation	Other
Chang Gung Medical Foundation	Other
Formosa Waters Technology Co., Ltd.	Other
Simosa Shipping Co., Ltd	Other

# Significant transactions with the related parties

# (1) Sales

	For the period	For the period	For the nine	For the nine
	from July 1 to	from July 1 to	months ended	months ended
	September 30,	September 30,	September 30,	September 30,
	2023	2022	2023	2022
	NTD	NTD	NTD	NTD
Entity with joint control or				
significant influence				
over the Company				
Formosa Chemicals &				
Fibre Corporation	\$34,983,958	\$39,891,779	\$101,547,554	\$130,582,658
Formosa Plastics				
Corporation	20,242,184	20,508,613	64,099,032	73,434,560
Nan Ya Plastics				
Corporation	5,351,343	6,721,484	16,796,461	29,543,401
Subtotal	60,577,485	67,121,876	182,443,047	233,560,619
Associate	1,900,721	2,234,375	5,990,782	5,840,777
Joint venture	2,184,823	1,618,870	6,006,423	4,716,513
Others	9,130,712	11,298,957	27,235,356	30,375,076
Total	\$73,793,741	\$82,274,078	\$221,675,608	\$274,492,985

The terms and conditions of sales (including prices) to related parties are similar to those with non-related parties. The credit term is 30 days from the day the related party confirms the sale.

# (2) Purchase

	For the period	For the period	For the nine	For the nine
	from July 1 to	from July 1 to	months ended	months ended
	September 30,	September 30,	September 30,	September 30,
	2023	2022	2023	2022
	NTD	NTD	NTD	NTD
Entity with joint control or				
significant influence				
over the Company	\$9,645,003	\$10,642,487	\$29,394,949	\$36,286,792
Associate	14,220	19,640	45,947	58,246
Joint venture	55,126	13,904	96,095	47,330
Others	104,624	234,190	424,447	790,734
Total	\$9,818,973	\$10,910,221	\$29,961,438	\$37,183,102

The Company and subsidiaries did not receive special discounts when purchasing from the related parties. Payment term is 30 days after receiving the goods.

# (3) Notes receivable – related parties

As of				
September 30,	December 31,	September 30,		
2023	2022	2022		
NTD	NTD	NTD		
\$4,003,085	\$1,745,581	\$1,896,480		
4,003,085	1,745,581	1,896,480		
\$4,003,085	\$1,745,581	\$1,896,480		
	2023 NTD \$4,003,085 4,003,085	September 30,       December 31,         2023       2022         NTD       NTD         \$4,003,085       \$1,745,581         4,003,085       1,745,581         -       -		

# (4) Accounts receivable – related parties

		As of	
	September 30,	December 31,	September 30,
	2023	2022	2022
	NTD	NTD	NTD
Entity with joint control or significant influence over the Company			
Formosa Chemicals & Fibre Corporation	\$10,435,824	\$13,087,244	\$12,180,125
Formosa Plastics Corporation	7,853,878	7,383,800	7,964,334
Nan Ya Plastics Corporation	1,978,802	1,820,446	2,250,841
Subtotal	20,268,504	22,291,490	22,395,300
Associate	413,884	467,909	466,774
Joint venture	820,646	622,589	526,563
Others	2,960,704	3,640,843	3,870,351
Total	24,463,738	27,022,831	27,258,988
Less: Loss allowance			
Net	\$24,463,738	\$27,022,831	\$27,258,988

# (5) Accounts payable – related parties

		As of	
	September 30,	December 31,	September 30,
	2023	2022	2022
	NTD	NTD	NTD
Entity with joint control or significant			
influence over the Company			
Formosa Chemicals & Fibre Corporation	\$ 3,167,646	\$2,902,296	\$2,712,320
Others	651,567	728,266	522,966
Subtotal	3,819,213	3,630,562	3,235,286
Associate	90,210	25,109	62,541
Joint venture	32,325	11,605	10,083
Others	12,031	53,988	75,192
Total	\$3,953,779	\$3,721,264	\$3,383,102

# (6) Transaction of property, plant and equipment

#### Commissioned construction

The Company commissioned the following related parties to construct items of property, plant and equipment:

		For the period	For the period	For the nine	For the nine
		from July 1 to	from July 1 to	months ended	months ended
		September 30,	September 30,	September 30,	September 30,
		2023	2022	2023	2022
	Items	NTD	NTD	NTD	NTD
Entity with joint control or	Maintenance				
significant influence over					
the Company		\$61,784	\$85,214	\$117,418	\$121,238
Entity with joint control or	Expansion of				
significant influence over	Facilities				
the Company		120	50,440	15,644	85,544
Associate	Expansion of				
	facilities	(28)	26,090	29,242	55,360
Others	Maintenance	105,467	47,838	431,339	439,674
Others	Expansion of				
	facilities	4,462	34,988	377,189	603,017
Total		\$171,805	\$244,570	\$970,832	\$1,304,833

The Company followed the general procedures to commission Formosa Heavy Industries Corporation, Nan Ya Plastics Corporation and Na Ya Photonics Incorporation to expand its facilities and the maintenance of them. The payment period is one month after the acceptance of the construction work.

# (7) Financing

Other receivables – due from affiliates

		As of	
	September 30,	December 31,	September 30,
	2023	2022	2022
	NTD	NTD	NTD
Others			
Formosa Heavy Industries Corporation	\$3,000,000	\$4,100,000	\$2,400,000

The lending of funds condition to the associates was charged in accordance with the contract schedule after loan received. For the nine months ended September 30, 2023 and 2022, interest income from related parties were NT\$48,999 thousand and NT\$31,138 thousand, respectively. And interest charged at the rate of 1.86%~1.99% and 0.98%~1.42%, respectively.

#### (8) Other receivables, other payables

Receivables from/payables to related parties (bear no interest) are as follows:

A. Other receivables – sale of raw materials, etc.

		As of						
	September 30,		December 31,		September 30,			
	2023		2022	2022				
	Amount	%	Amount	%	Amount	%		
	NTD	90	NTD	70	NTD	70		
Entity with joint control								
or significant influence								
over the Company	\$18,280	0.15	\$7,564	0.05	\$11,661	0.06		
Associate	60,558	0.51	34,799	0.22	128,398	0.65		
Joint venture	4,347	0.04	4,914	0.03	5,470	0.03		
Others	4,021	0.03	9,164	0.06	3,348	0.02		
Total	\$87,206	0.73	\$56,441	0.36	\$148,877	0.76		
			<u></u>					

They are payments received from selling raw material. The payment term is within 30 days following confirmation with the counterparty.

#### B. Other payables

	As of						
	September 30,		December 31,		September 30,		
	2023		2022		2022		
	Amount	%	Amount	%	Amount	%	
	NTD	70	NTD	70	NTD	70	
Associate	\$12,123	0.06	\$13,178	0.07	\$22,476	0.12	
Others	353,678	1.87	131,319	0.71	66,682	0.34	
Total	\$365,801	1.93	\$144,497	0.78	\$89,158	0.46	

Other payables are purchases of raw material for construction. The payment term is within 30 days after inspection and approval of accepting the materials.

# (9) Lease

# A. Group as a lessee

Total

# (a) Right-of-use assets

The carrying amount of right-of-use asset

The carrying amount of	f right-of-use as	set		
			As of	
		September 30,	December 31,	September 30,
		2023	2022	2022
		NTD	NTD	NTD
Entity with joint contro	ol or			
significant influence	over the			
Company		\$24,362	\$-	\$769
Associate		67,737	100,491	111,409
Other		1,720,748	1,985,026	2,171,657
Total	_	\$1,812,847	\$2,085,517	\$2,283,835
	-			
(b) Lease liabilities				
			As of	
		September 30,	December 31,	September 30,
		2023	2022	2022
		NTD	NTD	NTD
Entity with joint contro	ol or			
significant influence	over the			
Company		\$25,940	\$-	\$774
Associate		70,749	104,242	115,303
Other		1,906,179	2,181,928	2,382,403
Total		\$2,002,868	\$2,286,170	\$2,498,480
Current		\$561,386	\$538,089	\$552,565
Non-current	•	\$1,441,482	\$1,748,081	\$1,945,915
	=			
(c) Interest for lease liability	ities			
	For the period	For the period	For the nine	For the nine
	from July 1 to	from July 1 to	months ended	months ended
	September 30,	•	September 30,	September 30,
	2023	2022	2023	2022
	NTD	NTD	NTD	NTD
Entity with joint				
control or				
significant				
influence over the				
Company	\$44	\$2	\$135	\$8
Associate	365	571	1,251	1,868
Other	10,508	12,697	32,658	38,400
	φ40 01 <b>-</b>	φ4 <b>α α-</b> α	444	φ 40 <b>c =</b> -

\$13,270

\$34,044

\$40,276

\$10,917

# (d) The expense relating to short-term leases

	For the period	For the period	For the nine	For the nine
	from July 1 to	from July 1 to	months ended	months ended
	September 30,	September 30,	September 30,	September 30,
	2023	2022	2023	2022
	NTD	NTD	NTD	NTD
Entity with joint				
control or				
significant				
influence over				
the Company	\$13,588	\$13,588	\$40,763	\$40,763

# B. Group as a lessor

## (a) The revenue relating to short-term leases

The Group derived the following rental income from leasing oil storage facilities and land to related parties:

	For the period	For the period	For the nine	For the nine
	from July 1 to	from July 1 to	months ended	months ended
	September 30,	September 30,	September 30,	September 30,
	2023	2022	2023	2022
	NTD	NTD	NTD	NTD
Entity with joint				
control or				
significant				
influence over the				
Company	\$40,720	\$47,681	\$123,036	\$128,680
Associate	1,259	4,263	14,133	12,790
Joint venture	8,122	8,122	24,364	24,364
Other	6,917	9,350	20,750	20,750
Total	\$57,018	\$69,416	\$182,283	\$186,584

# (b) The income relating to finance leases

The Group derived the following rental income from leasing automated storage and retrieval systems to related parties:

	For the period	For the period	For the nine	For the nine
	from July 1 to	from July 1 to	months ended	months ended
	September 30,	September 30,	September 30,	September 30,
	2023	2022	2023	2022
	NTD	NTD	NTD	NTD
Joint venture	\$898	\$968	\$2,745	\$2,955

# (10) Other related party transactions

## A. Use of labor

The details of use of the related parties' labor force are as follows:

		For the period	For the period	For the nine	For the nine
		from July 1 to	from July 1 to	months ended	months ended
		September 30,	September 30,	September 30,	September 30,
		2023	2022	2023	2022
	Items	NTD	NTD	NTD	NTD
Associate	Harbor Labor				
	force	\$400,787	\$406,712	\$1,159,741	\$1,171,714
Joint venture	Refuel, Labor				
	force	15,389	10,443	43,492	30,621
Others	Labor force	424	490	1,280	1,394
Total		\$416,600	\$417,645	\$1,204,513	\$1,203,729

The payments include harbor usage, towage, and fuel delivery. The payment is mutually agreed to be made one month after the monthly closing.

## B. Notes endorsements and guarantees

		As of	
	September 30,	December 31,	September 30,
	2023	2022	2022
	NTD	NTD	NTD
Associate	\$8,067,000	\$7,677,000	\$7,935,750

# (11) Key management personnel compensation

	For the period	For the period	For the nine	For the nine
	from July 1 to	from July 1 to	months ended	months ended
	September 30,	September 30,	September 30,	September 30,
	2023	2022	2023	2022
	NTD	NTD	NTD	NTD
Short-term employee				
benefits	\$12,358	\$11,461	\$46,148	\$53,396

#### 8. PLEDGED ASSETS

The following assets were pledged to banks as collaterals for bank loans:

			As of	
		September 30,	December 31,	September 30,
		2023	2022	2022
Pledged Assets	Contents	NTD	NTD	NTD
Other current assets	Certificates of time deposit	\$295,889	\$203,818	\$243,020

#### 9. SIGNIFICANT COMMITMENTS AND CONTINGENT LIABILITIES

As of September 30, 2023, the Group's commitments and contingent liabilities were as follows:

- (1) Finance lease commitments: Simosa Shipping Co. Ltd. leased vessel and equipment to the Group. The lease term is from January 2012 to December 2026 at US\$33,500 per day. When the lease expires, the ownership of the shipping equipment will transfer to the Group.
- (2) Guarantee notes received from counterparties as collateral for payment, construction completion commitment and others for operational needs were NT\$221,080 thousand.
- (3) Guarantee notes issued for borrowings (financing) were NT\$165,255,300 thousand.
- (4) The unutilized portion of letters of credit issued by banks for importing raw materials was NT\$2,127,390 thousand.
- (5) Due to the funding demand of the investments in Formosa Ha Tinh Steel Corporation, Formosa Group (Cayman) limited, an investee of the Group, issues US\$1 billion 10 years corporate bonds in April 14, 2015. The Group provides a guarantee of payment obligation with 25% of the bonds.
- (6) Idemitsu Formosa Specialty Chemicals Corp., a joint venture of the Group, borrowed NT\$3.3 billion from CA Corporation & Investment Bank and KGI Bank. To secure the rights of its shareholders, the Company is required to issue a letter of support to ensure the borrower has fulfilled its obligation for repayment.
- (7) Formosa Ha Tinh (Cayman) Limited and Formosa Ha Tinh Steel Corporation, the investee of the Group, borrowed credit line of US\$2,537.5 million and credit line of US\$2,187.5 million from different banks. To secure the rights of its shareholders, the Company is required to issue a commitment letter to ensure the borrower has fulfilled its obligation for repayment.
- (8) Formosa Resources Corp., the investee of the Group, borrowed credit line of totaled US\$430 million from several banks for operating need. According to the requirements of the bank, the Company is required to issue a commitment letter limited to the Company's direct shareholding 25% to ensure the borrower has fulfilled its obligation for repayment.
- (9) Formosa Resources Corp., the investee of the Group, and Formosa Resources Australia Pty Ltd., the 100% indirect investee owned by Formosa Resources Corp., borrowed credit line of US\$550 million from banks for operational needs. To secure the rights of its shareholders, the Company is required to issue a commitment letter to ensure the borrower has fulfilled its obligation for repayment.
- (10) Formosa Resources Corp., the investee of the Group, and Formosa Steel IB Pty Ltd., the 100% indirect investee owned by Formosa Resources Corp., borrowed credit line of US\$266.842 million from banks for operational needs. To secure the rights of its shareholders, the Company is required to issue a commitment letter to ensure the borrower has fulfilled its obligation for repayment.

#### 10. SIGNIFICANT DISASTER LOSSES

None.

# 11.SIGNIFICANT SUBSEQUENT EVENTS

None.

# 12.OTHERS

# (1) Categories of financial instruments

		As of	
Financial Assets	September 30, 2023	December 31, 2022	September 30, 2022
	NTD	NTD	NTD
Financial assets at fair value through profit or loss:			
Mandatorily measured at fair value through profit or loss	\$1,699,862	\$1,562,720	\$1,600,384
Financial assets at fair value through other comprehensive income	66,734,873	59,966,380	62,534,638
Financial assets at amortized cost:			
Cash and cash equivalents			
(excluding cash on hand)	31,475,216	36,505,250	28,612,966
Notes and accounts receivable, net			
(including related party)	64,618,562	54,971,645	62,039,470
Finance lease receivables	2,542,659	2,677,829	2,848,621
Other receivables	11,941,629	15,875,104	19,582,994
Subtotal	110,578,066	110,029,828	113,084,051
Financial assets for hedging	27,783	829	
Total	\$179,040,584	\$171,559,757	\$177,219,073
		As of	
	September 30,	December 31,	September 30,
Financial Liabilities	2023	2022	2022
Thaneful Endomnies	NTD	NTD	NTD
Financial liabilities at amortized cost:			
Short-term borrowings	\$125,022	\$6,582,392	\$14,760,785
Short-term notes and bills payable	-	16,400,000	8,000,000
Notes and accounts payable			
(including related party)	31,603,587	19,605,933	15,943,895
Other payables (including related party)	18,969,873	18,588,584	19,447,693
Bonds payable (including current portion)	25,850,000	29,200,000	29,200,000
long-term borrowings	4,000,000	-	-
Lease liabilities	4,559,172	5,083,755	5,357,924
Subtotal	85,107,654	95,460,664	92,710,297
Financial liabilities for hedging	51,887		2,738
Total	\$85,159,541	\$95,460,664	\$92,713,035

#### (2) Financial risk management objectives and policies

The Group's principal financial risk management objective is to manage the market risk, credit risk and liquidity risk related to its operating activates. The Group identifies measures and manages the aforementioned risks based on the Group's policy and risk appetite.

The Group has established appropriate policies, procedures and internal controls for financial risk management. Before entering into significant transactions, due approval process by audit committee and the Company's board of directors must be carried out based on related protocols and internal control procedures. The Group complies with its financial risk management policies at all times.

#### (3) Market risk

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of the changes in market prices. Market prices comprise currency risk, interest rate risk and other price risk (such as equity risk).

In practice, it is rarely the case that a single risk variable will change independently from other risk variable, there are usually interdependencies between risk variables. However, the sensitivity analysis disclosed below does not consider the interdependencies between risk variables.

#### Foreign currency risk

The Group's exposure to the risk of changes in foreign exchange rates relates primarily to the Group's operating activities (when revenue or expense are denominated in a different currency from the Group's functional currency) and the Group's net investments in foreign subsidiaries.

To avoid the risk of foreign currency assets impairment and future cash flow changes, the Company uses forward contracts and foreign currency loans to hedge the foreign currency risk. However, the abovementioned method can reduce the risk arise from changes of foreign currency exchange rate, it cannot completely eliminate the risk.

The Group has certain foreign currency receivables to be denominated in the same foreign currency with certain foreign currency payables, therefore natural hedge is received. Hedge accounting is not applied as they did not qualify for hedge accounting criteria. Furthermore, as net investments in foreign subsidiaries are for strategic purposes, they are not hedged by the Group.

The foreign currency sensitivity analysis of the possible change in foreign exchange rates on the Group's profit is performed on significant monetary items denominated in foreign currencies as at the end of the reporting period. When NTD appreciates/depreciates against US dollars by NT\$1, the profit is decreased/increased by NT\$442,968 thousand and NT\$1,019,513 thousand for the nine months ended September 30, 2023 and 2022, respectively.

#### Interest rate risk

Interest rate risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Group's exposure to the risk of changes in market interest rates relates primarily to the Group's investments at variable interest rates, bank borrowings with fixed interest rates and variable interest rates.

The Group manages its interest rate risk by having a balanced portfolio of fixed and variable loans and borrowings and entering into interest rate swaps. Hedge accounting does not apply to these swaps as they do not qualify for it.

The interest rate sensitivity analysis is performed on items exposed to interest rate risk as at the end of the reporting period, including investments and borrowings with variable interest rates and interest rate swaps. At the reporting date, a change of 25 basis points of interest rate in a reporting period could cause the profit to decrease/increase by NT\$7,520 thousand and by NT\$42,568 thousand for the nine months ended September 30, 2023 and 2022, respectively.

#### Equity price risk

The Group's listed and unlisted equity securities are susceptible to market price risk arising from uncertainties about future values of the investment securities. The Group's listed equity securities are classified under held for trading financial assets or available-for-sale financial assets, while unlisted equity securities are classified as available-for-sale. The Group manages the equity price risk through diversification and placing limits on individual and total equity instruments. Reports on the equity portfolio are submitted to the Group's senior management on a regular basis. The Group's board of directors reviews and approves all equity investment decisions.

The Group did not hold any listed and OTC equity securities measured at fair value through profit or loss.

When the price of the listed equity securities at fair value through other comprehensive income increases/decreases 1%, it could have an impact of NT\$532,417 thousand and NT\$476,553 thousand on the equity attributable to the Group for the nine months ended September 30, 2023 and 2022, respectively.

#### (4) Credit risk management

Credit risk is the risk that a counterparty will not meet its obligations under a contract, leading to a financial loss. The Group is exposed to credit risk from operating activities (primarily for accounts receivables and notes receivables) and from its financing activities, including bank deposits and other financial instruments.

Customer credit risk is managed by each business unit subject to the Group's established policy, procedures and control relating to credit risk management. Credit limits are established for all counter parties based on their financial position, rating from credit rating agencies, historical experience, prevailing economic condition and the Group's internal rating criteria etc.

Certain counter parties' credit risk will also be managed by taking credit enhancing procedures, such as requesting for prepayment or insurance.

As of September 30, 2023, December 31, 2022 and September 30, 2022, accounts receivable from top ten customers represented 70.93%, 74.35% and 80.92% of the total accounts receivable of the Group, respectively. The credit concentration risk of other accounts receivable is insignificant.

Credit risk from balances with banks, fixed income securities and other financial instruments is managed by the Group's treasury in accordance with the Group's policy. The Group only transacts with counterparties approved by the internal control procedures, which are banks and financial institutions, companies and government entities with good credit rating. Consequently, there is no significant credit risk for these counterparties.

The Group did not hold any debt instrument investments which were measured at fair value through profit or loss as of September 30, 2023.

#### (5) Liquidity risk management

The Group's objective is to maintain a balance between continuity of funding and flexibility through the use of cash and cash equivalents, highly liquid equity investments, bank borrowings, convertible bonds and finance leases. The table below summarizes the maturity profile of the Group's financial liabilities based on the contractual undiscounted payments and contractual maturity. The payment amount includes the contractual interest. The undiscounted payment relating to borrowings with variable interest rates is extrapolated based on the estimated interest rate yield curve as of the end of the reporting period.

#### Non-derivative financial instruments

	Less than 1 year	1 to 2 years	2 to 3 years	3 to 4 years	4 to 5 years	> 5 years	Total
September 30, 2023							
Borrowings	\$126,472	\$4,064,400	\$-	\$-	\$-	\$-	\$4,190,872
Accounts payable	31,603,587	-	-	-	-	-	31,603,587
Other payables	18,969,873	-	-	-	-	-	18,969,873
Bonds payable	5,692,940	5,289,900	6,902,060	3,929,640	1,057,980	3,173,940	26,046,460
Lease liabilities	1,223,863	1,079,841	894,701	586,244	205,867	792,173	4,782,689
December 31, 2022							
Borrowings	\$6,665,988	\$-	\$-	\$-	\$-	\$-	\$6,665,988
Short-term notes and	l						
bills payable	16,400,000	-	-	-	-	-	16,400,000
Accounts payable	19,605,933	-	-	-	-	-	19,605,933
Other payables	18,588,584	-	-	-	-	-	18,588,584
Bonds payable	3,378,100	5,697,392	5,294,037	6,907,458	3,932,713	4,235,230	29,444,930
Lease liabilities	1,243,067	1,113,538	999,802	840,152	399,758	874,870	5,471,187
g . 1 20 2022							
September 30, 2022							
Borrowings	\$14,924,630	\$-	\$-	\$-	\$-	\$-	\$14,924,630
Short-term notes and	l						
bills payable	8,000,000	-	-	-	-	-	8,000,000
Accounts payable	15,943,895	-	-	-	-	-	15,943,895
Other payables	19,447,693	-	-	-	-	-	19,447,693
Bonds payable	3,378,140	5,697,460	5,294,100	6,907,540	3,932,760	4,235,280	29,445,280
Lease liabilities	1,280,655	1,152,477	1,029,759	859,894	556,724	884,526	5,764,035

# **Derivative financial instruments**

	Less than 1 year	2 to 3 years	4 to 5 years	> 5 years	Total
September 30, 2023					
Inflows	\$22,894	\$4,889	\$-	\$-	\$27,783
Outflows	(51,887)	-	-	_	(51,887)
Net	\$(28,993)	\$4,889	\$-	\$-	\$(24,104)
December 31, 2022					
Inflows	\$829	\$-	\$-	\$-	\$829
Outflows	-	-	-	<del>-</del>	-
Net	\$829	\$-	\$-	\$-	\$829
September 30, 2022					
Inflows	\$-	\$-	\$-	\$-	\$-
Outflows	(2,738)	-	-	_	(2,738)
Net	\$(2,738)	\$-	\$-	\$-	\$(2,738)

The table above contains the undiscounted net cash flows of derivative financial instruments.

#### (6) Reconciliations of the liabilities from financing activities

Reconciliations of the liabilities for the nine months ended September 30, 2023:

							Increase	
							(decrease)	Total
			Other	Bonds payable		Lease	in other	liabilities
		Short-term	payables to	(including		liabilities	non-	from
	Short-term	notes and	related	current	long-term	(current and	current	financing
	loans	bills payable	parties	portion)	loans	non-current)	liabilities	activities
2023.01.01	\$6,582,392	\$16,400,000	\$144,497	\$29,200,000	\$-	\$5,083,755	\$219,850	\$57,630,494
Cash flows	(6,457,370)	(16,400,000)	221,304	(3,350,000)	4,000,000	(940,887)	30,654	(22,896,299)
Non-cash changes	-	-	-	-	-	321,137	(113)	321,024
Exchange rate changes			-			95,167		95,167
2023.09.30	\$125,022	\$-	\$365,801	\$25,850,000	\$4,000,000	\$4,559,172	\$250,391	\$35,150,386

Reconciliations of the liabilities for the nine months ended September 30, 2022:

				Bonds		Increase	
				payable	Lease	(decrease) in	
		Short-term notes	Other payables	(including	liabilities	other non-	Total liabilities
		and bills	to related	current	(current and	current	from financing
	Short-term loans	payable	parties	portion)	non-current)	liabilities	activities
2022.01.01	\$174,865	\$-	\$227,154	\$29,200,000	\$5,632,248	\$236,732	\$35,470,999
Cash flows	14,585,920	8,000,000	(137,996)	-	(895,778)	(38,183)	21,513,963
Non-cash changes	-	-	-	-	297,141	-	297,141
Exchange rate changes					324,313		324,313
2022.09.30	\$14,760,785	\$8,000,000	\$89,158	\$29,200,000	\$5,357,924	\$198,549	\$57,606,416

#### (7) Fair values of financial instruments

A. The methods and assumptions applied in determining the fair value of financial instruments:

The fair value of the financial assets and liabilities are included at the amount at which the instrument could be exchanged in a current transaction between willing parties, other than in a forced or liquidation sale. The following methods and assumptions were used to estimate the fair values:

- (a) The carrying amount of cash and cash equivalents, accounts receivables, accounts payable and other current liabilities approximate their fair value because of its shorter maturities.
- (b) For financial assets and liabilities traded in an active market with standard terms and conditions, their fair value is determined based on market quotation price (including listed equity securities, beneficiary certificates, bonds and futures etc.) at the reporting date.
- (c) Fair value of equity instruments without market quotations (including private placement of listed equity securities and unquoted public company) are estimated using the market method valuation techniques based on parameters such as prices based on market transactions of equity instruments of identical or comparable entities and other relevant information (for example, inputs such as discount for lack of marketability, P/E ratio of similar entities and Price-Book ratio of similar entities).
- (d) The fair value of bank loans, corporate bonds and lease liabilities is determined by the counterparty's quotation or valuation technique. The valuation technique is discounted cash flow analysis with interest and discount rate selected with reference to those of similar financial instruments (E.g. the yield curve reference of Taipei Exchange, average prices for Fixed Rate Commercial Paper published by Reuters and credit risk, etc.)
- (e) The fair value of derivative financial instrument is based on market quotations.
- B. Fair value of financial instruments measured at amortized cost

The carrying amount of the Group's financial assets (including held-to-maturity financial assets, loans and receivables) and liabilities (including loan, bonds payable, lease liabilities) measured at amortized cost approximate their fair value.

C. Information about financial instrument fair value level

For the information of fair value hierarchy please refer to related Note 12(9).

(8) Derivatives financial instruments the Group holds for trading are mainly energy commodity contracts. Please refer to Note 6(4) for related information.

#### (9) Fair value hierarchy

#### A. Definition

For the assets and liabilities measured and disclosed under fair value, the fair value hierarchy is categorized on the basis of the lowest level input that is significant to the fair value measurement in its entirety. The inputs of each level are as follows:

- Level 1: quoted (unadjusted) prices in active markets for identical assets or liabilities that the entity can access at the measurement date.
- Level 2: inputs other than quoted market prices included within level 1 that are observable for the asset or liability, either directly or indirectly.
- Level 3: unobservable inputs for the asset or liabilities.

At the end of each reporting period, the fair value hierarchy for each financial instrument is revaluated to decide if there is any transfer into or out of any hierarchy.

B. The fair value at each fair value hierarchy for financial instruments of the Group are as follows:

<u>September 30, 2023</u>				
	Level 1	Level 2	Level 3	<u>Total</u>
Financial assets:				
Financial assets at fair value through				
profit or loss				
Funds	\$-	\$1,699,862	\$-	\$1,699,862
Financial assets at fair value through other comprehensive income				
Investments in equity instruments measured at fair value through other				
comprehensive income	53,241,722	-	13,493,151	66,734,873
Financial assets for hedging				
Energy commodity swap contracts	27,783	-	-	27,783
Financial liabilities:				
Financial liabilities for hedging				
Energy commodity swap contracts	\$51,887	\$-	\$-	\$51,887
December 31, 2022				
	Level 1	Level 2	Level 3	Total
Financial assets:				
Financial assets at fair value through profit or loss				
Funds	\$-	\$1,562,720	\$-	\$1,562,720
Financial assets at fair value through other comprehensive income				
Investments in equity instruments measured at fair value through other				
comprehensive income	49,399,806	-	10,566,574	59,966,380
Financial assets for hedging Energy commodity swap contracts	829	-	-	829

<u>September 30, 2022</u>				
	Level 1	Level 2	Level 3	Total
Financial assets:				
Financial assets at fair value through				
profit or loss				
Funds	\$-	\$1,600,384	\$-	\$1,600,384
Financial assets at fair value through other				
comprehensive income				
Investments in equity instruments				
measured at fair value through other				
comprehensive income	47,655,303	-	14,879,335	62,534,638
Financial liabilities:				
Financial assets for hedging				
Energy commodity swap contracts	\$2,738	<b>\$</b> -	<b>\$</b> -	\$2,738
Energy commodity swap contracts	$\Psi 2, 730$	Ψ-	Ψ-	$\Psi 2, 730$

# Fair value hierarchy transfer between level 1 input and level 2 input

The group had no recurring assets and liabilities transfer between level 1 input and level 2 input for the nine months ended September 30, 2023 and 2022.

#### Movements of fair value measurements in Level 3 of the fair value hierarchy

Reconciliation for fair value measurements in Level 3 of the fair value hierarchy for movements during the period is as follows:

	Asset
	At fair value
	through other
	comprehensive
	income
	Stocks
2023.01.01	\$10,566,574
Acquisition	500,000
Proceeds from capital reduction	(6,848)
Amount recognized in OCI (presented in "Unrealized gains (losses) from equity	
instruments investments measured at fair value through other comprehensive income)	2,433,425
2023.09.30	\$13,493,151
	Asset
	At fair value
	through other
	comprehensive
	income
	Stocks
2022.01.01	\$19,690,133
Acquisition	12,000
Proceeds from capital reduction	(4,250)
Disposal	(70,400)
Amount recognized in OCI (presented in "Unrealized gains (losses) from equity	
instruments investments measured at fair value through other comprehensive income)	(4,751,529)
Effects of exchange rates	3,381
2022.09.30	\$14,879,335

# <u>Information on significant unobservable inputs to valuation</u>

Description of significant unobservable inputs to valuation of recurring fair value measurements categorized within Level 3 of the fair value hierarchy is as follows:

# As at September 30, 2023:

		Material			Inputs and
	Valuation	unobservable	Quantitative	Inputs and	the fair value relationship's
	technique	inputs	information	the fair value relationship	sensitivity analysis value relationship
Financial assets:					
Financial assets at fair					
value through other					
comprehensive income					
Stocks	Market	Discount for lack	19.20%	The higher the discount for	10% increase (decrease) in the discount
	approach	of marketability	~20.70%	lack of marketability, the	for lack of marketability would result in
				lower the fair value of the	decrease/increase in the Group's equity
				stocks	by NT\$1,651,155 thousand
Stocks	Assets	Discount for lack	20.00%	The higher the discount for	10% increase (decrease) in the discount
	approach	of marketability		lack of marketability, the	for lack of marketability would result in
				lower the fair value of the	decrease/increase in the Group's equity
				stocks	by NT\$37,346 thousand
Stocks	approach  Assets	of marketability  Discount for lack	~20.70%	lack of marketability, the lower the fair value of the stocks  The higher the discount for lack of marketability, the lower the fair value of the	for lack of marketability would result in decrease/increase in the Group's equity by NT\$1,651,155 thousand 10% increase (decrease) in the discount for lack of marketability would result in decrease/increase in the Group's equity

#### As at December 31, 2022:

		Material			Inputs and
	Valuation	unobservable	Quantitative	Inputs and	the fair value relationship's
	technique	inputs	information	the fair value relationship	sensitivity analysis value relationship
Financial assets:					
Financial assets at fair					
value through other					
comprehensive income					
Stocks	Market	Discount for lack	20.00%	The higher the discount for	10% increase (decrease) in the discount
	approach	of marketability	~26.60%	lack of marketability, the	for lack of marketability would result in
				lower the fair value of the	decrease/ increase in the Group's equity
				stocks	by NT\$1,377,067 thousand
Stocks	Assets	Discount for lack	20%	The higher the discount for	10% increase (decrease) in the discount
	approach	of marketability		lack of marketability, the	for lack of marketability would result in
				lower the fair value of the	decrease/ increase in the Group's equity
				stocks	by NT\$39,259 thousand

As at September 30, 2022:

		Material			Inputs and
	Valuation	unobservable	vable Quantitative Inputs and		the fair value relationship's
	technique	inputs	information	the fair value relationship	sensitivity analysis value relationship
Financial assets:					
Financial assets at fair					
value through other					
comprehensive income					
Stocks	Market	Discount for lack	20.00%	The higher the discount for	10% increase (decrease) in the discount
	approach	of marketability	~25.70%	lack of marketability, the	for lack of marketability would result in
				lower the fair value of the	decrease/increase in the Group's equity
				stocks	by NT\$1,933,530 thousand
Stocks	Assets	Discount for lack	20.00%	The higher the discount for	10% increase (decrease) in the discount
	approach	of marketability		lack of marketability, the	for lack of marketability would result in
				lower the fair value of the	decrease/increase in the Group's equity
				stocks	by NT\$39,097 thousand

# <u>Valuation process used for fair value measurements categorized within Level 3 of the fair value hierarchy</u>

The Group's accounting department is responsible for validating the fair value measurements and ensuring that the results of the valuation are in line with market conditions, based on independent and reliable inputs which are consistent with other information, and represent exercisable prices. The Department analyses the movements in the values of assets and liabilities which are required to be re-measured or re-assessed as per the Group's accounting policies at each reporting date.

## C. Not measure by the fair value but have to disclose by the fair value hierarchy information

September 30, 2023

	Level 1	Level 2	Level 3	Total
Only disclose fair value of assets: Investment property (please refer to note 6(10))	\$-	\$-	\$406,867	\$406,867
December 31, 2022				
	Level 1	Level 2	Level 3	Total
Only disclose fair value of assets:				
Investment property				
(please refer to Note 6(10))	\$-	\$-	\$395,343	\$395,343
September 30, 2022				
	Level 1	Level 2	Level 3	Total
Only disclose fair value of assets: Investment property				
(please refer to note 6(10))	\$-	\$-	\$395,343	\$395,343

#### (10)Significant assets and liabilities denominated in foreign currencies

Information regarding the significant assets and liabilities denominated in foreign currencies is listed below:

	September 30, 2023			December 31, 2022			September 30, 2022		
	Foreign Exchange		Foreign	Exchange		Foreign	Exchange		
	currency	rate	NTD	currency	rate	NTD	currency	rate	NTD
Financial assets									
Monetary items:									
USD	\$1,269,143	32.268	\$40,952,706	\$850,089	30.708	\$26,104,533	\$1,438,509	31.743	\$45,662,591
EUR	179	33.857	6,060	227	32.703	7,424	63	31.097	1,959
YEN	11,569	0.216	2,499	68,345	0.231	15,788	46,895	0.219	10,270
Long-term equity									
Investments-equity									
method									
USD	\$82,898	32.268	\$2,674,943	\$85,120	30.708	\$2,613,863	\$92,197	31.743	\$2,926,609
Financial liabilities									
Monetary items:									
USD	\$826,175	32.268	\$26,659,015	\$460,178	30.708	\$14,131,146	\$418,996	31.743	\$13,300,190
EUR	1,411	33.857	47,772	537	32.703	17,562	615	31.097	19,125
YEN	57,802	0.216	12,485	59,711	0.231	13,793	59,345	0.219	12,997

The above information is disclosed based on book value transferred to functional currency.

The foreign exchange gains (losses) that were material and recognized were NT\$1,197,377 thousand and NT\$3,112,807 thousand for the periods from July 1 to September 30, 2023 and 2022, respectively. The foreign exchange gains (losses) that were material and recognized were NT\$1,969,513 thousand and NT\$5,381,790 thousand for the nine months ended September 30, 2023 and 2022, respectively.

#### (11) Capital management

The primary objective of the Group's capital management is to ensure that it maintains a strong credit rating and healthy capital ratios in order to support its business and maximize shareholder value. The Group manages its capital structure and makes adjustments to it, in light of changes in economic conditions. To maintain or adjust the capital structure, the Group may adjust dividend payment to shareholders, return capital to shareholders or issue new shares.

# 13. OTHER DISCLOSURE

#### (1) Significant transaction information

## A. Financings provided to others

					Maximum							Colla	stamal.		
					Balance for the	Ending						Cona	iterar	Limit of Financing	Limit of Total
			Financial		Period	Balance								Amount for	Financial Amount
			Statement		(Approved by	(Approved by	Amount		Nature of	Reason for				Individual	for Financing
No.	Financing		Account	Related	the Board)	the Board)	Actually	Interest	Financing	Financing	Loss			Counterparty	Company
(Note 1)	Company	Counterparty	(Note 2)	Party	(Note 3)	(Note 8)	Drawn	Rate%	(Note 4)	(Note 6)	allowance	Item	Value	(Note 7)	(Note 7)
0	The	Formosa Plastics	·	Yes	\$7,500,000	\$4,500,000	\$-		(2)	Need for	N/A	N/A	N/A	Financing to	Financing to others is
		Corporation	receivables	100	ψ <i>1</i> ,200,000	ψ 1,200,000	Ψ		(2)	operating	11/11	1,711	1,711	individual entity is	limited to 50% of the
	Company	Corporation	from related							operating				limited to 10% of the	
			parties											Company's net asset	165,279,022 thousand;
0	The	Nan Ya Plastics	Other	Yes	7,500,000	4,500,000			(2)	Need for	N/A	N/A	N/A	33,055,804 thousand;	financing to
		Corporation	receivables	100	7,200,000	1,000,000			(2)	operating	11/11	1,711	1,711	financing to related	nonbusiness but in
		F	from related											party and party with	need for capital is
			parties											business transaction	limited to 40% of the
0	The	Formosa	Other	Yes	7,500,000	4,500,000	_		(2)	Need for	N/A	N/A	N/A	is limited to 25% of	Company's net asset
	Company	Chemicals &	receivables		.,,	, ,			. ,	operating				the Company's net	132,223,218 thousand.
	13	Fibre	from related											asset 82,639,511	
		Corporation	parties											thousand; financing	
0	The	Formosa Plastics	Other	No	4,092,440	1,970,177	1,970,177	1.86~	(2)	Need for	N/A	N/A	N/A	to others is limited to	
	Company	Marine	receivables					1.99		operating				20% of the	
		Corporation	from related											Company's net asset	
			parties											66,111,609 thousand.	
0	The	Formosa Group	Other	No	1,335,840	1,084,143	884,143	1.86~	(2)	Need for	N/A	N/A	N/A		
	Company	Ocean	receivables					1.99		operating					
		Investment	from related												
		Corporation	parties												
0	The	Formosa Heavy	Other	Yes	10,600,000	8,100,000	3,000,000	1.86~	(2)	Need for	N/A	N/A	N/A		
	Company	Industries	receivables					1.99		operating					
		Corporation	from related												
			parties												
0	The	Formosa Steel IB	Other	Yes	1,700,000	1,700,000	_	-	(2)	Need for	N/A	N/A	N/A		
	Company	Pty Ltd	receivables							operating					
			from related												
			parties												
0	The	Formosa Oil	Other	Yes	500,000	500,000	-	-	(2)	Need for	N/A	N/A	N/A		
	Company	(Asia Pacific)	receivables							operating					
		Corporation	from related												
		(Note 9)	parties												
					Total	\$26,854,320	\$5,854,320								

- Note 1: The Company and its subsidiaries are coded as follows:
  - (1) The Company is coded "0".
  - (2) The subsidiaries are coded starting from "1" in the order.
- Note 2: Total amount of the financing is disclosed herein if the financing related to business transactions.
- Note 3: Maximum financing balance provided to others for the period.
- Note 4: Nature of financing is coded as follows:
  - (1) The financing occurred due to business transactions is coded "1".
  - (2) The financing occurred due to short-term financing is coded "2".

- Note 5: Total amount of the business transactions between financing company and counterparty should be disclosed herein if the financing occurred due to business transactions.
- Note 6: The necessity and rationality of the loan application should be specifically illustrated herein if the financing occurred due to short-term financing.
- Note 7: The limits and the calculation methods of financing amount for individual counterparty and total financing amount for financing company are disclosed in accordance with company's operating procedure of financing.
- Note 8: According to Paragraph 1, Article 14 of Guidelines for Lending of Capital, Endorsements and Guarantees by Public Companies, each financing should be approved by the board of directors. To fairly expose the company's risk, even if the fund doesn't be utilized, the financing amount approved by the board of directors still includes in the financing balance. To reflect the adjustment of the company's risk, while the counterparty repays the fund, it should disclose the balance after the repayment. Although the chairman is authorized to handle the financing in installment or revolver under the specific amount approved by the board of directors within one year, according to Paragraph 2, Article 14 of Guidelines for Lending of Capital, Endorsements and Guarantees by Public Companies, it still uses the financing amount approved by the board of directors as the reporting balance. While the counterparty repays the fund, considering the possibility of another utilization, it still uses the financing amount approved by the board of directors as the reporting balance.

Note 9: All transactions listed above are eliminated in the consolidated financial statements.

#### B. Endorsement/guarantee provided to others

		Receivi	ng Party									Subsidiaries	
				Limit of the							Parent Company	Endorsed/	
				Endorsement /	Maximum		Actual			Limit on the	Endorsed /	Guaranteed for	Endorsement or
				Guarantee Amount	Balance	Ending	Amount			Endorsement/Guarantee	Guaranteed for	the Parent	Guarantee for
No.	Endorser/	Company	Relationship	for Receiving Party	for the Period	Balance	Borrowed	Amount of		Amount	the Subsidiaries	Company	Entities in China
(Note1)	Guarantor	Name	(Note2)	(Note3)	(Note4)	(Note5)	(Note6)	Collateral	Percentage	(Note3)	(Note7)	(Note7)	(Note7)
0	The	Formosa	(6)	\$214,862,729	\$8,067,000	\$8,067,000	\$8,067,000	N/A	2.44	The Company may provide	N	N	N
	Company	Group								endorsement/guarantee to			
		(Cayman)								others but shall not exceed			
		Limited								130% of its net assets. The			
										limit is 429,725,457 thousand.			
										For endorsement/ guarantee to			
										individual entity, the amount is			
										limited to 50% of the limit.			
0	The	FPCC USA,	(2)	214,862,729	322,680	322,680	322,680	N/A	0.10	"	Y	N	N
	Company	INC.											

- Note 1: The Company and its subsidiaries are coded as follows:
  - (1) The Company is coded "0".
  - (2) The subsidiaries are coded starting from "1" in the order.
- Note 2: Relationship between the endorser/guarantor and the party being endorsed/guaranteed is classified into the following seven categories
  - (1) Having business relationship.
  - (2) The endorser/guarantor parent company owns directly more than 50% voting shares of the endorsed/guaranteed subsidiary.
  - (3) The endorser/guarantor parent company and its subsidiaries jointly own more than 50% voting shares of the endorsed/guaranteed company.
  - (4) The endorser/guarantor company and endorsed/guaranteed company both are owned directly or indirectly more than 90% voting shares by the company.
  - (5) Mutual guarantee of the trade as required by the construction contract.
  - (6) Due to joint venture, each shareholder provides endorsements/guarantees to the endorsed/guaranteed company in proportion to its ownership.
  - (7) Jointly guarantee of the pre-construction real estate sales contract in accordance with Consumer Protection Law.
- Note 3: The limits and the calculation methods of endorsement/guarantee amount for individual counterparty and maximum balance are disclosed in accordance with company's operating procedure of endorsement/guarantee.
- Note 4: Maximum balance of endorsement/guarantee provided to others for the period.
- Note 5: It should be filled in the amount which approved by the board of directors. However, it should be filled in the amount which utilized by the chairman, whom authorized by the board of directors in accordance with Subparagraph 8, Article 12 of Guidelines for Lending of Capital, Endorsements and Guarantees by Public Companies.
- Note 6: It should be filled in the amount which is actual utilized by the endorsed/guaranteed company within the limit of endorsement/guarantee amount.
- Note 7: It should be filled in "Y", if it is the public parent company endorsed/guaranteed for the subsidiaries, subsidiaries endorsed/guaranteed for the public parent company, or endorsement or guarantee for entities in China.

C. Securities held as of September 30, 2023 (not including subsidiaries, associates and joint ventures)

					As of Septen	nber 30, 2023		
				Shares	Carrying Value	Percentage of	Market Value	Note
Company	Type and Name of the Securities (Note 1)	Relationship (Note 2)	Financial Statement Account	(In thousand)	(Note 3)	Ownership (%)	(Note 4)	
The Company	Stock —Formosa Plastics Corporation	Entity with joint control or significant	Financial assets at fair value	131,460	\$10,490,537	2.07%	\$79.80	1
		influence over the Company	through other comprehensive					
			income-current					
The Company	Stock —Nan Ya Plastics Corporation	Entity with joint control or significant	Financial assets at fair value	179,214	11,935,681	2.26%	66.60	1
		influence over the Company	through other comprehensive					
			income-current					
The Company	Stock — Formosa Chemicals & Fibre	Entity with joint control or significant	Financial assets at fair value	48,568	2,986,906	0.83%	61.50	
	Corporation	influence over the Company	through other comprehensive					
			income-current					
The Company	Stock — National Petroleum Co., Ltd.	Others	Financial assets at fair value	60,082	4,097,583	19.44%	68.20	
			through other comprehensive					
			income-current					
The Company	Stock — Nan Ya Technology Corporation	-	Financial assets at fair value	334,815	21,963,891	10.81%	65.60	
			through other comprehensive					
			income-current					
The Company	Stock —TSRC Corporation	-	Financial assets at fair value	41,201	974,404	4.99%	23.65	
			through other comprehensive					
			income-current					
The Company	Fund — Mega USD Fend-Shou Private	-	Financial assets at fair value	4,554	1,699,862	-	373.25	i
	Market Fund		through profit or loss-current					
The Company	Stock — Formosa Ha Tinh (Cayman)	Others	Financial assets at fair value	621,178	7,215,904	11.43%	11.62	
	Limited		through other comprehensive					
			income-non-current					
The Company	Stock — Asia Pacific Investment	-	Financial assets at fair value	8,950	288,011	2.11%	32.18	
	Corporation		through other comprehensive					
			income-non-current					
The Company	Stock — Formosa Network Technology	-	Financial assets at fair value	2,925	303,290	12.50%	103.69	
	Corporation		through other comprehensive					
			income-non-current					
The Company	Stock —Formosa Heavy Industries	Others	Financial assets at fair value	25,350	118,513	1.26%	4.68	
	Corporation		through other comprehensive					
			income-non-current					
The Company	Stock — Formosa Ocean Group Marine	-	Financial assets at fair value	3	4,932,232	19.00%	1,881,095.33	
	Investment Corporation		through other comprehensive					
			income-non-current					
The Company	Stock — Amtrust Capital Corporation	-	Financial assets at fair value	3,750	32,689	3.91%	8.72	
			through other comprehensive					
			income-non-current					
The Company	Stock — Mega Growth Venture Capital	-	Financial assets at fair value	1,390	10,761	1.97%	7.74	
	Co., Ltd.		through other comprehensive					
			income-non-current					
The Company	Stock —Idemitsu Formosa Specialty	Joint venture	Financial assets at fair value	50,000	500,000	-	10.00	l
	Chemicals Corp.		through other comprehensive					
			income-non-current	1				

- Note 1: Marketable securities in the table refer to stocks, bonds, beneficiary certificates and other related derivative securities, as defined in IFRS 9 "Financial Instruments".
- Note 2: If the securities listed above are issued by related parties, the column is specified with further information.
- Note 3: For securities measured at fair value, fill in the book value column with fair value of the securities less accumulated impairment. For securities not measured at fair value, fill in the book value column with the original cost or amortized cost less accumulated impairment.
- Note 4: Fill in the fair value in the following ways:
  - (1) For securities with quoted prices in active markets, fair value is the closing price at the balance sheet date. However, for open-end funds, fair value is the net asset value of the fund.
  - (2) For securities without quoted prices in an active market, doesn't have be filled unless the security is stock. Fill in the book value column with book value per share if it is stock.

D. Individual securities acquired or disposed of with accumulated amount exceeding NT\$300 million or 20 percent of the Company's paid-in capital:

					As January	1, 2023	Purch			Se			As Septe	
Company	Securities Category (Note 1)	Financial Statement Account	Counterparty (Note 2)	Relationship (Note 2)	Shares (In thousand)	Amount	(Note Shares (In thousand)	Amount	Shares (In thousand)	Price	Book Cost	Gain /	Shares (In thousand)	Amount
The Company	stock	Financial assets at fair value through other comprehensive income–non-current	Idemitsu Formosa Specialty Chemicals Corp.	Joint venture	-	\$-	50,000	\$500,000	-	\$-	\$-	\$-	50,000	\$500,000 (Note5)
The Company	stock	Investments accounted for using equity method	Formosa Resources Corporation	Associate	830,047	8,300,471 (Note 5)	79,860	798,600	-	-	-	-	909,907	9,099,071 (Note 5)
The Company	stock		Formosa Smart Energy Corporation	Associate	100,000	1,000,000 (Note 5)	75,000	750,000	-	-	-	-	175,000	1,750,000 (Note 5)

- Note 1: Marketable securities in the table refer to stocks, bonds, beneficiary certificates and other related derivative securities.
- Note2: If the securities listed above are investments accounted for using the equity method, fill in the second column.
- Note3: The accumulated consideration of acquisition or sale should be calculated separately at their market values to verify whether they individually reach NT\$300 million or 20% of paid-in capital or more.
- Note 4: The Company's paid-in capital means the parent's paid-in capital. If the stock has no par value or the par value do not equal to NT\$10, according to the regulation of 20% paid-in capital transaction amount, the par value will be calculated by 10% of the total parent equity.
- Note 5: Beginning balance and ending balance herein is disclosed in original cost.
- Note 6: The book value has been measured at fair value before disposal. Gain (loss) on disposal was accounted for as the gains (losses) on financial assets at fair value through profit or loss.
- E. Acquisition of property with the amount exceeding NT \$300 million or 20% of the Company's paid-in capital: None.
- F. Disposal of property with amount exceeding NT \$300 million or 20% of the Company's paid-in capital: None.

G. Purchases or sales of goods from or to related parties reaching NT\$100 million or 20% of paid-in capital or more

Purchaser /		Relationship with the		Trar	asaction		terms comp	in transaction pared to third	Notes/accounts re	ceivable (payable)	
Seller	Counterparty	counterparty	Purchases (Sales)	Amount	Percentage of total purchases (sales)	Credit term	Unit price	Credit term	Balance	Percentage of total notes/accounts receivable (payable)	Note
The Company	Corporation	Entity with joint control or significant influence over the Company	Sales Purchases	\$64,099,032 5,508,806	11.94 1.14	30 days after receiving the goods	N/A	N/A	\$7,853,878 581,995	12.96 1.84	
The Company	Nan Ya Plastics Corporation	Entity with joint control or significant influence over the Company	Sales Purchases	16,796,461 1,026,247	3.13 0.21	30 days after receiving the goods	N/A	N/A	1,978,802 69,572	3.26 0.22	
The Company		Entity with joint control or significant influence over the Company	Sales Purchases	101,547,554 22,859,896	18.92 4.74	30 days after receiving the goods	N/A	N/A	10,435,824 3,167,646	17.22 10.02	
The Company	National Petroleum Co., Ltd.	Others	Sales Purchases	16,015,045	2.98	60 days after receiving the goods	N/A	N/A	2,161,870 4,003,085 (Note receivable)	3.57 99.98 -	
The Company	Formosa Oil (Asia Pacific) Corporation	Subsidiary	Sales Purchases	11,161,124	2.08	30 days after receiving the goods	N/A	N/A	1,271,231	2.10	(Note)
The Company	Formosa Taffeta Co., Ltd	Others	Sales Purchases	7,394,520 2,719	1.38 0.00	30 days after receiving the goods	N/A	N/A	403,201 285	0.67 0.00	
The Company	Nan Chung Petrochemical Corp.	Others	Sales Purchases	1,451,622	0.27	30 days after receiving the goods	N/A	N/A	250	0.00	
The Company	Caltex Taiwan  Corporation	Joint venture	Sales Purchases	4,980,230	0.93	30 days after receiving the goods	N/A	N/A	704,069 5,230	1.16 0.02	
The Company	Simosa Oil Corporation	Associate	Sales Purchases	3,546,257	0.66	30 days after receiving the goods	N/A	N/A	350,729	0.58	
The Company	Formosa BP Chemicals Corporation	Others	Sales Purchases	1,409,151 293,544	0.26 0.06	30 days after receiving the goods	N/A	N/A	20,898 3,924	0.03 0.01	
	Formosa Chemicals Industries (Ningbo) Co., Ltd.	Others	Sales Purchases	921,747	0.17	30 days after receiving the goods	N/A	N/A	370,652	0.61	
The Company	TMS Corp.	Associate	Sales Purchases	2,019,185	0.38	30 days after receiving the goods	N/A	N/A	-	-	
The Company	Formosa Kraton Chemical Co., Ltd.	Joint venture	Sales Purchases	699,425	0.13	30 days after receiving the goods	N/A	N/A	96,380	0.16	

Purchaser /		Relationship with the		Trai	nsaction		terms comp	in transaction ared to third insactions	Notes/accounts re	cceivable (payable)	
Seller	Counterparty	counterparty	Purchases (Sales)	Amount	Percentage of total purchases (sales)	Credit term	Unit price	Credit term	Balance	Percentage of total notes/accounts receivable (payable)	Note
The Company	Mai-Liao Power Corporation	Associate	Sales Purchases	171,471 -	0.03	30 days after receiving the goods	N/A	N/A	11,352	0.02	
The Company	Formosa Marine Corporation	Associate	Sales Purchases	197,683 -	0.04	30 days after receiving the goods	N/A	N/A	45,970 503	0.08	
The Company	Formosa Waters Technology Co., Ltd.	Others	Sales Purchases	101,756	0.02	30 days after receiving the goods	N/A	N/A	7,487	0.02	
The Company	Idemitsu Formosa Specialty Chemicals Corp.	Joint venture	Sales Purchases	326,768 61,807	0.01	30 days after receiving the goods	N/A	N/A	20,197 6,870	0.03 0.02	

Note: All transactions are eliminated in the consolidated financial statements.

H. Receivables from related parties with amounts exceeding NT\$100 million or 20 percent of capital stock

Creditor	Counterparty	Relationship with the counterparty	Balance	Turnover rate	Overdue r	eceivables Action taken	Amount collected subsequent to the balance sheet date	Loss Allowance	Note
	Accounts receivable								
The Company	Formosa Chemicals & Fibre Corporation	Entity with joint control or significant influence over the Company	\$10,435,824	12.36	-	-	\$10,435,824	N/A	
The Company	Formosa Plastics Corporation	Entity with joint control or significant influence over the Company	7,853,878	11.03	-	-	7,339,616	N/A	
The Company	Nan Ya Plastics Corporation	Entity with joint control or significant influence over the Company	1,978,802	11.36	-	-	1,978,802	N/A	
The Company	National Petroleum Co., Ltd.	Others	6,164,955	4.07	-	-	4,215,090	N/A	
The Company	Formosa Oil (Asia Pacific) Corporation	Subsidiary	1,271,231	11.43	-	-	1,271,231	N/A	(Note)
The Company	Formosa Taffeta Co., Ltd	Others	403,201	22.57	-	-	403,201	N/A	
The Company	Caltex Taiwan Corporation	Joint venture	704,069	11.40	-	-	704,069	N/A	
The Company	Formosa Chemicals Industries (Ningbo) Co., Ltd.	Others	370,652	7.85	-	-	228,782	N/A	
The Company	Simosa Oil Corporation	Associate	350,729	12.26	=	-	350,182	N/A	
	Other receivables from related parties								
The Company	Formosa Heavy Industries Corporation	Others	3,000,000	-	-	-	-	N/A	

Note: All transactions are eliminated in the consolidated financial Statements.

I. Derivative financial instruments undertaken: Please refer to Notes 6(4) and 12.

J. Significant intercompany transactions between consolidated entities

						Transaction	
No. (Note 1)	Company name	Counterparty	Relationship (Note 2)	Account	Amount	Transaction terms	Percentage of consolidated total operating revenues or total assets
							(Note3)
0	The Company	Formosa Oil (Asia	1	Sales revenue	11,161,124	Prices similar to those with non-related parties	2.08%
		Pacific) Corporation		Accounts receivable	1,271,231	Receive in the following month	0.30%
1	Formosa Oil (Asia Pacific)	The Company	2	Labor force revenue	67,740	Prices similar to those with non-related parties	0.01%
	Corporation						
2	Formosa Petrochemical	The Company	2	Labor force revenue	389,491	Prices similar to those with non-related parties	0.07%
	Transportation Corporation			Accounts receivable	5,411	Receive in the following month	0.00%
3	FPCC DILIGENCE Corp.	The Company	2	Labor force revenue	500,697	Prices similar to those with non-related parties	0.09%
				Accounts receivable	47,523	Receive in the following month	0.01%

- Note 1: The numbers filled in for the transaction company in respect of inter-company transactions are as follows:
  - (1) Parent Company is coded "0".
  - (2) The subsidiaries are coded starting from "1" in the order.
- Note 2: Relationship between transaction company and counterparty is classified into the following three categories:
  - (1) Parent company to subsidiary.
  - (2) Subsidiary to parent company.
  - (3) Subsidiary to subsidiary.
- Note 3: Regarding percentage of transaction amount to consolidated total operating revenues or total assets, it is computed based on period-end balance of transaction to consolidated total assets for balance sheet accounts and based on accumulated transaction amount for the period to consolidated total operating revenues for income statement accounts.
- Note 4: Whether the Company discloses the significant transaction in this sheet is according to materiality principle.

#### (2) Investee information

A. Names, locations and related information of investee companies as of September 30, 2023 (excluding Mainland China)

				Origin	Original cost		At the end of period				
				Balance at	Balance at	Number of			company net	Share of	
Investor	Investee (Note1 \cdot 2)	Region	Main Business	September 30,	December 31,	shares	Percentage	Amount	income	Profits/Losses	Note
				2023	2022	(in thousand)			(Note2(2))	(Note2(3))	
The Company	Formosa Oil (Asia Pacific)	ROC	Retail of petrochemical	\$1,097,992	\$1,097,992	100,000	100.00	\$2,227,856	\$253,868	\$253,868	(Notes3)
The Company	Corporation	KOC	Retail of petrochemical								(Notess)
The Company	Formosa Petrochemical	ROC	Transportation	176,019	176,019	19,378	88.00	305,552	35,505	31,245	(Notes3)
The company	Transportation Corporation		ransportation								(1.00033)

				Origina	al cost	At	the end of peri	od	Investees		
				Balance at	Balance at	Number of	•		company net	Share of	
Investor	Investee (Note1 \cdot 2)	Region	Main Business	September 30,	December 31,	shares	Percentage	Amount	income	Profits/Losses	Note
				2023	2022	(in thousand)			(Note2(2))	(Note2(3))	
The Company	Formosa Grandseas Bunkering and Trading Corporation	ROC	Retail of petrochemical	152,209	-	15,221	60.00	148,038	(6,951)	(4,171)	(Notes3
The Company	FPCC USA, INC.	US	Oil drilling	1,637,968	1,637,968	10	100.00	2,197,402	48,346	48,346	(Notes3
The Company	FPCC DILIGENCE Corp.	Liberia	Ship chartering	894,723	894,723	-	100.00	(60,491)	67,905	67,905	(Notes3
The Company	FPCC MAJESTY Corp.	Liberia	Ship chartering	1,092,467	1,092,467	-	100.00	1,951,888	37,271	37,271	(Notes3
The Company	FPCC NATURE Corp.	Liberia	Ship chartering	1,126,902	1,126,902	-	100.00	2,015,964	39,163	39,163	(Notes3
The Company	FG INC.	US	Investing	6,506,856	6,506,856	11	57.00	6,599,140	(37,203)	(21,206)	(Notes3
The Company	Mai-Liao Power Corporation	ROC	Electricity generation	5,985,983	5,985,983	764,257	24.94	12,804,654	9,891,001	2,467,202	
The Company	Yi-Chi Construction Corporation	ROC	Construction	18,508	18,508	1,695	40.55	27,756	(40)	(16)	
The Company	Mailiao Harbor Administration Corporation	ROC	Harbor manage	1,348,137	1,348,137	98,907	44.96	2,441,749	500,330	224,948	
The Company	Formosa Development Corporation	ROC	Development of land	229,970	229,970	52,302	45.99	744,413	3,114	1,432	
The Company	Formosa Marine Corporation	ROC	Transportation	20,000	20,000	15,542	20.00	692,464	537,870	107,574	
The Company	Simosa Oil Corporation	ROC	Retail of other oil products and manufacturing	54,000	54,000	41,748	20.00	758,058	532,293	106,458	
The Company	Caltex Taiwan Corporation	ROC	Retail of petrochemical products and airport refueling	21,501	21,501	2,400	50.00	72,767	53,394	26,696	
The Company	Formosa Environmental Technology Corporation	ROC	Crop cultivating, Disposals of waste and sewage	417,145	417,145	41,714	24.34	234,206	9,651	2,349	
The Company	Formosa Plastics Synthetic Rubber(HK)	НК	Investing	4,244,064	4,244,064	138,333	33.33	1,812,137	(370,093)	(123,352)	
The Company	Formosa Kraton Chemical Co., Ltd.	ROC	Synthetic rubber manufacturing	1,237,500	1,237,500	-	50.00	1,775,940	448,119	224,059	
The Company	Formolight Technologies, Inc.	ROC	LED	80,361	80,361	8,036	39.43	43,251	(8,940)	(3,525)	
The Company	Formosa Resources Corporation	ROC	Mining	9,099,071	8,300,471	909,907	25.00	8,416,733	(2,505,886)	(626,471)	
The Company	Formosa Group (Cayman) Limited	Cayman	Investing	377	377	13	25.00	862,806	218,256	54,564	
The Company	Idemitsu Formosa Specialty Chemicals Corp.	ROC	Retail of petrochemical products	750,000	750,000	75,000	50.00	-	(121,260)	(60,630)	
The Company	NKFG	ROC	Electronic components manufacturing & selling	997,200	997,200	99,720	45.00	337,574	(129,686)	(58,358)	
The Company	Nan Ya Photonics Incorporation	ROC	Lighting equipment manufacturing	270,584	270,584	10,522	22.83	252,254	81,053	18,505	
The Company	Formosa Smart Energy Corporation	ROC	Manufacture of power generation, transmission and distribution machinery	1,750,000	1,000,000	175,000	25.00	1,740,292	(42,104)	(10,526)	
Formosa Oil (Asia Pacific) Corporation	TMS Corp.	ROC	Vehicle and parts export and import	40,000	40,000	3,920	49.00	58,506	15,970	7,826	
Formosa Oil (Asia Pacific) Corporation	Whalehome International Corp., Ltd	ROC	Retail of petrochemical	167,323	167,323	16,463	53.80	176,757	6,457	3,474	
Formosa Oil (Asia Pacific) Corporation	Formosa Engineering Technologies, INC.	ROC	Electrical and mechanical, telecommunications and circuits Equipment maintenance	10,000	10,000	1,000	20.00	5,197	(1,655)	(331)	
Formosa Petrochemical Transportation Corporation	Whalehome International Corp., Ltd	ROC	Retail of petrochemical	48,209	48,209	4,801	15.69	51,544	6,457	1,013	
FG INC.	FG LA LLC	US	Petrochemical products manufacturing & selling	11,073,540	11,029,430	-	100.00	11,333,813	(26,021)	(26,021)	(Notes3

Note1: If a public company has holding company in other country and had issued consolidated financial statement under local regulations, about these investees could disclosed their holding company's relevant information.

Note2: If not belong to Note 1, filled in by the following rules

- (1) In "Investee", "Region", "Main Business", "Original cost" and "At the end of period" columns should filled in in order follow the company invest directly or indirectly and explain each relationship in "Note" column.
- (2) In "Investees company net income" column should filled in each investee's net income.
- (3) In "Share of Profits/Losses" column only need to filled in the share of profit or loss of each subsidiary and the company under the equity method. Regarding to the profit or loss of each subsidiary should contain the share of profit or loss of its investee.

Note3: All transactions are eliminated in the consolidated financial Statements.

B. The company has controlling power over Formosa Petrochemical Transportation Corporation, Formosa Oil (Asia Pacific) Corporation, Formosa Grandseas Bunkering and Trading Corporation, FPCC USA, INC., FG INC., FG LA LLC, FPCC DILIGENCE Corp., FPCC MAJESTY Corp. and FPCC NATURE Corp.. Although the total assets and total operating revenue has not reached 10% of the company's account, but the significant transaction should be disclosed.

#### (a) Financing provided to others

					Maximum	Balance at						Colla	iteral		
					outstanding	September								Financing	Financing
No			General Leger	Related	balance during	30, 2023	Actual	Interest	Nature for	Reason for	Loss			Limits for Each	Company's
(Note1)	Creditor	Borrower	account	party	the nine month	(Credits	amount	rate%	Financing			Item	Value	Borrowing	Total Financing
(110101)			(Note2)	purty	period ended	approved by	umoum	rate	(Note 4)	(Note 6)	. mo wance	nem	value	Company	Amount Limits
					September 30,	the Boards)								(Note 7)	(Note 7)
					2023	(Note 8)									
	Formosa Oil	Whalehome	Other							Need for					
1	(Asia Pacific)	International	receivables from	yes	\$50,000	\$-	\$-	-	(2)	operating	N/A	N/A	N/A	\$1,113,928	\$2,227,856
	Corporation	Corp., Ltd.	related parties							operating					

- Note 1: The Company and its subsidiaries are coded as follows:
  - (1) The Company is coded "0".
  - (2) The subsidiaries are coded starting from "1" in the order.
- Note 2: Total amount of the financing is disclosed herein if the financing related to business transactions.
- Note 3: Maximum financing balance provided to others for the period.
- Note 4: Nature of financing is coded as follows:
  - (1) The financing occurred due to business transactions is coded "1" .
  - (2) The financing occurred due to short-term financing is coded "2".
- Note 5: Total amount of the business transactions between financing company and counterparty should be disclosed herein if the financing occurred due to business transactions.

- Note 6: The necessity and rationality of the loan application should be specifically illustrated herein if the financing occurred due to short-term financing.
- Note 7: The limits and the calculation methods of financing amount for individual counterparty and total financing amount for financing company are disclosed in accordance with company's operating procedure of financing.
- Note 8: According to Paragraph 1, Article 14 of Guidelines for Lending of Capital, Endorsements and Guarantees by Public Companies, each financing should be approved by the board of directors. To fairly expose the company's risk, even if the fund doesn't be utilized, the financing amount approved by the board of directors still includes in the financing balance. To reflect the adjustment of the company's risk, while the counterparty repays the fund, it should disclose the balance after the repayment. Although the chairman is authorized to handle the financing in installment or revolver under the specific amount approved by the board of directors within one year, according to Paragraph 2, Article 14 of Guidelines for Lending of Capital, Endorsements and Guarantees by Public Companies, it still uses the financing amount approved by the board of directors as the reporting balance. While the counterparty repays the fund, considering the possibility of another utilization, it still uses the financing amount approved by the board of directors as the reporting balance.
- (b) Endorsement/guarantee provided to others for the nine months ended September 30, 2023: None.
- (c) Securities held as of September 30, 2023

					As Septemb	per 30, 2023	
Holding Company	Type and Name of the Securities	Relationship	Financial Statement Account	Shares (In thousand)	Carrying Value	Percentage of Ownership (%)	Market Value
Formosa Oil (Asia Pacific) Corporation	Stock — National Petroleum Co., Ltd.	Others	Financial assets at fair value through other comprehensive income–current	717	\$48,887	0.23%	\$68.20
Formosa Oil (Asia Pacific) Corporation	Stock — North-Star Petroleum Co., Ltd.		Financial assets at fair value through other comprehensive income-current	12,607	743,833	3.95%	59.00
Formosa Oil (Asia Pacific) Corporation	Stock—Tai Yi Feng Corporation	-	Financial assets at fair value through other comprehensive income-non-current	2,500	91,751	5.00%	36.70

- (d) Individual securities acquired or disposed of with accumulated amount exceeding NT\$300 million or 20 percent of the capital stock: None.
- (e) Acquisition of real estate reaching NT\$300 million or 20% of paid-in capital or more: None.
- (f) Disposal of real estate reaching NT\$300 million or 20% of paid-in capital or more: None.
- (g) Purchases or sales of goods from or to related parties reaching NT\$100 million or 20% of paid-in capital or more: None.

- (h) Receivables from related parties reaching NT\$100 million or 20% of paid-in capital or more: None.
- (i) Derivative financial instruments undertaken: None.
- (j) Significant inter-company transactions: None.

# C. Investment in Mainland China as of September 30, 2023

				Accumulated	Inves	tment	Accumulated					Accumulated
					Flo	ows	Outflow of				Carrying	Inward
Investee	Main Businesses			Outflow of Investment from			Investment from	Investees company	Percentage of	Share of Profits/Losses	Amount as of	Remittance of
company	and Products	Paid-in Capital					Taiwan as of	net income (Note2)			September 30,	Earnings as of
			(Note1)	Taiwan as of January 1, 2023	Outflow	Inflow	September 30,		Ownership	(Note2)	2023	September 30,
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			2023					2023
Formosa Plastics	Synthetic	US\$415,000		US\$138,333	-	_	US\$138,333					
Synthetic	Rubber	. ,	(2)					NT\$(370,093)	33.33%	NT\$(123,352)	NT\$1,812,137	\$-
Rubber(Ningbo)		NT\$13,391,220		NT\$4,244,059	-	-	NT\$4,244,059					

Accumulated Investment in Mainland China	Investment Amounts Authorized by Investment Commission, MOEA	Upper Limit on Investment (Note3)
US\$138,333 NT\$4,244,059	US\$138,333 NT\$4,244,059	NT\$201,406,020

Note1: The methods for engaging in investment in Mainland China include the following:

- (1) Directly invested in China
- (2) Investment in Mainland China companies through a company invested and established in a third region (The third region company is Formosa Plastics Synthetic Rubber(HK))
- (3) Other method
- Note2: Recognized based on valuation in financial statements audited by investee companies' independent accountants.
- Note3: According to MOEA's regulation, the company set its upper limit on investment is based on 60% of consolidated equity.

#### D. Information on major shareholders

Shares Major shareholders	Shares	Percentage of Ownership
Formosa Plastics Corporation	2,720,549,010	28.55%
Formosa Chemicals & Fibre Corporation	2,300,799,801	24.15%
Nan Ya Plastics Corporation	2,201,306,014	23.10%
Chang Gung Medical Foundation	551,360,791	5.78%

Note 1: The information on major shareholders, which is provided by the Taiwan Depository & Clearing Corporation, summarized the shareholders who held over 5% of total non-physical common stocks and preferred stocks (including treasury stocks) on the last business date of each quarter. The registered non-physical stocks may be different from the capital stocks disclosed in the financial statement due to different calculation basis.

Note 2: If shares are entrusted, the above information regarding such shares will be revealed by each trustors of individual trust account. The shareholders holding more than 10% of the total shares of the company should declare insider's equity according to Securities and Exchange Act. The numbers of the shares declared by the insider include the shares of the trust assets which the insider has discretion over use. For details of the insider's equity announcement please refer to the TWSE website.

#### 14. OPERATING SEGMENT INFORMATION

For management purposes, the Group is organized into business units based on its products and services and has two reportable segments as follows:

- A. Petrochemical segment: Producing and selling petroleum, and petrochemical products.
- B. Public utility segment: Producing and selling water, electricity and steam.

For information regarding the segment reporting and operating activities, please refer to "Other" section of the Note.

Management monitors the operating results of its business units separately for the purpose of making decisions about resource allocation and performance assessment. Segment performance is evaluated based on operating profit or loss and is measured consistently with operating profit or loss in the consolidated financial statements. However, group finance costs, finance income and income taxes are managed on a group basis and are not allocated to operating segments.

The transfer prices between operating segments are on an arm's length basis in a manner similar to transactions with third parties.

Information for the period from July 1 to September 30, 2023

			Adjustment	
etrochemical	Utility		and	Consolidated
Division	Division	Others	eliminations	Amount
176,027,112	\$11,929,361	\$4,701,934	\$-	\$192,658,407
3,864,484	3,416,906	734,007	(8,015,397)	
179,891,596	\$15,346,267	\$5,435,941	\$(8,015,397)	\$192,658,407
\$12,923,622	\$2,938,104	\$304,664	\$4,937,050	\$21,103,440
	Division 176,027,112 3,864,484 179,891,596	Division         Division           176,027,112         \$11,929,361           3,864,484         3,416,906           179,891,596         \$15,346,267	Division         Division         Others           176,027,112         \$11,929,361         \$4,701,934           3,864,484         3,416,906         734,007           179,891,596         \$15,346,267         \$5,435,941	etrochemical Division         Utility Division         and eliminations           176,027,112         \$11,929,361         \$4,701,934         \$-3,864,484         3,416,906         734,007         (8,015,397)           179,891,596         \$15,346,267         \$5,435,941         \$(8,015,397)

Information for the period from July 1 to September 30, 2022

				Adjustment	
	Petrochemical	Utility		and	Consolidated
_	Division	Division	Others	eliminations	Amount
Revenue					
External customer	\$209,199,735	\$15,133,354	\$4,731,537	\$-	\$229,064,626
Inter-segment	3,878,413	6,058,823	802,691	(10,739,927)	
Total revenues	\$213,078,148	\$21,192,177	\$5,534,228	\$(10,739,927)	\$229,064,626
Segment profit or loss	\$(11,861,449)	\$(1,170,501)	\$720,726	\$3,578,352	\$(8,732,872)

Information for the nine months ended September 30, 2023

				Adjustment	
	Petrochemical	Utility		and	Consolidated
	Division	Division	Others	eliminations	Amount
Revenue					
External customer	\$484,553,677	\$38,519,709	\$13,624,555	\$-	\$536,697,941
Inter-segment	11,160,990	12,224,175	2,160,198	(25,545,363)	-
Total revenues	\$495,714,667	\$50,743,884	\$15,784,753	\$(25,545,363)	\$536,697,941
Segment profit or loss	\$4,294,879	\$7,897,485	\$1,005,552	\$11,345,511	\$24,543,427

Information for the nine months ended September 30, 2022

				Adjustment	
	Petrochemical	Utility		and	Consolidated
	Division	Division	Others	eliminations	Amount
Revenue				_	
External customer	\$606,819,170	\$33,141,824	\$13,940,830	\$-	\$653,901,824
Inter-segment	11,202,188	12,309,114	2,166,870	(25,678,172)	-
Total revenues	\$618,021,358	\$45,450,938	\$16,107,700	\$(25,678,172)	\$653,901,824
Segment profit or loss	\$34,568,981	\$(12,227,428)	\$1,449,057	\$5,611,954	\$29,402,564

Note1: Revenues were from segments below the quantitative thresholds, such as load and unload process, transportation services and sales of petroleum products. None of those segments has ever met the quantitative thresholds for determining reportable segments assets.

Note2: Inter-segment revenues are eliminated upon consolidation and reflected in the 'adjustments and eliminations' section. All other adjustments and eliminations are part of detailed reconciliations presented further below.

Note3: Profit or loss of each reportable segment does not include the share of profits of associates and joint venture and the foreign currency exchange gains and losses.

The reportable segment assets and liabilities as of September 30, 2023, December 31, 2022 and September 30, 2022 are as follows:

#### Reportable segment assets

				Adjustment	
	Petrochemical	Utility		and	Consolidated
	Division	Division	Others	eliminations	Amount
September 30, 2023	\$208,810,132	\$27,023,465	\$212,348,916	\$(18,336,903)	\$429,845,610
December 31, 2022	\$203,031,395	\$33,214,775	\$202,771,659	\$(17,236,361)	\$421,781,468
September 30, 2022	\$215,463,806	\$39,184,053	\$198,353,006	\$(17,135,321)	\$435,865,544

#### Reportable segment liabilities

				Adjustment	
	Petrochemical	Utility		and	Consolidated
	Division	Division	Others	eliminations	Amount
September 30, 2023	\$52,260,182	\$7,941,890	\$36,918,392	\$(2,951,554)	\$94,168,910
December 31, 2022	\$34,861,958	\$10,170,807	\$62,594,653	\$(3,131,315)	\$104,496,103
September 30, 2022	\$39,342,619	\$9,246,731	\$58,680,992	\$(2,790,968)	\$104,479,374

Reconciliations of reportable segment profit or loss:

	For the period	For the period	For the nine	For the nine
	from July 1 to	from July 1 to	months ended	months ended
	September 30,	September 30,	September 30,	September 30,
	2023	2022	2023	2022
	NTD	NTD	NTD	NTD
Total profit or loss for				
reportable segments	\$15,861,726	\$(13,031,950)	\$12,192,364	\$22,341,553
Other profit	304,664	720,726	1,005,552	1,449,057
Unallocated amounts:				
Share of profit or loss of				
associates and joint				
ventures accounted for				
using equity method	1,057,971	233,863	2,362,891	(808,625)
Gain (loss) on foreign				
exchange	1,197,377	3,112,807	1,969,513	5,381,790
Other corporate revenue				
(expenses)	2,681,702	231,682	7,013,107	1,038,789
Income (loss) before tax				
from continuing				
operations	\$21,103,440	\$(8,732,872)	\$24,543,427	\$29,402,564